

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd~~1st~~ Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~Original Sheet No. 4

For ALL TERRITORY

**NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter.

MONTHLY RATE: Summer-Season RATE SET 1 Winter-Season RATE SET 2 RATE SET 3

CUSTOMER ACCESS CHARGE	\$	<u>73.2469.49</u>	\$	<u>77.0769.49</u>	\$ <u>80.91</u>
<u>Summer Season</u>:					
DEMAND CHARGE:					
Per kW of Billing Demand	\$	<u>9.648.93</u>	\$	<u>10.346.96</u>	\$ <u>11.05</u>
FACILITIES CHARGE					
per kW of Facilities Demand.....	\$	<u>2.302.13</u>	\$	<u>2.47.13</u>	\$ <u>2.64</u>
ENERGY CHARGE:					
First 150 hours use of Metered Demand, per kWh.....	\$	<u>0.094290.08941</u>	\$	<u>0.099190.07676</u>	\$ <u>0.10410</u>
Next 200 hours use of Metered Demand, per kWh.....	\$	<u>0.073180.06939</u>	\$	<u>0.076980.06253</u>	\$ <u>0.08079</u>
All additional kWh, per kWh.....	\$	<u>0.065710.06231</u>	\$	<u>0.069130.06198</u>	\$ <u>0.07255</u>

Winter Season:

<u>DEMAND CHARGE:</u>					
Per kW of Billing Demand	\$	<u>7.51</u>	\$	<u>8.06</u>	\$ <u>8.61</u>
<u>FACILITIES CHARGE</u>					
per kW of Facilities Demand.....	\$	<u>2.30</u>	\$	<u>2.47</u>	\$ <u>2.64</u>
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh.....	\$	<u>0.08095</u>	\$	<u>0.08516</u>	\$ <u>0.08937</u>
Next 200 hours use of Metered Demand, per kWh.....	\$	<u>0.06595</u>	\$	<u>0.06937</u>	\$ <u>0.07280</u>
All additional kWh, per kWh.....	\$	<u>0.06537</u>	\$	<u>0.06876</u>	\$ <u>0.07216</u>

~~The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.~~

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4-CSR 240-20.094(6).~~

~~DEMAND SIDE INVESTMENT MECHANISM~~

~~The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.~~

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DATE OF ISSUE March 6, 2026 ~~May 2, 2022~~ DATE EFFECTIVE July 4, 2026 ~~June 1, 2022~~
 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd~~1st Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~Original Sheet No. 4

For ALL TERRITORY

NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd~~4~~st Revised Sheet No. 5

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Original-Revised~~ Sheet No. 5

For ALL TERRITORY

TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	<u>RATE SET 1</u>	<u>Summer Season</u>	<u>Winter Season</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
Customer Access Charge.....	\$ 73.2469.49			\$ 77.0769.49	\$ 80.91
Off-Peak kWh credit, per kWh.....	\$ -0.00500		\$ -0.00500		-0.00500
<u>Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.</u>					
<u>Summer Season</u>					
<u>DEMAND CHARGE:</u>					
Per kW of Billing Demand.....	\$ 9.648.93		\$ 10.346.96		\$ 11.05
<u>FACILITIES CHARGE</u>					
Per kW of Facilities Demand.....	\$ 2.302.13		\$ 2.472.13		\$ 2.64
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh.....	\$ 0.094890.08998		\$ 0.099820.07793		\$ 0.10476
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.074780.07094		\$ 0.078670.06436		\$ 0.08256
All additional kWh, per kWh.....	\$ 0.067680.06417		\$ 0.071190.06385		\$ 0.07471
<u>Winter Season</u>					
<u>DEMAND CHARGE:</u>					
Per kW of Billing Demand.....	\$ 7.51		\$ 8.06		\$ 8.61
<u>FACILITIES CHARGE</u>					
Per kW of Facilities Demand.....	\$ 2.30		\$ 2.47		\$ 2.64
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08219		\$ 0.08646		\$ 0.09073
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06788		\$ 0.07140		\$ 0.07493
All additional kWh, per kWh.....	\$ 0.06734		\$ 0.07083		\$ 0.07434
Off-Peak kWh credit, per kWh.....	\$ -0.00500		\$ -0.00500		
<u>Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.</u>					

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20-094(6).

