

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4

For ALL TERRITORY

**NON-STANDARD LARGE GENERAL SERVICE RATE PLAN
SCHEDULE NS-LG**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 73.24	\$ 77.07	\$ 80.91
Summer Season:			
DEMAND CHARGE:			
Per kW of Billing Demand	\$ 9.64	\$ 10.34	\$ 11.05
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09429	\$ 0.09919	\$ 0.10410
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07318	\$ 0.07698	\$ 0.08079
All additional kWh, per kWh.....	\$ 0.06571	\$ 0.06913	\$ 0.07255
Winter Season:			
DEMAND CHARGE:			
Per kW of Billing Demand	\$ 7.51	\$ 8.06	\$ 8.61
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08095	\$ 0.08516	\$ 0.08937
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06595	\$ 0.06937	\$ 0.07280
All additional kWh, per kWh.....	\$ 0.06537	\$ 0.06876	\$ 0.07216

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 5

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 5

For ALL TERRITORY

**TIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG**

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge.....	\$ 73.24	\$ 77.07	\$ 80.91
Off-Peak kWh credit, per kWh	\$ -0.00500	\$ -0.00500	-0.00500
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE:			
Per kW of Billing Demand.....	\$ 9.64	\$ 10.34	\$ 11.05
FACILITIES CHARGE			
Per kW of Facilities Demand.....	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09489	\$ 0.09982	\$ 0.10476
Next 200 hours use of Metered Demand, per kWh	\$ 0.07478	\$ 0.07867	\$ 0.08256
All additional kWh, per kWh	\$ 0.06768	\$ 0.07119	\$ 0.07471
Winter Season			
DEMAND CHARGE:			
Per kW of Billing Demand.....	\$ 7.51	\$ 8.06	\$ 8.61
FACILITIES CHARGE			
Per kW of Facilities Demand.....	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08219	\$ 0.08646	\$ 0.09073
Next 200 hours use of Metered Demand, per kWh	\$ 0.06788	\$ 0.07140	\$ 0.07493
All additional kWh, per kWh	\$ 0.06734	\$ 0.07083	\$ 0.07434

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE July 4, 2026
 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 6

For ALL TERRITORY

**NON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP**

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 73.24	\$ 77.07	\$ 80.91
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.24	\$ 2.41	\$ 2.57
Summer Season			
DEMAND CHARGE:			
per kW of Billing Demand	\$ 9.44	\$ 10.13	\$ 10.82
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09258	\$ 0.09743	\$ 0.10236
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07185	\$ 0.07561	\$ 0.07944
All additional kWh, per kWh.....	\$ 0.06452	\$ 0.06790	\$ 0.07134
Winter Season			
DEMAND CHARGE:			
per kW of Billing Demand	\$ 7.36	\$ 7.90	\$ 8.44
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.07948	\$ 0.08365	\$ 0.08788
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06474	\$ 0.06813	\$ 0.07158
All additional kWh, per kWh.....	\$ 0.06417	\$ 0.06753	\$ 0.07095

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE July 4, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 7

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7

For ALL TERRITORY

**TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP**

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE.....	\$ 73.24	\$ 77.07	\$ 80.91
Off-Peak kWh credit, per kWh.....	\$ -0.00490	\$ -0.00490	\$ -0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE Per kW of Billing Demand.....	\$ 9.44	\$ 10.13	\$ 10.82
FACILITIES CHARGE Per kW of Facilities Demand.....	\$ 2.24	\$ 2.41	\$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09317	\$ 0.09805	\$ 0.10301
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07332	\$ 0.07727	\$ 0.08118
All additional kWh, per kWh.....	\$ 0.06644	\$ 0.06992	\$ 0.07346
Winter Season			
DEMAND CHARGE Per kW of Billing Demand.....	\$ 7.36	\$ 7.90	\$ 8.44
FACILITIES CHARGE Per kW of Facilities Demand.....	\$ 2.24	\$ 2.41	\$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08069	\$ 0.08491	\$ 0.08921
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06664	\$ 0.07013	\$ 0.07368
All additional kWh, per kWh.....	\$ 0.06611	\$ 0.06958	\$ 0.07310

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 9

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9

For ALL TERRITORY

**TRANSMISSION SERVICE
SCHEDULE TS**

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 292.37	\$ 309.74	\$ 327.16
Summer Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand ...	\$ 28.77	\$ 30.47	\$ 32.19
SUBSTATION FACILITIES Per kW of Facilities Demand	\$ 0.56	\$ 0.59	\$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period	\$ 0.05947	\$ 0.06301	\$ 0.06655
Shoulder Period	\$ 0.04749	\$ 0.05031	\$ 0.05314
Off-Peak Period	\$ 0.03601	\$ 0.03815	\$ 0.04029
Winter Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand ...	\$ 19.55	\$ 20.71	\$ 21.88
SUBSTATION FACILITIES Per kW of Facilities Demand	\$ 0.56	\$ 0.59	\$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period	\$ 0.04136	\$ 0.04381	\$ 0.04628
Off-Peak Period	\$ 0.03382	\$ 0.03583	\$ 0.03784

FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF DEMANDS (CPD, MFD, ID): An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.