DEMAND SIDE INVESTMENT MECHANISM

DATE OF ISSUE March 6, 2026 ~~May 2, 2022~~ DATE EFFECTIVE July 4, 2026 ~~June 1, 2022~~
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd~~^{1st} Revised Sheet No. 5

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Original~~-Revised Sheet No. 5

For ALL TERRITORY

TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

~~The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.~~

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd4st ~~Revised~~Original Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~Original Sheet No. 6

For ALL TERRITORY

**NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter.

MONTHLY RATE:	<u>RATE SET 1</u>	<u>Summer Season</u>	<u>RATE SET 2</u>	<u>Winter Season</u>	<u>RATE SET 3</u>
CUSTOMER ACCESS CHARGE	\$	<u>73.2469-49</u>	\$	<u>77.0769-49</u>	\$ <u>80.91</u>
<u>FACILITIES CHARGE</u>					
<u>per kW of Facilities Demand.....</u>	\$	<u>2.24</u>	\$	<u>2.41</u>	\$ <u>2.57</u>
<u>Summer Season.....</u>					
<u>DEMAND CHARGE:</u>					
per kW of Billing Demand	\$	<u>9.448-75</u>	\$	<u>10.136-82</u>	\$ <u>10.82</u>
<u>FACILITIES CHARGE</u>					
<u>per kW of Facilities Demand.....</u>	\$	<u>2.08</u>	\$	<u>2.08</u>	
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh.....	\$	<u>0.092580-08767</u>	\$	<u>0.097430-07527</u>	\$ <u>0.10236</u>
Next 200 hours use of Metered Demand, per kWh.....	\$	<u>0.071850-06804</u>	\$	<u>0.075610-06131</u>	\$ <u>0.07944</u>
All additional kWh, per kWh.....	\$	<u>0.064520-06110</u>	\$	<u>0.067900-06077</u>	\$ <u>0.07134</u>
<u>Winter Season</u>					
<u>DEMAND CHARGE:</u>					
per kW of Billing Demand	\$	<u>7.36</u>	\$	<u>7.90</u>	\$ <u>8.44</u>
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh.....	\$	<u>0.07948</u>	\$	<u>0.08365</u>	\$ <u>0.08788</u>
Next 200 hours use of Metered Demand, per kWh.....	\$	<u>0.06474</u>	\$	<u>0.06813</u>	\$ <u>0.07158</u>
All additional kWh, per kWh.....	\$	<u>0.06417</u>	\$	<u>0.06753</u>	\$ <u>0.07095</u>

~~The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.~~

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4-CSR-240-20.094(6).~~

DEMAND-SIDE INVESTMENT MECHANISM

~~The above charges will be adjusted in an amount provided by the terms and provisions of the Demand-Side Investment Mechanism, Rider DSIM for non-residential service.~~

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

DATE OF ISSUE March 6, 2026~~May 2, 2022~~ DATE EFFECTIVE July 4, 2026~~June 1, 2022~~
 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 ~~2nd~~4st ~~Revised~~Original Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~Original Sheet No. 6

For ALL TERRITORY

NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

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ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd4st Revised Sheet No. 7

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 7

For ALL TERRITORY

TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter.

MONTHLY RATE: ^S	Summer Season	RATE SET 1	Winter Season	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$69.49	73.24	\$	69.49	77.07
<u>80.91</u>					\$
Off-Peak kWh credit, per kWh	\$ -0.00490		\$ -0.00490		\$ -0.00490
<u>Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.</u>					
<u>Summer Season</u>					
<u>DEMAND CHARGE:</u>					
Per kW of Billing Demand	\$ -9.44	8.75	\$	6.82	10.13
<u>FACILITIES CHARGE</u>					
Per kW of Facilities Demand	\$ -2.08	2.24	\$	2.08	2.57
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh	\$ 0.0882	0.09317	\$	0.0764	0.09805
Next 200 hours use of Metered Demand, per kWh	\$ 0.0695	0.07332	\$	0.0634	0.07727
All additional kWh, per kWh	\$ 0.0629	0.06644	\$	0.0626	0.06992
					\$ 0.07346
<u>Winter Season</u>					
DEMAND CHARGE Per kW of Billing Demand	\$ 7.36		\$ 7.90		\$ 8.44
FACILITIES CHARGE Per kW of Facilities Demand	\$ 2.24		\$ 2.41		\$ 2.57
<u>ENERGY CHARGE:</u>					
First 150 hours use of Metered Demand, per kWh	\$ 0.08069		\$ 0.08491		\$ 0.08921
Next 200 hours use of Metered Demand, per kWh	\$ 0.06664		\$ 0.07013		\$ 0.07368
All additional kWh, per kWh	\$ 0.06611		\$ 0.06958		\$ 0.07310

~~Off-Peak kWh credit, per kWh~~ ~~\$ -0.00490~~ ~~-----~~ ~~\$ -0.00490~~

~~Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.~~

~~The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.~~

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM

DATE OF ISSUE March 6, 2026 ~~May 2, 2022~~ DATE EFFECTIVE July 4, 2026 ~~June 1, 2022~~
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P.S.C. Mo. No. 6 Sec. 2 2nd4st Revised Sheet No. 7

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~RevisedOriginal~~ Sheet No. 7

For ALL TERRITORY

**TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP**

~~The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.~~

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd4st Revised Sheet No. 9

Canceling P.S.C. Mo. No. 6 Sec. 2 1st RevisedOriginal Sheet No. 9

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE TS

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter.

MONTHLY RATES FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

<u>Summer Season</u>	<u>RATE SET 1</u>	<u>Winter Season</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	
CUSTOMER ACCESS CHARGE	\$ 327.16	\$ 275.00	\$ 292.37	\$ 275.00	\$ 309.74
<u>Summer Season</u>					
ON-PEAK DEMAND CHARGE					
Per kW of Billing Demand	\$ 32.19	\$ 27.06	\$ 28.77	\$ 48.39	\$ 49.55
SUBSTATION FACILITIES CHARGE					
Per kW of Facilities Demand	\$ 0.63	\$ 0.53	\$ 0.56	\$ 0.53	\$ 0.56
ENERGY CHARGE, per kWh:					
On-Peak Period	\$ 0.06655	\$ 0.0559	\$ 0.04005947	\$ 0.0389	\$ 0.0413606301
Shoulder Period		\$ 0.0446	\$ 0.04749	\$ 0.05031	\$ 0.05314
Off-Peak Period	\$ 0.04029	\$ 0.0338	\$ 0.03601	\$ 0.0348	\$ 0.03815
<u>Winter Season</u>					
ON-PEAK DEMAND CHARGE Per kW of Billing Demand ...	\$ 19.55	\$ 19.55	\$ 20.71	\$ 21.88	
SUBSTATION FACILITIES Per kW of Facilities Demand	\$ 0.56	\$ 0.56	\$ 0.59	\$ 0.63	
ENERGY CHARGE, per kWh:					
On-Peak Period	\$ 0.04136	\$ 0.04136	\$ 0.04381	\$ 0.04628	
Off-Peak Period	\$ 0.03382	\$ 0.03382	\$ 0.03583	\$ 0.03784	

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	<u>Summer Season</u>	<u>Winter Season</u>
CUSTOMER ACCESS CHARGE	\$ 292.37	\$ 309.74
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 28.77	\$ 49.55
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 0.56	\$ 0.56
ENERGY CHARGE, per kWh:		
On-Peak Period	\$ 0.05947	\$ 0.04136
Shoulder Period	\$ 0.04749	\$ 0.05031
Off-Peak Period	\$ 0.03601	\$ 0.03815

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

DATE OF ISSUE March 6, 2026 May 2, 2022 DATE EFFECTIVE July 4, 2026 June 1, 2022
 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd4st Revised Sheet No. 9

Canceling P.S.C. Mo. No. 6 Sec. 2 1st ~~Revised~~Original Sheet No. 9

For ALL TERRITORY

TRANSMISSION SERVICE SCHEDULE TS

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 300.74327.16	\$ 300.74327.16
ON PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 30.4732.19	\$ 20.7121.88
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 0.590.63	\$ 0.590.63
ENERGY CHARGE, per kWh:		
On Peak Period	\$ 0.063010.06655	\$ 0.043810.04628
Shoulder Period	\$ 0.050310.05314	
Off Peak Period	\$ 0.038150.04029	\$ 0.035830.03784

~~— The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).~~

FUEL ADJUSTMENT CLAUSE:

~~— The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.~~

ENERGY EFFICIENCY COST RECOVERY:

~~— The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

DEMAND SIDE INVESTMENT MECHANISM:

~~— The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.~~

DETERMINATION OF DEMANDS (CPD, MFD, ID):

~~— An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.~~

CURTAILMENT LIMITS:

~~— Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.~~

DETERMINATION OF BILLING DEMAND:

~~— The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.~~

DETERMINATION OF MONTHLY FACILITIES DEMAND:

~~— The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.~~

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd~~2nd~~ Revised Sheet No. 10
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd~~1st~~ Revised Sheet No. - 10
 For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN
 SCHEDULE RG-SCPP