CURTAILMENT LIMITS: Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND: The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE July 4, 2026
 ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 10
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 10
 For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN
 SCHEDULE RG-SCPP

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who were already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. Enrollment will be restricted solely to those residential customers who have executed the Program Participation Agreement prior to the effective date. This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge.....	\$13.00	\$13.00	\$13.00
Summer Season			
RSCPP Operations Fee	\$11.71	\$11.71	\$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20	\$8.20
The first 600-kWh, per kWh.....	\$0.14965	\$0.15898	\$0.16835
Additional kWh, per kWh.....	\$0.14965	\$0.15898	\$0.16835
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)	(\$0.02000)
Winter Season			
RSCPP Operations Fee	\$11.71	\$11.71	\$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20	\$8.20
The first 600-kWh, per kWh.....	\$0.14965	\$0.15898	\$0.16835
Additional kWh, per kWh.....	\$0.12425	\$0.13201	\$0.13978
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)	(\$0.02000)

ELIGIBLE CHARGER USAGE: applicable to the volume of consumption associated with the electric vehicle charging by customers who previously installed a Company-Approved Charger. The below energy charge will be used to compute each customer's monthly charge pursuant to the procedures set forth below.

	RATE SET 1	RATE SET 2	RATE SET 3
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.26189	\$0.27822	\$0.29461
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.18706	\$0.19873	\$0.21044
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$ 0.03741	\$0.03975	\$0.04209

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revise Sheet No. 10e
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 10e
For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN
SCHEDULE RG-SCPP

Should the level of interest in participating in the RSCPP exceed that of the 500-participant cap, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The customers placed on the waitlist will be eligible to have the right of first refusal to participate in the Program (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the order of the waitlist entry.

Other Program Terms and Customer Obligations

By executing the Participant Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term, and meeting all other terms and conditions of this Tariff Schedule, the Participant Agreement and the Charger Financing Agreement (as applicable). Should a Participant wish to withdraw from the RSCPP program sooner than after two years of participation, the Participant will be responsible for the Termination Fee

Participants shall maintain the charging equipment in operable condition and provide the Company reasonable access to the equipment for purposes of inspection or verification, as needed.

As the Company is no longer able to obtain direct consumption data from the charging equipment, each electric vehicle ("EV") charging customer will be charged a flat monthly rate based on their profile. This shall be determined by:

- (a) Where sufficient historical EV charging data exists for a Participant, the Company shall establish a representative monthly usage profile based on the most recent twelve (12) months of available actual EV charging consumption data obtained from the charger prior to the loss of communication.
- (b) The Company shall calculate the average monthly EV charging consumption across each applicable Time of Use period (e.g., on-peak, shoulder, and off-peak) based on such historical data.
- (c) The resulting average monthly consumption by Time of Use period shall be applied on a consistent basis for each billing period to determine the monthly charge, unless and until revised by the Company based on new or more representative information.
- (d) In the absence of sufficient historical EV charging data, the Company shall estimate EV charging usage using a reasonable methodology based on available information.
- (e) Participants may request review of the flat rate charge by providing supporting documentation to the Company. Any resulting adjustments shall be applied to a subsequent billing period.

Participants will be limited to one Schedule RG-SCPP-facilitated charger per site. If a Participant demonstrates ownership of multiple EVs registered at the same address, a Participant may, at the Company's discretion, be eligible for the installation of an additional Company-Approved Charging Device charger(s). If more than one charger is installed, the Charger Finance Agreement shall not be available for additional chargers. Participants agree to transfer to an electronic billing arrangement for their household for a minimum of the term of program participation. Participants also agree to partake in at least three participant surveys over the course of their RSCPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed by the Company and reported to the Commission in an aggregated manner with that of other Participants and/or without any personal information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 13th Revised Sheet No. 17q

Canceling P.S.C. Mo. No. 6 Sec. 4 12th Revised Sheet No. 17q

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
 Applicable to Service Provided on and after the
 Effective Date of Rates in ER-2024-0261

	Accumulation Period Ending		February 28
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		
	2.2 Accumulation Period NSI (S _{AP})		
3	(TEC-B)		
4	Missouri Energy Ratio (J)		1
5	Sum of Monthly (TEC - B) * J		2
6	Fuel Cost Recovery	*	95.00%
7	Sum of Monthly (TEC - B) * J * 0.95		3
8	Deferred Amount		
9	True-Up Amount (T)	+	
10	Prudence Adjustment Amount (P)	+	
11	Interest (I)	+	
12	Fuel and Purchased Power Adjustment (FPA)	=	
13	Forecasted Missouri NSI (S _{RP})	÷	
14	Current Period Fuel Adjustment Rate (FAR)	=	
15	Current Period FAR _{TRANS} = FAR x VAF _{TRANS}		
16	Current Period FAR _{PRIM} = FAR x VAF _{PRIM}		
17	Current Period FAR _{SEC} = FAR x VAF _{SEC}		
18	VAF _{TRANS} = 1.0376		
19	VAF _{PRIM} = 1.0534		
20	VAF _{SEC} = 1.07481		

¹The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

²The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

³The (TEC – B) * J * 0.95, on line 7, is calculated by taking the sum of ((TEC – B) * J * 0.95) * 60%.