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who were already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. Enrollment will be restricted solely to those residential customers who have executed the Program Participation Agreement prior to the effective date. This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES:	<u>Summer Season RATE SET 1</u>	<u>Winter Season RATE SET 2 RATE SET 3</u>
Customer Access Charge.....	\$13.00	\$13.00 <u>\$13.00</u>
<u>Summer Season</u>		
RSCPP Operations Fee	\$11.71	\$11.71 <u>\$11.71</u>
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20 <u>\$8.20</u>
The first 600-kWh, per kWh.....	\$0.1496514034	\$0.158980.14034 <u>\$0.16835</u>
Additional kWh, per kWh.....	\$0.1496514034	\$0.1589841654 <u>\$0.16835</u>
Off Peak Discount Rider	(\$0.02000)	(\$0.02000) <u>(\$0.02000)</u>
<u>Winter Season</u>		
RSCPP Operations Fee	\$11.71	\$11.71 <u>\$11.71</u>
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20 <u>\$8.20</u>
<u>The first 600-kWh, per kWh.....</u>	<u>\$0.14965</u>	<u>\$0.15898</u> <u>\$0.16835</u>
<u>Additional kWh, per kWh.....</u>	<u>\$0.12425</u>	<u>\$0.13201</u> <u>\$0.13978</u>
<u>Off Peak Discount Rider</u>	<u>(\$0.02000)</u>	<u>(\$0.02000)</u> <u>(\$0.02000)</u>

ELIGIBLE COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption associated with the electric vehicle charging by customers who previously installed a recorded through a Company-Approved Charger. The below energy charge will be used to compute each customer's monthly charge pursuant to the procedures set forth below, over the billing period.

	<u>Summer Season RATE SET 1</u>	<u>Winter Season RATE SET 2 RATE SET 3</u>
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.261890.24554	\$0.278220.24554 <u>\$0.29461</u>
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.187060.17539	\$0.1987347539 <u>\$0.21044</u>
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$0.037410.03508	\$0.03975.0.03508 <u>\$0.04209</u>

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

~~The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.~~

DATE OF ISSUE ~~March 6, 2026~~ January 21, 2026 DATE EFFECTIVE July 4, 2026 ~~February 20, 2026~~
 ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd2nd Revised Sheet No. 10
Canceling P.S.C. Mo. No. 6 Sec. 3 2nd1st Revised Sheet No. - 10
For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

~~periods of the calendar year.~~

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

~~ENERGY EFFICIENCY COST RECOVERY:~~

~~The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).~~

~~DEMAND SIDE INVESTMENT MECHANISM~~

~~The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.~~

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st2nd Revise Sheet No.
10e

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Revised Sheet No.
10e

For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN
SCHEDULE RG-SCPP

Should the level of interest in participating in the RSCPP exceed that of the 500-participant cap, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The customers placed on the waitlist will be eligible to have the right of first refusal to participate in the Program (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the order of the waitlist entry.

Other Program Terms and Customer Obligations

By executing the Participant Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term, and meeting all other terms and conditions of this Tariff Schedule, the Participant Agreement and the Charger Financing Agreement (as applicable). Should a Participant wish to withdraw from the RSCPP program sooner than after two years of participation, the Participant will be responsible for the Termination Fee. ~~Should a Participant wish to move to a different location within the Company's service territory and continue participating in the Program, the participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or utilize it for the purposes of its own fleet.~~

Participants ~~shall maintain the must ensure reliable access to wireless internet service at the location of the charging equipment in operable condition and provide the Company reasonable access to the equipment for purposes of inspection or verification, as needed, to ensure remote reading of the EV charger's consumption for use in billing, and commit to provide access to the Company's personnel from time to time to the charger for the purposes of maintenance, and (if required) reading verification. Should the Company be unable to obtain the reading of the EV charger's consumption via a remote reading, a site visit and/or other reasonable means in the course of a billing period, the overall EV consumption and the breakdown of that consumption across the Time of Use periods will be estimated in the following manner:~~

~~As the Company is no longer able to obtain direct consumption data from the charging equipment, each electric vehicle ("EV") charging customer will be charged a flat monthly rate based on their profile. This shall be determined by:~~

- ~~(a) The overall consumption (total kWh consumed in the billing period) shall be estimated to equal the daily average of the most recent 90 days for which that Participant's actual EV Charger consumption is available times the number of days in the billing period for which an estimated bill is being prepared.~~
- ~~(b) The relative breakdown of consumption across the three Time of Use periods for the period being estimated shall equal the average daily breakdown across the Time of Use periods over the most recent 90 days for which the Participant's actual EV consumption data is available.~~
- ~~(c) Should the need to resort to estimated billing for EV charger consumption arise before a 90-day record of the Participant's actual EV Charger consumption data is accumulated, the Company shall bill all consumption recorded on the household's Revenue Meter at the rate(s) applicable for the general household consumption.~~
- ~~(d) Participants who have been issued estimated bills for their EV Charger consumption may contact the utility to have the estimated charges adjusted, provided they can furnish the relevant actual data for the period in question to the Company's satisfaction. The Company shall rectify the estimation by way of an adjustment applied to the next billing period.~~
- ~~(a) Where sufficient historical EV charging data exists for a Participant, the Company shall establish a representative monthly usage profile based on the most recent twelve (12) months of available actual EV charging consumption data obtained from~~

DATE OF ISSUE January 21, 2026 ~~March 6, 2026~~ DATE EFFECTIVE February 20, 2026 ~~July 4, 2026~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st2nd Revise Sheet No.
10e

Canceling P.S.C. Mo. No. 6 Sec. 3 1st ~~Original~~ Revised Sheet No.
10e

For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

- the charger prior to the loss of communication.
- (b) The Company shall calculate the average monthly EV charging consumption across each applicable Time of Use period (e.g., on-peak, shoulder, and off-peak) based on such historical data.
 - (c) The resulting average monthly consumption by Time of Use period shall be applied on a consistent basis for each billing period to determine the monthly charge, unless and until revised by the Company based on new or more representative information.
 - (d) In the absence of sufficient historical EV charging data, the Company shall estimate EV charging usage using a reasonable methodology based on available information.
 - (e) Participants may request review of the flat rate charge by providing supporting documentation to the Company. Any resulting adjustments shall be applied to a subsequent billing period.

Participants will be limited to one Schedule RG-SCPP-facilitated charger per site. If a Participant demonstrates ownership of multiple EVs registered at the same address, a Participant may, at the Company's discretion, be eligible for the installation of an additional Company-Approved Charging Device charger(s). If more than one charger is installed, the Charger Finance Agreement shall not be available for additional chargers. Participants agree to transfer to an electronic billing arrangement for their household for a minimum of the term of program participation. Participants also agree to partake in at least three participant surveys over the course of their RSCPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed by the Company and reported to the Commission in an aggregated manner with that of other Participants and/or without any personal information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

DATE OF ISSUE January 21, 2026 ~~March 6, 2026~~ DATE EFFECTIVE February 20, 2026 ~~July 4, 2026~~

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 132th Revised Sheet No. 17g

Canceling P.S.C. Mo. No. 6 Sec. 4 124th Revised Sheet No. 17g

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
 RIDER FAC
 Applicable to Service Provided For service on and after
 the Effective Date of Rates in ER-2024-0261 June 1,
 2026

	Accumulation Period Ending		February 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		61,029,505
2	Net Base Energy Cost (B)	-	22,052,700
	2.1 Base Factor (BF)		0.00870
	2.2 Accumulation Period NSI (S _{AP})		2,534,793,000
3	(TEC-B)		38,976,806
4	Missouri Energy Ratio (J)		88.48 ¹
5	Sum of Monthly (TEC - B) * J		34,586,202 ²
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		19,714,135 ³
8	Deferred Amount		0
9	True-Up Amount (T)	+	766,694
10	Prudence Adjustment Amount (P)	+	0
11	Interest (I)	+	223,373
12	Fuel and Purchased Power Adjustment (FPA)	=	20,704,202
13	Forecasted Missouri NSI (S _{RP})	÷	2,319,137,877
14	Current Period Fuel Adjustment Rate (FAR)	=	0.00893
15	<u>Current Period FAR_{TRANS} = FAR x VAF_{TRANS}</u>		
16 5	Current Period FAR _{PRIM} = FAR x VAF _{PRIM}		0.00931
17 6	Current Period FAR _{SEC} = FAR x VAF _{SEC}		0.00949
18	<u>VAF_{TRANS} = 1.0376</u>		
19 7	VAF _{PRIM} = <u>1.05341-0429</u>		1.0429
20 18	VAF _{SEC} = <u>1.074811-0625</u>		1.0625

¹The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

²The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

³The (TEC – B) * J * 0.95, on line 7, is calculated by taking the sum of ((TEC – B) * J * 0.95) * 60%.

DATE OF ISSUE ~~April 1, 2026~~ June 18, 2026 DATE EFFECTIVE ~~June 1, 2026~~ July 4, 2026

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs