

MO.P.S.C. SCHEDULE NO. 6

9th Revised

SHEET NO. 54

CANCELLING MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 54

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)

RESIDENTIAL ANYTIME SERVICE

AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

*** RATES**

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)

Customer Charge - per month	\$9.96
Low-Income Pilot Program Charge - per month	\$0.07
Energy Charge - per kWh	17.27¢

Winter Rate (October through May) (1)

Customer Charge - per month	\$9.96
Low-Income Pilot Program Charge - per month	\$0.07
Energy Charge - per kWh	
First 750 kWh	11.76¢
Over 750 kWh	7.90¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*Indicates Change.

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 67th RevisedSHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 66th RevisedSHEET NO. 54.1

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL ANYTIME SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

- * Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
4. Temporary Service. Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.

*Indicates Addition.

DATE OF ISSUE June 26, 2026DATE EFFECTIVE August 3, 2026ISSUED BY Aaron Melda
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 54.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 54.2

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)

RESIDENTIAL ANYTIME SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

- * 5. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.
 - b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
 - c. Separate buildings or other structures intended and/or used for recreational or group activities.
 - d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
 - e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- 6. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.
- 7. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Reissue.

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

6th Revised

SHEET NO. 54.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 54.3

APPLYING TO

MISSOURI SERVICE AREA

*

THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 54.4

CANCELLING MO.P.S.C. SCHEDULE NO. 6

7th Revised

SHEET NO. 54.4

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)

RESIDENTIAL EVENING/MORNING SAVER SERVICE

AVAILABILITY

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

* RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.96
Low-Income Pilot Program Charge - per month	\$0.07
Energy Charge - per kWh (1)	
Summer (June-September)	
All kWh	16.87¢
Energy Adjustment per On Peak kWh	+0.62¢
Winter (October-May)	
First 750 kWh	11.57¢
Over 750 kWh	7.76¢
Energy Adjustment per On Peak kWh	+0.32¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

 Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

 Peak hours - 9:00 A.M. to 9:00 P.M., All days

*Indicates Change.

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.5CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.5APPLYING TO MISSOURI SERVICE AREA

***SERVICE CLASSIFICATION NO. 1(M)**
RESIDENTIAL EVENING/MORNING SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

- * Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*Indicates Addition.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.6

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.6

APPLYING TO MISSOURI SERVICE AREA

*SERVICE CLASSIFICATION NO. 1(M)

RESIDENTIAL EVENING/MORNING SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

- * 4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.
 - b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
 - c. Separate buildings or other structures intended and/or used for recreational or group activities.
 - d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
 - e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- 5. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.
- 6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Reissue.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026
 ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 6th Revised SHEET NO. 54.7

CANCELLING MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 54.7

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)
RESIDENTIAL SMART SAVER SERVICE

AVAILABILITY

This optional rate is available at customer's election to all residential customers, except described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

* **RATES**

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Summer (June-September; Option A & B)	\$9.96
Winter (October-May; Option A & B)	\$9.96
Low-Income Pilot Program Charge - per month	\$0.07
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	44.85¢
Intermediate kWh	13.46¢
Off Peak kWh	8.49¢
Winter(October-May; Option A)	
On Peak kWh	24.01¢
Intermediate kWh	8.61¢
Off Peak kWh	7.03¢
Winter(October-May; Option B)	(2)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service energy rates apply

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026
 ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.8

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.8

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

TIME PERIODS (Cont'd.)

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays (3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.
 Monday through Friday, excluding holidays (3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(3) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

* Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates..

*Indicates Addition.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 54.10

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.10

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)
RESIDENTIAL OVERNIGHT SAVER SERVICE

AVAILABILITY

This rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed to the Customer under Residential Overnight Saver Service for the Summer billing period. The energy charges for the Winter season will be billed under Residential Anytime Service.

*** RATES**

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.96
Low-Income Pilot Program Charge - per month	\$0.07
Energy Charge - per kWh(1)	
Summer(June-September; option A & B)	
On Peak kWh	20.36¢
Off Peak kWh	8.10¢
Winter(October-May; option A)	
On Peak kWh	11.45¢
Off Peak kWh	6.99¢
Winter(October-May; option B)	(2)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service energy rates apply.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

*Indicates Change.

DATE OF ISSUE	<u>June 26, 2026</u>	DATE EFFECTIVE	<u>August 3, 2026</u>
ISSUED BY	<u>Aaron Melda</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.11CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.11APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.* Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.
4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

*Indicates Addition.

DATE OF ISSUE	<u>June 26, 2026</u>	DATE EFFECTIVE	<u>August 3, 2026</u>
ISSUED BY	<u>Aaron Melda</u>	President	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 54.13

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.13

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)
RESIDENTIAL ULTIMATE SAVER SERVICE

AVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

***RATES**

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.96
Low-Income Pilot Program Charge - per month	\$0.07
Demand Charge - per monthly kW of billing demand (1)	
Summer (June-September) (1)	\$10.27
Winter (October-May) (1)	\$4.24
Energy Charge - per kWh (1)	
Summer (June-September)	
On Peak kWh	37.79¢
Off Peak kWh	6.40¢
Winter (October-May)	
On Peak kWh	20.55¢
Off Peak kWh	5.66¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays (2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.
Monday through Friday, excluding holidays (2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.14CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.14APPLYING TO MISSOURI SERVICE AREA**SERVICE CLASSIFICATION NO. 1 (M)**
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)**ADJUSTMENTS**

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.* Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.**DEMAND BILLING**

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*Indicates Addition.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 54.16

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)

RESIDENTIAL INCOME-ELIGIBLE BILL DISCOUNT

AVAILABILITY

This Income-Eligible Bill Discount is available to customers on any of the Service Classification No. 1(M) Residential rate options who meet the eligibility requirements. Customers receiving the Income-Eligible Bill Discount will be able to change their rate selection under the same rules that apply to all residential customers.

DEFINITIONS

Federal Poverty Level (FPL) - The minimum income level set by the U.S. Department of Health and Human Services to identify individuals and families who may qualify for certain programs. The FPL varies by household size.

Energy Assistance Agency - A community action agency, either a local private or a non-profit organization designated by Company, to enroll customers for the Income-Eligible Bill Discount within their area. For a list of agencies go to ameren.com/missouri.

ELIGIBILITY

1. Customer must enroll with an Energy Assistance Agency designated by the Company.
2. Customer must apply for Missouri Weatherization Assistance Program and LIHEAP.
3. Customer must enroll in the Company's Budget Billing Plan.

INCOME ELIGIBLE BILL DISCOUNT

Discounts will be provided to Customers meeting the eligibility provisions above and the income eligibility criteria below for a term of twelve Billing Periods beginning the Billing Period following the Company's receipt of an Energy Assistance Agency's approval. The bill discount shall be a percent reduction in the base rate components, except the bill discount shall not be applicable to charges associated with any voluntary program offered by Company and elected by customer.

	<u>Eligibility Criteria</u>	<u>Discount</u>
Tier 1	0-150% FPL	20%
Tier 2	151%-200% FPL	10%

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 8th Revised SHEET NO. 55

CANCELLING MO.P.S.C. SCHEDULE NO. 6 7th Revised SHEET NO. 55

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2 (M)

SMALL GENERAL SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

*Standard Rate

Summer Rate	(June through September) (1)	
Customer Charge - per month		
Single Phase Service		\$14.90
Three Phase Service		\$28.49
Limited Unmetered Service		\$ 7.90
Low-Income Pilot Program Charge - per month		\$ 0.07
Energy Charge - per kWh		14.90¢
Winter Rate	(October through May) (1)	
Customer Charge - per month		
Single Phase Service		\$14.90
Three Phase Service		\$28.49
Limited Unmetered Service		\$ 7.90
Low-Income Pilot Program Charge - per month		\$ 0.07
Energy Charge - per kWh		
Base Use		11.13¢
Seasonal Use (2)		6.42¢

*Optional Overnight Saver Rate (3)

Customer Charge - per month		
Single Phase Service		\$14.90
Three Phase Service		\$28.49
Low-Income Pilot Program Charge - per month		\$ 0.07
Energy Charge - per kWh (4)		
Summer (June-September) (1)		
On Peak kWh		16.48¢
Off Peak kWh		9.85¢
Winter (October-May) (1)		
On Peak kWh		10.99¢
Off Peak kWh		7.01¢

*Legacy Optional Time-of-Day Rate

Customer Charge - per month		
Single Phase Service		\$14.90
Three Phase Service		\$28.49
Limited Unmetered Service		\$ 7.90
Low-Income Pilot Program Charge - per month		\$ 0.07
Energy Charge - per kWh (5)		
Summer (June-September) (1)		
All On Peak kWh		22.15¢
All Off Peak kWh		9.04¢
Winter (October-May) (1)		
All On Peak kWh		14.59¢
All Off Peak kWh		6.66¢

*Indicates Change.

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ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 55.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 55.1

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2 (M)

SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) the kWh use during the preceding October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (3) Limited to customers that have an AMI meter. Available beginning June 1, 2022.
- (4) During all days and periods, the on-peak hours are 6:00 A.M. to 10:00 P.M. and the off-peak hours are 10:00 P.M. to 6:00 A.M.
- (5) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of Energy.

* Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

** Term of Use. With respect to General Rules and Regulations, V. Billing Practices, Change of Rate, and for purposes of switching between the rate options within this service classification, the customer shall remain on a selected rate option for a term of not less than one (1) year.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Addition.

**Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 9th Revised SHEET NO. 56

CANCELLING MO.P.S.C. SCHEDULE NO. 6 8th Revised SHEET NO. 56

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3 (M)
LARGE GENERAL SERVICE RATE

* **RATE BASED ON MONTHLY METER READINGS**

<u>Summer Rate</u>	(June through September) (1)	
Customer Charge - per month		\$133.11
Low-Income Pilot Program Charge - per month		\$ 0.95
Energy Charge - per kWh		
First 150 kWh per kW of Billing Demand		11.96¢
Next 200 kWh per kW of Billing Demand		9.42¢
All Over 350 kWh per kW of Billing Demand		6.90¢
Demand Charge - per kW of Total Billing Demand		\$ 13.06

<u>Winter Rate</u>	(October through May) (1)	
Customer Charge - per month		\$133.11
Low-Income Pilot Program Charge - per month		\$ 0.95
Base Energy Charge - per kWh		
First 150 kWh per kW of Base Demand		7.68¢
Next 200 kWh per kW of Base Demand		6.03¢
All Over 350 kWh per kW of Base Demand		5.02¢
Seasonal Energy Charge - Seasonal kWh		5.02¢
Demand Charge - per kW of Total Billing Demand		\$ 5.29

Optional Time-of-Day Adjustments

Energy Adjustment - per kWh	On-Peak	Off-Peak
	<u>Hours (2)</u>	<u>Hours (2)</u>
Summer kWh (June-September) (1)	+1.14¢	-0.79¢
Winter kWh (October-May) (1)	+0.35¢	-0.22¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 56.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 56.1

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3 (M)
LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

** Term of Use With respect to General Rules and Regulations, V. Billing Practices, Change of Rate, and for purposes of switching between the rate options within this service classification, the customer shall remain on a selected rate option for a term of not less than one (1) year.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Addition.

**Indicates Change.

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
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St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 56.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 56.2

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3 (M)
LARGE GENERAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all secondary service to (1) any non-residential customer whose billing demand in any summer month exceeds 100 kW, or (2) at customer's request, to any other non-residential customer.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.

3. ENERGY BILLING

The lesser of customer's maximum monthly metered demand or Rider I billing demand, if applicable, shall be used to apportion customer's kilowatt-hours to the kWh per kW energy rate steps for billing purposes. In addition, customer's proportion of Base and Seasonal Billing Demands, as defined in this rate, shall be used to initially apportion customer's kilowatt-hours to the Base and Seasonal Energy rate steps for billing purposes during the winter billing season.

4. DEMAND BILLING

- * a. Total Billing Demand
 The monthly Total Billing Demand shall be determined in accordance with Rider I, Off-Peak Demand Provisions.
- b. Base Billing Demand
 The monthly Base Billing Demand, used only to apportion kilowatt-hours during the Company's winter billing season, shall be the Total Billing Demand during customer's immediately preceding May, October or maximum summer billing month, or customer's current winter month's Total Billing Demand, whichever is less.
- c. Seasonal Billing Demand
 The monthly Seasonal Billing Demand, used only to apportion kilowatt-hours during the Company's winter billing season, shall be the portion of customer's current month's Total Billing Demand in excess of customer's Base Billing Demand.
- d. Customers Without Prior Billing Determinants
 Customers on this rate who did not establish a billing demand during preceding billing periods shall have all kilowatt-hours billed on the Base Energy rate steps during the succeeding winter billing periods. After subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base Billing Demand determined from the following May billing period and a refund given if appropriate.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 57

CANCELLING MO.P.S.C. SCHEDULE NO. 6

7th Revised

SHEET NO. 57

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4 (M)
SMALL PRIMARY SERVICE RATE

* **RATE BASED ON MONTHLY METER READINGS**

<u>Summer Rate</u> (June through September) (1)	Primary Voltage (3)	High Voltage (4)	Trans Voltage (5)
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Monthly Charges:

Customer Charge	\$456.85	\$456.85	\$456.85
Low-Income Pilot Program Charge	\$ 0.95	\$ 0.95	\$ 0.95

Energy Charges - per kWh:

First 150 kWh per kW of Billing Demand	11.63¢	11.55¢	11.55¢
Next 200 kWh per kW of Billing Demand	9.17¢	9.10¢	9.10¢
All Over 350 kWh per kW of Billing Demand	6.71¢	6.66¢	6.66¢

Demand Charges:

Demand Charge - per kW of Total Billing Demand	\$ 10.97	\$ 9.51	\$ 9.22
Reactive Charge - per kVar	49.30¢	49.30¢	49.30¢

Optional Time-of-Day Adjustments:

On-Peak Hours (2)	+0.84¢	+0.84¢	+0.84¢
Off-Peak Hours (2)	-0.55¢	-0.55¢	-0.55¢

<u>Winter Rate</u> (October through May) (1)	Primary Voltage (3)	High Voltage (4)	Trans Voltage (5)
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Monthly Charges:

Customer Charge	\$456.85	\$456.85	\$456.85
Low-Income Pilot Program Charge	\$ 0.95	\$ 0.95	\$ 0.95

Energy Charges - per kWh:

First 150 kWh per kW of Billing Demand	7.48¢	7.43¢	7.43¢
Next 200 kWh per kW of Billing Demand	5.88¢	5.84¢	5.84¢
All Over 350 kWh per kW of Billing Demand	4.86¢	4.83¢	4.83¢
Seasonal Energy Charge - Seasonal kWh	4.86¢	4.83¢	4.83¢

Demand Charges:

Demand Charge - per kW of Total Billing Demand	\$ 4.32	\$ 2.91	\$ 2.64
Reactive Charge - per kVar	49.30¢	49.30¢	49.30¢

Optional Time-of-Day Adjustments:

On-Peak Hours (2)	+0.31¢	+0.31¢	+0.31¢
Off-Peak Hours (2)	-0.19¢	-0.19¢	-0.19¢

*Indicates Change.

DATE OF ISSUE <u>June 26, 2026</u>	DATE EFFECTIVE <u>August 3, 2026</u>
ISSUED BY <u>Aaron Melda</u> NAME OF OFFICER	<u>President</u> TITLE
	<u>St. Louis, Missouri</u> ADDRESS

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 57.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 57.1

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4 (M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

- * (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- * (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.
- ** (3) Generally, service voltage of 2.4 KV or higher but less than 34 KV.
- ** (4) Generally, service voltage of 34 KV or 69 KV (sometimes referred to as subtransmission).
- ** (5) Generally, service voltage of 115 KV or higher.

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

** Securitized Utility Tariff Rider (Rider SUR). Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

*** Term of Use With respect to General Rules and Regulations, V. Billing Practices, Change of Rate, and for purposes of switching between the rate options within this service classification, the customer shall remain on a selected rate option for a term of not less than One (1) year.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Reissue. **Indicates Addition. ***Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 57.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 57.2

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4 (M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

* 1. **RATE APPLICATION**

The rates in this schedule are applicable to primary service or higher based on the service voltage supplied by the Company in Missouri.

* 2. **CHARACTER OF SERVICE SUPPLIED**

Company will specify and supply a standard three-phase alternating current primary service voltage or higher.

3. **CUMULATION OF SERVICES**

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. **ENERGY BILLING**

The lesser of customer's maximum monthly metered demand or Total Billing Demand shall be used to apportion customer's kilowatt-hours to the kWh per kW energy rate steps for billing purposes. In addition, customer's proportion of Base and Seasonal Billing Demands, as defined in this rate, shall be used to initially apportion customer's kilowatt-hours to the Base and Seasonal Energy rate steps for billing purposes during the winter billing season.

5. **DEMAND BILLING**

* a. **Total Billing Demand**

The monthly Billing Demand shall be the maximum demand established during peak hours or 50% of the maximum demand established during off-peak hours, whichever is greater.

Peak hours and off-peak hours are defined as follows:

Peak hours: 10:00 A.M. to 10:00 P.M.,
Monday through Friday.

Off-peak hours: All other hours including the entire
24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

9th Revised

SHEET NO. 58

CANCELLING MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 58

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5 (M)

STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

***RATE PER UNIT PER MONTH LAMP AND FIXTURE**

A. LED bracket mounted luminaire on existing wood pole:

<u>Identification</u>	<u>Rate</u>
100W Equivalent (1)	\$13.33
250W Equivalent (1)	\$21.49
400W Equivalent (1)	\$39.50

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

<u>Identification</u>	<u>Rate</u>
Directional - Small	\$27.98
Directional - Medium	\$44.86
Directional - Large	\$89.44

C. LED post-top luminaire including standard 17-foot post:

<u>Identification</u>	<u>Rate</u>
All Styles	\$29.56

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

<u>High Pressure Sodium</u>		<u>Mercury Vapor</u>	
<u>Lumens</u>	<u>Rate</u>	<u>Lumens</u>	<u>Rate</u>
9,500	\$16.50	6,800	\$15.84
25,500	\$22.81	20,000	\$21.69
50,000	\$41.21	54,000	\$36.60

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

<u>High Pressure Sodium</u>		<u>Mercury Vapor</u>	
<u>Lumens</u>	<u>Rate</u>	<u>Lumens</u>	<u>Rate</u>
5,800	\$13.58	3,300	\$13.15
9,500	\$14.48	6,800	\$13.82

*Indicates Change.

DATE OF ISSUE June 26, 2026

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ISSUED BY Aaron Melda
NAME OF OFFICER

President
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St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 9th Revised SHEET NO. 58.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 8th Revised SHEET NO. 58.1

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5 (M)
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)

***RATE PER UNIT PER MONTH LAMP AND FIXTURE (Cont'd.)**

The High Pressure Sodium, Metal Halide and Mercury Vapor offerings under section F. below are no longer available for new installations. Company will replace these existing fixtures, upon failure, with an LED fixture under section B.

F. Pole-mounted, directional flood luminaire; limited to installations accessible to Company basket truck:

<u>High Pressure Sodium</u>		<u>Metal Halide</u>		<u>Mercury Vapor</u>	
<u>Lumens</u>	<u>Rate</u>	<u>Lumens</u>	<u>Rate</u>	<u>Lumens</u>	<u>Rate</u>
25,500	\$29.63	34,000	\$28.53	20,000	\$28.47
50,000	\$46.86	100,000	\$92.61	54,000	\$42.26

The High Pressure Sodium and Mercury Vapor offerings under sections G. below are no longer available for new installations.

G. Standard post-top luminaire including standard 17-foot post:

<u>High Pressure Sodium</u>		<u>Mercury Vapor (1)</u>	
<u>Lumens</u>	<u>Rate</u>	<u>Lumens</u>	<u>Rate</u>
9,500	\$30.98	3,300	\$29.17
		6,800	\$30.30

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

H. All poles and cable, where required to provide lighting service:
 The installation of all standard poles and cables shall be paid for in advance by customer, with all subsequent replacements of said facilities provided by Company.

I. Former Subsidiary Company lighting units provided under contracts initiated prior to April 9, 1986, which facilities will only be maintained by Company so long as parts are available in Company's present stock:

<u>Lamp and Fixture</u>	<u>Per Unit Monthly Rate</u>
11,000 Lumens, Mercury Vapor, Open Bottom	\$13.17
140,000 Lumens, H.P. Sodium, Directional	\$93.38

Term of Contract Minimum term of three (3) years where only standard facilities are installed; ten (10) years where post-top luminaires are installed.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 58.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 58.3

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 5 (M)
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)**

* The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of the following Riders:

- * Fuel and Purchased Power Adjustment (Rider FAC).
- * Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM).
- ** Securitized Utility Tariff Rider (Rider SUR).

The kilowatt-hour consumption of each lamp, whose operating hours are determined by a photoelectric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

	<u>Rating (Watts)</u>	<u>Billing Month</u>	<u>Burning Hours</u>
LED Fixtures:			
Bracket Mount - 100W Equivalent	48	January	408
Bracket Mount - 250W Equivalent	88	February	347
Bracket Mount - 400W Equivalent	195	March	346
Directional Flood - Small	89	April	301
Directional Flood - Medium	150	May	279
Directional Flood - Large	297	June	255
Post-Top - All Styles	51	July	272
		August	298
		September	322
		October	368
		November	387
		December	417
	<u>Rating (Lumens)</u>		
High Pressure Sodium Fixtures:			
	5,800		70
	9,500		120
	16,000		202
	25,500		307
	50,000		482
	140,000		1000
Mercury Vapor Fixtures:			
	3,300		127
	6,800		207
	11,000		294
	20,000		455
	42,000		700
	54,000		1080
Metal Halide Fixtures:			
	34,000		450
	100,000		1100

*Indicates Change. **Indicates Addition.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

9th Revised SHEET NO. 59

CANCELLING MO.P.S.C. SCHEDULE NO. 6

8th Revised SHEET NO. 59

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 6 (M)

STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED

*MONTHLY RATE FOR METERED SERVICE

Customer Charge Per Meter \$10.14 per month
 Energy Charge 6.43¢ per kWh

*RATE PER UNIT PER MONTH

	<u>Energy & Maintenance(1)</u>	<u>Energy Only</u>
<u>H.P. Sodium</u>		
9,500 Lumens, Standard	\$ 5.35	\$ 2.49
25,500 Lumens, Standard	\$ 9.18	\$ 6.40
50,000 Lumens, Standard	\$ 13.17	\$10.04
<u>Metal Halide</u>		
5,500 Lumens, Standard		\$ 2.61
12,900 Lumens, Standard		\$ 4.42
<u>Mercury Vapor</u>		
3,300 Lumens, Standard	\$ 5.35	\$ 2.65
6,800 Lumens, Standard	\$ 6.90	\$ 4.31
11,000 Lumens, Standard		\$ 6.13
20,000 Lumens, Standard		\$ 9.45
54,000 Lumens, Standard		\$22.53
<u>Light Emitting Diodes (LED)</u>		<u>Energy Only</u>
Energy Charge - per rated wattage per month		2.18¢

(1) Company will furnish electric energy, furnish and replace lamps, and adjust and replace control mechanisms, as required only through June 30, 2024. Fixtures will then be transitioned to Energy Only effective at the beginning of the next billing period after this date except those fixtures which are eligible for the Limited LED Conversion Option And Grandfathering Provision will continue on the E&M Rate until they are converted to LED by Company.

Term of Contract One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6

4th Revised SHEET NO. 59.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised SHEET NO. 59.1

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 6 (M)

STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED

(Cont'd.)

* The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of the following Riders:

* Fuel and Purchased Power Adjustment (Rider FAC).

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM).

** Securitized Utility Tariff Rider (Rider SUR).

The kilowatt-hour consumption of each lamp, whose operating hours are determined by a photoelectric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

<u>Lamp Size</u> <u>(Lumens)</u>	<u>Rating</u> <u>(Watts)</u>	<u>Billing</u> <u>Month</u>	<u>Burning</u> <u>Hours</u>
<u>H.P. Sodium</u>			
9,500	120	January	408
25,500	307	February	347
50,000	482	March	346
		April	301
		May	279
<u>Mercury Vapor</u>			
3,300	127	June	255
6,800	207	July	272
11,000	294	August	298
20,000	455	September	322
54,000	1080	October	368
		November	387
		December	417
<u>Metal Halide</u>			
5,500	122		
12,900	206		

Light Emitting Diodes (LED)

Based on the rated wattage of individual customer lights.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Change. **Indicates Addition.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
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MO.P.S.C. SCHEDULE NO. 6

4th Revised SHEET NO. 59.4

CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised SHEET NO. 59.4

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 6 (M)
STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED
(Cont'd.)

*** 4. LIMITED LED CONVERSION OPTION AND GRANDFATHERING PROVISION (Cont'd.)**

The monthly unmetered energy-only 6 (M) LED rate plus,
\$4.03 per month for a 100 watt equivalent LED fixture;
\$5.23 per month for a 250 watt equivalent LED fixture;
\$9.22 per month for a 400 watt equivalent LED fixture.

In addition, all other applicable charges under this Service Classification 6 (M) shall apply.

If customer requests, in writing, the termination of all or a portion of converted LEDs under this provision within ten years of the installation of the LED being terminated, customer shall pay in advance to Company \$100.00 per fixture for both the removal costs associated therewith and the loss of the remaining life value of such facilities. If said request for termination is made after the above ten year in-service period, and customer requests a new lighting installation within twelve months after the removal of the prior terminated lighting facilities, customer shall pay the amount specified earlier in this paragraph for all facilities previously removed prior to Company making any new lighting installation.

5. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 61

CANCELLING MO.P.S.C. SCHEDULE NO. 6

7th Revised

SHEET NO. 61

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 11 (M)

LARGE PRIMARY SERVICE RATE

***RATE BASED ON MONTHLY METER READINGS**

<u>Summer Rate</u> (June through September) (1)	Primary Voltage (3)	High Voltage (4)	Trans Voltage (5)
Monthly Charges:			
Customer Charge	\$456.85	\$456.85	\$456.85
Low-Income Pilot Program Charge	\$101.26	\$101.26	\$101.26
Energy Charges - per kWh:			
Energy Charge - per kWh	4.49¢	4.46¢	4.46¢
Demand Charges:			
Demand Charge - per kW of Total Billing Demand	\$ 26.45	\$ 24.91	\$ 24.66
Reactive Charge - per kVar	49.30¢	49.30¢	49.30¢
Optional Time-of-Day Adjustments:			
On-Peak Hours (2)	+0.64¢	+0.64¢	+0.64¢
Off-Peak Hours (2)	-0.37¢	-0.37¢	-0.37¢

<u>Winter Rate</u> (October through May) (1)	Primary Voltage (3)	High Voltage (4)	Trans Voltage (5)
Monthly Charges:			
Customer Charge	\$456.85	\$456.85	\$456.85
Low-Income Pilot Program Charge	\$101.26	\$101.26	\$101.26
Energy Charges - per kWh:			
Energy Charge - per kWh	4.11¢	4.08¢	4.08¢
Demand Charges:			
Demand Charge - per kW of Total Billing Demand	\$ 11.77	\$ 10.33	\$ 10.08
Reactive Charge - per kVar	49.30¢	49.30¢	49.30¢
Optional Time-of-Day Adjustments:			
On-Peak Hours (2)	+0.29¢	+0.29¢	+0.29¢
Off-Peak Hours (2)	-0.17¢	-0.17¢	-0.17¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.
- ** (3) Generally, service voltage of 2.4 KV or higher but less than 34 KV.
- ** (4) Generally, service voltage of 34 KV or 69 KV (sometimes referred to as subtransmission).
- ** (5) Generally, service voltage of 115 KV or higher.

*Indicates Change. **Indicates Addition.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026
 ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 61.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 61.1

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 11 (M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

* Securitized Utility Tariff Rider (Rider SUR) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

** Term of Use With respect to General Rules and Regulations, V. Billing Practices, Change of Rate, and for purposes of switching between the rate options within this service classification, the customer shall remain on a selected rate option for a term of not less than one (1) year.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Addition. **Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 61.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 61.2

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 11(M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

* **1. RATE APPLICATION**

The rates in this schedule shall be applicable, at customer's request, to all service at a primary voltage or higher based on the service voltage supplied by the Company, provided customer agrees to a minimum monthly billing demand of 5,000 kilowatts.

* **2. CHARACTER OF SERVICE SUPPLIED**

Company will specify and supply a standard three-phase alternating current primary service voltage or higher.

3. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification may continue to receive such billing under the provisions of Rules and Regulations, Billing Practices, Non-Standard Service. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer except under the following conditions:

- A. Where Company provides more than one service to a single premises from a single Company-owned substation located on customer's premises and provides no additional distribution facilities beyond the substation, all service taken directly from the substation may be cumulated, or
- B. Where Company provides more than one service to a single set of customer-owned metal-clad switchgear, the services provided to that switchgear may be cumulated.

When cumulation occurs under either A or B above, the monthly peak demand will be determined for each service individually and then summed for applying Service Classification No. 11M Large Primary Service rates.

4. DEMAND METERS

Company will install demand meters for the measurement of demands.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 61.5

CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 61.5

APPLYING TO

MISSOURI SERVICE AREA

*

THIS SHEET RESERVED FOR FUTURE USE

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

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St. Louis, Missouri
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.6

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.6

APPLYING TO _____

MISSOURI SERVICE AREA

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.7

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.7

APPLYING TO

MISSOURI SERVICE AREA

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DATE EFFECTIVE August 3, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.8

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.8

APPLYING TO _____

MISSOURI SERVICE AREA

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.9

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.9

APPLYING TO

MISSOURI SERVICE AREA

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.10

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.10

APPLYING TO _____

MISSOURI SERVICE AREA

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.11

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.11

APPLYING TO

MISSOURI SERVICE AREA

*

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

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President
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ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.12

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.12

APPLYING TO

MISSOURI SERVICE AREA

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DATE OF ISSUE June 26, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.13

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.13

APPLYING TO

MISSOURI SERVICE AREA

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DATE EFFECTIVE August 3, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.14

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.14

APPLYING TO

MISSOURI SERVICE AREA

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

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St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.15

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.15

APPLYING TO

MISSOURI SERVICE AREA

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.16

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.16

APPLYING TO _____

MISSOURI SERVICE AREA

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.17

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.17

APPLYING TO

MISSOURI SERVICE AREA

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DATE OF ISSUE June 26, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.18

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.18

APPLYING TO

MISSOURI SERVICE AREA

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THIS SHEET RESERVED FOR FUTURE USE

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St. Louis, Missouri
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 61.19

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.19

APPLYING TO

MISSOURI SERVICE AREA

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THIS SHEET RESERVED FOR FUTURE USE

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DATE EFFECTIVE August 3, 2026

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St. Louis, Missouri
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 62

CANCELLING MO.P.S.C. SCHEDULE NO. 6

7th Revised

SHEET NO. 62

APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE

* RATE BASED ON MONTHLY METER READINGS

Customer Charge - per month	\$ 456.85
Low-Income Pilot Program Charge - per month	\$ 101.26
Reactive Charge - per kVar	49.61¢

Standard Rates

<u>Summer Rate</u> (June through September)	
Energy Charge - per kWh	4.49¢
Demand Charge - per kW of Billing Demand	\$ 24.83
<u>Winter Rate</u> (October through May)	
Energy Charge - per kWh	4.11¢
Demand Charge - per kW of Billing Demand	\$ 11.80

Alternate 4 Season Demand and Time-of-Use Energy Rates ("Alternate Rates")

<u>Summer Rate</u> (June through August)	
Energy Charge - per kWh	
On-Peak kWh	6.82¢
Off-Peak kWh	3.59¢
Demand Charge - per kW of Billing Demand	\$ 24.83
<u>Fall Rate</u> (September through November)	
Energy Charge - per kWh	
On-Peak kWh	4.57¢
Off-Peak kWh	3.30¢
Demand Charge - per kW of Billing Demand	\$ 10.14
<u>Winter Rate</u> (December through February)	
Energy Charge - per kWh	
On-Peak kWh	4.28¢
Off-Peak kWh	4.15¢
Demand Charge - per kW of Billing Demand	\$ 19.46
<u>Spring Rate</u> (March through May)	
Energy Charge - per kWh	
On-Peak kWh	3.99¢
Off-Peak kWh	3.20¢
Demand Charge - per kW of Billing Demand	\$ 10.14

*Indicates Change.

DATE OF ISSUE <u>June 26, 2026</u>	DATE EFFECTIVE <u>August 3, 2026</u>
ISSUED BY <u>Aaron Melda</u>	<u>President</u>
NAME OF OFFICER	TITLE
	<u>St. Louis, Missouri</u>
	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 62.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 62.1

APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** RATE BASED ON MONTHLY METER READINGS (Cont'd)

All months refer to calendar months.

Time-of-Use Periods for Alternate Rate Seasons:

- Spring - March Through May
- Summer - June through August
- Fall - September through November
- Winter - December through February

On-Peak/Off-Peak Energy Charge Periods applicable herein are:

All Seasons (Summer, Fall, Winter, Spring)

- On-Peak hours - 9:00 A.M. to 9:00 P.M., All days
- Off-Peak hours - 9:00 P.M. to 9:00 A.M., All days

On-Peak/Off-Peak Demand Charge Periods for both Standard and Alternate Rates applicable herein are:

All Seasons

- On-Peak hours - 6:00 A.M. to 10:00 P.M., All days
- Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Service Voltage for Large Load Customer Service: 115 kV or greater

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Securitized Utility Tariff Rider (Rider SUR) Applicable to all metered kilowatt-hours (kWh) of energy.

* Cost Stabilization Rider Applicable to all metered kilowatts (kW) of demand.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments Large Load Customer bills are due and payable within thirty (30) days from date of bill and become delinquent thereafter.

* Term of Use With respect to General Rules and Regulations, V. Billing Practices, Change of Rate, and for purposes of switching between the Standard Rates and Alternate Rates of this Service Classification 14(M), the customer shall remain on either such Standard Rates or the Alternative Rates for a term of not less than one (1) year.

*Indicates Change. **Indicates Reissue (except where * noted).

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 62.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 62.2

APPLYING TO MISSOURI SERVICE AREA

* **SERVICE CLASSIFICATION NO. 14 (M)**
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

* **1. RATE APPLICATION**

Service under this rate is required for (i) any new facility beginning service after January 4, 2026 (the original effective date of the tariff sheets for Large Load Customer Service) (the "Effective Date") with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy- five megawatts (75 MW) at any time during the Term or Extension Term; or (ii) any existing customers, who expand such that, after the Effective Date, have a monthly maximum demand that is reasonably expected to exceed their pre-existing demand by seventy-five megawatts (75 MW), then this rate shall be applicable to the expansion load.

For the purpose of determining applicability of this rate, Company may exercise its discretion to aggregate premises served at a distribution voltage premises based on factors including, but not limited to, multiple premises with common owner(s) or a common parent company, or multiple premises sharing one or more of the following: common ownership, common local electrical infrastructure, physical layout, character of service, end use, and common control.

* **2. CHARACTER OF SERVICE SUPPLIED**

Company will specify and supply and meter service at a voltage of 115 kV or greater where the customer will own or otherwise bear financial responsibility for construction and operation of the distribution substation. Large Load Customer operations shall comply with Company's End User Connection Procedures - Requirements for the Connection of Customer Load to the Ameren Transmission System (the "End User Requirements"), which are adopted by Company or on its behalf by Ameren Services Company, as such End User Requirements may be revised from time-to-time.

LLCS customer premises (also referred to herein as a facility) shall generally mean a single point of interconnection, though the Company and customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or premises may or may not be aggregated for purposes of the application of this rate, and in its sole reasonable discretion may require multiple meters or premises, including premises served at distribution voltages, to be considered an aggregate load that shall take service under this rate.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 62.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 62.3

APPLYING TO MISSOURI SERVICE AREA

* **SERVICE CLASSIFICATION NO. 14 (M)**
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 3. **METERING EXPANSION LOAD**

For customer facilities taking service under this rate due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to this rate. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to this rate and the LLCS Service Agreement.

** 4. **BILLING DEMAND**

The billing demand in any month will be the highest demand established during on-peak hours or fifty percent (50%) of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than eighty percent (80%) of the Contract Capacity specified in the LLSC Service Agreement ("Minimum Billing Demand").

** 5. **REACTIVE CHARGE**

The charge specified in this rate shall be applicable to the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of ninety percent (90%) lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the following formula:

$$\text{kVar} = \left(\frac{\text{kVarh}}{\text{kWh}} - 0.4843 \right) (\text{kW})$$

where:

kVar = kilovar billing units

kVarh = metered kilovar-hours

kWh = metered kilowatt-hours

kW = metered kilowatts

0.4843 = kilovar requirement at a 90% lagging power factor.

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

*Indicates Change. **Indicates Reissue.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 62.4

CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 62.4

APPLYING TO MISSOURI SERVICE AREA

*

SERVICE CLASSIFICATION NO. 14 (M)

LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

**** 6. ALTERNATE 4 SEASON DEMAND AND TIME-OF-USE ENERGY RATES**

At customer's election made in the manner specified below, the Alternate Rates will be used for billing a customer's energy consumption in lieu of the Standard Rates for energy and demand, except that, any customer that expects to operate at an annual load factor lower than seventy-five percent (75%), or that fails to maintain a load factor of 75% during the term of the LLCS Service Agreement determined as provided for below, shall, post-the Ramp Period provided for in Section 9 of this rate, be subject to mandatory application of the Alternate Rates in lieu of the Standard Rate[s] for energy and demand.

To elect service under time-based energy charges, a customer must, at any time during the Term or any Extension Term in their LLCS Service Agreement, give written notice to the Company sixty (60) days or more prior to the date the customer's notice is to take effect. The election shall take effect on the first day of the calendar month following 60 days after the notice was given.

Whether a customer failed to maintain a load factor of 75% for any given year shall be determined by the Company based on a review of that year's energy consumption and demand data, with such review to occur annually based on the most recently completed year of the Term or Extension Term. Should the Company's review determine that the customer failed to maintain of load factor of 75% for the year in question, Company will notify the customer in writing that prospective billings will be based on time-based energy and demand charges until such time as customer maintains a load factor of 75% for a full year as determined in the annual review process described above.

**** 7. CUMULATION OF SERVICES**

For a Large Load Customer that, in Company's judgment, requires multiple points of service for an individual premises, the individual meters will be combined prior to determining the demand applicable to billing.

**** 8. ELECTRIC SERVICE AGREEMENT**

Customers receiving service under this rate are required to enter in a written service agreement (the "LLCS Service Agreement") that specifies certain provisions of their electric service, including Contract Capacity. Which of Riders CEC, RPS-LLC, CCAP, and NEC that are applicable to customer's service will be specified in an exhibit attached to the LLCS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and customer to reflect customer's participation in such Company-offered programs. LLCS Service Agreements must be consistent with approved tariffs applicable to Large Load Customers.

* Indicates Change. **Indicates Reissue.

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ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 62.5

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 62.5

APPLYING TO MISSOURI SERVICE AREA

*

SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

**** 9. SERVICE TERM**

Customers to which this rate applies shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period ("Load Ramp" or "Ramp Period") plus twelve (12) years (the "Term"). The Term shall commence on the date permanent service begins, or as set forth in the LLCs Service Agreement. During the transitional Ramp Period, the customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the customer's Load Ramp may be addressed in the LLCs Service Agreement. Unless otherwise mutually agreed in the LLCs Service Agreement, the LLCs Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLCs Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term or its intent not to renew the LLCs Service Agreement, or of its intent to renew the LLCs Service Agreement for the Extension Term at a reduced Contract Capacity. A customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the customer's LLCs Service Agreement, provided that so long as timely written notice is given and the notifying customer continues its service for the remaining Term or Extension Term, as applicable, no Exit Fee or Early Termination Fee shall apply. Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLCs or the LLCs Service Agreement, or the customer changes to another applicable Company rate schedule pursuant to the terms of this rate.

**** 10. CONTRACT CAPACITY**

The LLCs Service Agreement will include a Contract Capacity schedule specifying the customer's forecasted annual peak load requirement for the post-Ramp Period of the Term during on-peak hours. The Contract Capacity schedule shall also specify the peak load requirement for each quarter during the Load Ramp during on-peak hours, if any. The LLCs Service Agreement will set out expected off-peak demand if off-peak demand is expected to be greater than Contract Capacity. Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the Contract Capacity for the last year of the Term immediately preceding Term or Extension Term, as applicable.

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ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 11. MAXIMUM DEMAND

Customer has an affirmative obligation to provide an updated peak demand forecast for each quarter of the upcoming year to provide the best current estimate of its peak demand by September 1st of each year. Customer is not authorized to exceed its Contract Capacity in any period, except (i) if the customer specifically requests authorization from Company to exceed the Contract Capacity for a limited time period, and (ii) Company verifies that such exceedance will not result in any reliability impacts. Company will provide Staff notification of any approved exceedance within five (5) business days after the approval is given, and of any cost impacts of any approved exceedance within forty-five (45) days.

* 12. PERMISSIBLE CAPACITY REDUCTION

A customer taking service under this rate may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time in the Term by up to twenty (20) percent of the Contract Capacity ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the customer must provide the Company at least twenty-four (24)-months' prior written notice.

In addition, the customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the Term by giving the Company at least twenty-four (24) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee. The Capacity Reduction Fee shall be calculated as two times the difference between (a) the nominal value of the Minimum Monthly Bill using the Contract Capacity specified in the customer's LLCS Service Agreement minus (if applicable) the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for sixty (60) months, whichever is lesser, and (b) the nominal value of the Minimum Monthly Bill following such a reduction in capacity, times the number of months remaining in the Term or Extension Term, or for sixty (60) months, whichever is lesser. For avoidance of doubt, nothing in this Paragraph 12 limits the right of the customer to reduce its Contract Capacity upon thirty-six (36) months' written notice before the end of the Term or Extension Term as permitted by Section 9.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the customer, which efforts being expressly limited to Company selling wholesale capacity (net of all wholesale market costs to do so), up to the Minimum Demand in the applicable Midcontinent Independent System Operator markets or via bilateral transactions, at such times and in such amounts as Company may determine. The Company shall invoice the customer no earlier than ninety (90) days prior to the date the customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee

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APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 12. PERMISSIBLE CAPACITY REDUCTION (Cont'd.)

based on the calculation described above, provided that to the extent the Company is able to sell the difference between the Minimum Demand at the original Contract Capacity and the Minimum Demand at the reduced Contract Capacity post-such a capacity reduction into the Midcontinent Independent System Operator capacity market, Company shall refund the proceeds of such capacity sales (net of all wholesale market costs to do so) to customer annually for a period equal to the lesser of (i) the remainder of the Term or Extension Term, as applicable, or (ii) sixty (60 months) post-the date such a capacity reduction occurred, and provided further that the total refunds to customer shall not exceed the Capacity Reduction Fee.

The customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee. To the extent the customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity to another large load customer, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject the interconnection process described in Section P of the Distribution System Extensions provisions of the Company's General Rules and Regulations.

** 13. TERMINATION

In order to terminate before the end of the Term or any Extension Term, the customer must deliver a written notice (a "Termination Notice") to Ameren Missouri not less than twenty-four (24) months prior to the effective date of the termination specified in the Termination Notice (the "Termination Date"). If a customer terminates its service under its Service Agreement pursuant to this Section 13 during the Ramp Period, the customer shall pay to Ameren Missouri an Exit Fee (the "Exit Fee") in an amount equal to the nominal value of the applicable Minimum Monthly Bill multiplied by the number of months in the remaining term of the Load Ramp period plus sixty (60) calendar months.

If the customer terminates its service under its LLCS Service Agreement pursuant to this Section 13 after the Ramp Period, the Customer shall pay to Ameren Missouri an Exit Fee in an amount equal to the nominal value of the applicable Minimum Monthly Bill multiplied by the lesser of (x) a period of sixty (60) calendar months or (y) the number of months in the remaining Term or Extension Term (such lesser period, the "Termination Fee Period").

An additional fee shall apply if the customer seeks to terminate with less than twenty-four (24)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to two (2) times the nominal value of

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 62.8

CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 13. TERMINATION (Cont'd.)

the applicable Minimum Monthly Bill times the number of months less than the twenty-four (24)-months' notice required for termination. The Large Load Customer shall pay to Ameren Missouri the Exit Fee and, if applicable, the Early Termination Fee promptly, and in any event not more than thirty (30) days, after the Termination Date, by wire transfer of immediately available federal funds to an account located in the United States as Ameren Missouri may specify by notice.

Commencing on the date of delivery of the Termination Notice, Company shall use commercially reasonable efforts to mitigate the amount of the Exit Fee, which efforts are expressly limited to (i) during the Termination Fee Period, Company selling wholesale capacity (net of all wholesale market costs to do so), up to the Minimum Demand in the applicable Midcontinent Independent System Operator markets or via bilateral transactions, at such times and in such amounts as Company may determine, and (ii) until the Termination Date, Company seeking LLCS customers to whom it would provide bundled retail electric service, up to the Minimum Demand, to one or more other Large Load Customers (if available) pursuant to an LLCS Service Agreement with such customers. For purposes hereof, the "Refund Amount" is the aggregate net amount received by Company in connection with clauses (i) and (ii) in the preceding sentence. Within thirty (30) days after December 31 of each calendar year during the Termination Fee Period, Company shall pay to the customer the portion of the Refund Amount received by Company during such calendar year, by wire transfer of immediately available federal funds to an account located in the United States as the customer may specify by notice; provided that in no event shall the Refund Amount exceed the Termination Fee. If customer qualifies for a different rate schedule (other than Company Service Classifications 2 (M), 3 (M), 4 (M) and the non-Large Load Customer Service provisions of 11 (M)), it may elect to change to such schedule so long as it meets the requirements therein.

** 14. INTERIM CAPACITY ADJUSTMENT

If the Company determines that the customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the customer until sufficient system capacity may be supplied by the Company. The customer and the Company must mutually agree on the terms for the interim capacity procured by the Company pursuant to an Interim Capacity Agreement. The customer shall be subject to an additional demand charge calculated according to the terms of the Interim Capacity Agreement, with customer responsible for the full costs thereof and the terms of the Interim Capacity Agreement.

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APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 15. MINIMUM MONTHLY BILL

Customers taking service under this rate shall be subject to a Minimum Monthly Bill which shall consist of the sum of each of the following charges and shall apply in addition to any energy-based charges paid by customer:

- i. Demand Charge (with minimum monthly demand set at 80 percent of the Contract Capacity ("Minimum Demand"));
- ii. Customer Charge (metering, billing, customer support);
- iii. Low-Income Pilot Program Charge
- vi. Other Demand-Based Riders approved by the Commission in the future; and
- v. The Cost Stabilization Rider, with minimum monthly demand set at the Minimum Demand.

** 16. COST STABILIZATION RIDER

Schedule LLCS customers eligible to receive service under the Company's Economic Development Rider will be subject to the Cost Stabilization Rider ("CSR"), an adjustment clause designed to ensure recovery of costs incurred to serve customer to which this rate applies. The CSR shall be applied consistent with the Missouri Economic Development Rider statute. The CSR shall be calculated based on comparing the customer's estimated base rate revenue and estimated final bill revenue prior to applying Rider CEC. Estimated base rate revenue shall be the revenue produced by all applicable base rate and riders other than Riders CEC, RSP-LLC, CCAP, and NEC and the estimated final bill revenue shall be the base rate revenue plus any applicable rate discounts, such as an approved economic development rate. Should the customer's estimated final bill revenues fall below the customer's estimated base rate revenue, an amount, expressed in a dollar per kW (\$/kW) charge, will be added to the customer billing through this charge. The CSR shall be customer-specific and memorialized in the LLCS Service Agreement. This comparison shall be completed annually. The CSR shall not be subject to any related Economic Development Rider discount. Making the CSR non-bypassable ensures that customers are substantially covering the cost to serve them in their tariffed rates or any other voluntary riders in which the customer enrolls.

The CSR shall not be subject to any related Economic Development Rider discount.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 17. CUSTOMER CREDITWORTHINESS

- (1) For a customer falling within the category reflected in subsection (6) below: (1) The customer, or (2) the entity who owns the facility where the customer takes service and assumes all financial obligations associated with the facility under this rate and the LLCS Service Agreement, or (3) an entity who otherwise assumes all financial obligations associated with the facility under this rate and the LLCS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under this rate and the LLCS Service Agreement, and to require reasonable assurances if necessary to address customer creditworthiness.
- (2) The Company will require Schedule LLCS customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").
- (3) A customer together with a Guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable period (and which must be shown by providing financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the period) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed \$175 million. "Period" for public companies shall be the interval for reporting required by the Securities and Exchange Commission, for all other companies "Period" shall be each calendar quarter.
- (4) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baal credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater

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CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

*** SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**

**** 17. CUSTOMER CREDITWORTHINESS (Cont'd.)**

- (4) Cont'd.)
than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed \$150 million.
- (5) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed \$125 million.
- (6) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under this rate and the LLCS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed \$75 million.

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CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

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SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

**** 17. CUSTOMER CREDITWORTHINESS (Cont'd.)**

- (7) The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."
- (8) The Collateral Requirement must be provided at the time of executing the LLCs Service Agreement.
- (9) Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.
- (10) The Company will, in its sole reasonable discretion, after the customer has achieved their peak load for at least three (3) years, annually consider reducing the customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its customers. The Company will consider the customer's performance criteria, which includes, but is not limited to the customer's: (i) financial condition, (ii) load performance, (iii) payment history, (iv) credit rating, and (v) any default history.
- (11) The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the customer shall provide the recomputed amount if greater than the current amount held. The Company shall notify a customer if the customer no longer meets the applicable Discount Eligibility Requirements, including if the customer has been placed on credit watch, if applicable to such eligibility.
- (12) The Collateral Requirement must be provided in one or more of the following Forms, provided, that the Company shall have the right to choose the acceptable form of collateral among those listed below for any customer that qualifies for a Discount of twenty-five percent (25%) or less:
 - a. A guarantee from the customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

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CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

*** SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**

**** 17. CUSTOMER CREDITWORTHINESS (Cont'd.)**

(12) Cont'd.)

b. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of \$2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more no later than thirty (30) days prior to each expiration date of the security. If the customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with this rate. The Letter of Credit must be in a format acceptable to and approved by the Company; or

c. A cash deposit for the applicable Collateral Requirement.

(13) In case of an uncured breach by the customer of the LLCS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLCS Service Agreement.

(14) If, at any time after Customer's initial delivery of the collateral the customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLCS Service Agreement, this rate, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

(15) To the extent the Company draws on a cash deposit provided by a customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash Exit Fee, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

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DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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* SERVICE CLASSIFICATION NO. 14 (M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

** 18. LARGE LOAD CUSTOMER RIDERS

In addition to the applicability of Riders FAC, EEIC, SUR, and RESRAM to service provided to Large Load Customers, the following additional Riders shall apply to Large Load Customer's service under an applicable LLCS Service Agreement if selected by the Large Load Customer pursuant to such applicable LLCS Service Agreement:

1. Renewable Solutions Program - Large Load Customers Program (Rider RSP LLC)
2. Clean Capacity Advancement Program (Rider CCAP)
3. Nuclear Energy Credit Program (Rider NEC)
4. Clean Energy Choice Program (Rider CEC)

Notwithstanding any provisions of Rider RESRAM to the contrary, a Large Load Customer shall not be subject to RESRAM charges if it participates in Rider RSP-LLC or any other voluntary rider offered by Company and thereby receives or is reasonably projected to receive renewable attributes supporting its load at a level that is greater than or equal to the then applicable "RES portfolio requirement" as defined in 20 CSR 4240-20.100(1) (R). For Large Load Customers with such participation agreements, the Large Load Customer's entire load that is supported with renewable

attributes it receives or is reasonably projected to receive that are sufficient to cover the applicable "RES portfolio requirement" as defined in 20 CSR 4240-20.100(1) (R) will be subtracted from the calculation of "total retail electric sales" as defined in 20 CSR 4240-20.100(1) (W). RESRAM charges shall still apply to such a Large Load Customer to the extent the renewable attributes it receives or is reasonably projected to receive do not reach the then applicable "RES portfolio requirement". For purposes of this Section 8, "renewable attributes" means Renewable Energy Credits, as defined in 20 CSR 4240-20.100 (1) (N), that the Large Load Customer has retired or had retired on its behalf through such programs. Large Load Customers participating in Rider RSP-LLC or other voluntary riders offered by Company for which renewable attributes are produced will be evaluated for this exemption annually or more frequently if a customer's participation to such program(s) changes. Such annual or more frequent evaluations shall be used by the Company to demonstrate compliance with the accelerated renewable buyer provisions of Section 393.1030.2(5), RSMo.

** 19. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this rate.

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ISSUED BY Aaron Melda President St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

MISCELLANEOUS CHARGES

Reconnection Charges per Connection Point

Applicable to Rider F - Annually Recurring Service, Par. B.3.: \$30.00

Applicable to General Rules & Regulations VII. Disconnection and Reconnection of Service, Reconnection of Service:

Where an operational AMI remote disconnect is not present: \$30.00

Where an operational AMI remote disconnect is present: \$ 5.00

Returned Check Fee \$25.00

* Opt-Out Charges

Applicable to General Rules & Regulations IV. Measurement of Service, Remote Meter Reading Opt-Out:

One-time setup charge \$100.00

Non-Standard Meter Charge - per month \$15.00

Paperless Billing Incentive (Credit to Customer)

Applicable to General Rules & Regulations V. Billing Practices, Paperless Billing: \$0.50

Tampering/Diversion Charge

Applicable to General Rules & Regulations I. General Provisions, Customer Obligations: \$210.00

Service Call Charge

Customer's reporting service problems may be charged a \$50.00 fee for a service call, if it is determined the problem is within the customer's electrical system.

Tax Adjustment

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Monthly Service Monitoring Charge

Sheet No. 105, Section I \$500.00

* Supplementary Service Minimum Monthly Charges

Applicable to Rider E - Supplementary Service , Section C-3:

Charges applicable during 4 monthly

billing periods of June through September Rate

Customer Charge per month, plus \$456.85

Low-Income Pilot Program Charge - per month \$101.26

All kW @ \$ 26.45

Charges applicable during 8 monthly

billing periods of October through May Rate

Customer Charge per month, plus \$456.85

Low-Income Pilot Program Charge - per month \$101.26

All kW @ \$ 11.77

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

TABLE OF CONTENTS

RIDERS

<u>RIDER</u>	<u>SHEET NO.</u>
FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE	71
FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE	72
* CCAP CLEAN CAPACITY ADVANCEMENT PROGRAM	74
* CEC CLEAN ENERGY CHOICE PROGRAM	74.4
* NEC NUCLEAR ENERGY CREDIT PROGRAM	74.7
* RSPLLC RENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS	74.11
** C ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE OTHER THAN SERVICE VOLTAGE	76
D TEMPORARY SERVICE	77
E SUPPLEMENTARY SERVICE	78
F ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN	79
H PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY	80
I SECONDARY SERVICE - OFF-PEAK DEMAND PROVISIONS	81
J PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS	82
RSP RENEWABLE SOLUTIONS PROGRAM	83
RDC RESERVE DISTRIBUTION CAPACITY RIDER	84
UG MUNICIPAL UNDERGROUND COST RECOVERY RIDER	85
EDI ECONOMIC DEVELOPMENT INCENTIVE	86
EDRR ECONOMIC DEVELOPMENT AND RETENTION RIDER	86.6
ERR ECONOMIC RE-DEVELOPMENT RIDER	87
CSP COMMUNITY SOLAR PROGRAM	89
* SUR SECURITIZED UTILITY TARIFF RIDER	90
EEIC ENERGY EFFICIENCY INVESTMENT CHARGE	91
RESRAM RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM	93
RC RENEWABLE CHOICE PROGRAM	94

*Indicates Addition. **Indicates Change.

DATE OF ISSUE <u>June 26, 2026</u>	DATE EFFECTIVE <u>August 3, 2026</u>
ISSUED BY <u>Aaron Melda</u> NAME OF OFFICER	<u>President</u> TITLE
	<u>St. Louis, Missouri</u> ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 11(M), and 14(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Recovery Period (RP)</u>
February through May	October through May
June through September	February through September
October through January	June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the calendar months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage. Notwithstanding that each RP covers a period of eight months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond eight months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the eight-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

The Company will make a FAR filing no later than sixty (60) days prior to the first day of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
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St. Louis, Missouri
ADDRESS

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 71.1

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

For each FAR filing made, the FAR_{RP} is calculated as:

$$FAR_{RP} = [(ANEC - B) \times 95\% \pm I \pm P \pm TUP] / S_{RP}$$

Where:

$$ANEC = FC + PP + E \pm R - OSSR$$

FC = Fuel costs and revenues associated with the Company's in-service generating plants, but excluding decommissioning and retirement costs, consisting of the following:

- 1) For fossil fuel plants:
 - A. the following costs and revenues (including applicable taxes) arising from steam plant operations recorded in FERC Account 501: coal commodity, gas, alternative fuels, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, fuel additive costs included in commodity or transportation costs, oil costs, ash disposal costs and revenues, and expenses resulting from fuel and transportation portfolio optimization activities;
 - B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone, and powder activated carbon; and
 - C. the following costs and revenues (including applicable taxes) arising from non-steam plant operations recorded in FERC Account 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities, but excluding fuel costs related to the Company's landfill gas generating plant known as Maryland Heights Energy Center; and
- 2) The following costs and revenues (including applicable taxes) arising from nuclear plant operations, recorded in FERC Account 518: nuclear fuel commodity expense, waste disposal expense, and nuclear fuel hedging costs.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 71.2CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 71.2APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

- PP = Purchased power costs and revenues and consists of the following:
- 1) The following costs and revenues for purchased power reflected in FERC Account 555, excluding (a) all charges under Midcontinent Independent System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), and (b) generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include:
 - A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:
 - i. Energy;
 - ii. Losses;
 - iii. Congestion management:
 - a. Congestion;
 - b. Financial Transmission Rights; and
 - c. Auction Revenue Rights;
 - iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;
 - v. Revenue sufficiency guarantees;
 - vi. Revenue neutrality uplift;
 - vii. Net inadvertent energy distribution amounts;
 - viii. Ancillary Services:
 - a. Regulating reserve service (MISO Schedule 3, or its successor);
 - b. Energy imbalance service (MISO Schedule 4, or its successor);
 - c. Spinning reserve service (MISO Schedule 5, or its successor);
 - d. Supplemental reserve service (MISO Schedule 6, or its successor); and
 - e. Short-term reserve service;
 - ix. Demand response:
 - a. Demand response allocation uplift; and
 - b. Emergency demand response cost allocation (MISO Schedule 30, or its successor);
 - x. System Support Resource:
 - a. MISO Schedule 43K.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 71.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 71.3

APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

- B. Non-MISO costs or revenues as follows:
 - i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;
 - ii. If not received from a centrally administered market:
 - a. Costs for purchases of energy; and
 - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and
 - C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist.
- 2) Nine and 22/100 percent (9.22%) of transmission service costs reflected in FERC Account 565 and Nine and 22/100 percent (9.22%) of transmission revenues reflected in FERC Account 456.1 (excluding costs or revenues under MISO Schedule 10, or any successor to that MISO Schedule). Such transmission service costs and revenues included in Factor PP include:

DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

3) A. MISO costs and revenues associated with:

- i. Network transmission service (MISO Schedule 9 or its successor);
- ii. Point-to-point transmission service (MISO Schedules 7 and 8 or their successors);
- iii. System control and dispatch (MISO Schedule 1 or its successor);
- iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);
- v. MISO Schedules 26, 26A, 26C, 26D, 26E, 26F, 37 and 38 or their successors;
- vi. MISO Schedule 33; and
- vii. MISO Schedules 41, 42-A, 42-B, 45 and 47;

B. Non-MISO costs and revenues associated with:

- i. Network transmission service;
- ii. Point-to-point transmission service;
- iii. System control and dispatch; and
- iv. Reactive supply and voltage control.

E = Costs and revenues for SO₂ and NO_x emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

R = Net insurance recoveries for costs/revenues included in this Rider FAC (and the insurance premiums paid to maintain such insurance), and subrogation recoveries and settlement proceeds related to costs/revenues included in this Rider FAC.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 71.5

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

OSSR = Costs and revenues in FERC Account 447 for:

1. Capacity;
2. Energy;
3. Ancillary services, including:
 - A. Regulating reserve service (MISO Schedule 3, or its successor);
 - B. Energy Imbalance Service (MISO Schedule 4, or its successor);
 - C. Spinning reserve service (MISO Schedule 5, or its successor); and
 - D. Supplemental reserve service (MISO Schedule 6, or its successor);
 - E. Ramp capability service; and
 - F. Short-term reserve service;
4. Make-whole payments, including:
 - A. Price volatility; and
 - B. Revenue sufficiency guarantee;
5. Hedging; and
6. System Support Resource:
 - A. MISO Schedule 43K.

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Community Solar Program resource allocated to shareholders under the approved stipulation in File No. ER-2021-0240.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors FC, PP and OSSR shall not include costs and revenues for (a) amounts associated with portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (b) amounts associated with generation assets dedicated, as of the date BF was

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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 NAME OF OFFICER TITLE ADDRESS

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 71.6

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

determined, to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (c) amounts associated with generation assets that began commercial operation after the date BF was determined and that were dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factors FC, PP, and OSSR when it began commercial operation, (d) for Renewable Energy Standard compliance included in Rider RESRAM, (e) amounts associated with energy purchased from the MISO market to serve digital currency mining by the Company, and (f) amounts related to wholesale capacity sold as part of the Company's mitigation of a Large Load Customer's Exit Fee or Capacity Reduction Fee as part of the Company's mitigation provided for in Sections 12 and 13, respectively, of Service Classification No. 14(M), or amounts paid by a large load customer for interim capacity acquired by the Company pursuant to the interim capacity provisions of Service Classification 14(M), which amounts shall include the impacts of the net settlement of the purchased, or any customer-provided, interim capacity volumes and the planning reserve margin requirement associated with the large load customer that was satisfied, and (g) those amounts specified by Commission Order approving any tariff, rider or program, to be excluded from Rider FAC. Moreover, if a research and development ("R&D") project would impact the amounts for Factors FC, PP, or OSSR in an upcoming FAR filing, the Company shall file, in the docket in which this Rider FAC was approved, a notice outlining what the research and development project consists of, and how it will impact such factors in the upcoming FAR filing. The Company will bear the burden of proof to show that the impacts of the subject project should be included in Factors FC, PP, or OSSR, as the case may be. Such notice shall be filed no fewer than 60 days prior to the date of the subject FAR filing. Parties shall have thirty days after the filing of the notice to challenge the inclusion of the impacts of such project on such Factors in the determination of the FAR by stating the reasons for the challenge. If a party challenges the inclusion of a cost/revenue, the costs/revenue will be removed from the FAR until the Commission makes a determination regarding the inclusion of the cost/revenue. If the Commission orders a challenged cost be included in the FAC, the costs will be refunded or the revenues returned along with interest in the next periodic adjustment. For purposes of this Rider FAC, a "research and development project" is defined the same as "Research, Development, and Demonstration (RD&D)" as defined in 18 CFR Chapter 1, subchapter C, Part 101, Federal Power Act Definition 32.B, provided that if the project at issue consumes electricity only incidentally, it will not constitute a research and development project.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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NAME OF OFFICER TITLE ADDRESS

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

B = BF x S_{AP}

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BFSUMMER) is \$0.01600 per kWh. The BF applicable to October through May calendar months (BFWINTER) is \$0.01375 per kWh.

S_{AP} = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the most recent kWh data for the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

S_{RP} = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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 NAME OF OFFICER TITLE ADDRESS

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 71.8

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

I = Interest applicable to

(i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered;

(ii) refunds due to prudence reviews ("P"), if any; and

(iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("TUP") provided for herein.

Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

TUP = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

$$FAR = FAR_{RP} + FAR_{(RP-1)}$$

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR_{RP} = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

FAR_(RP-1) = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR_{RP}.

The Rate Component For the Individual Service Classifications shall be determined by multiplying the FAR determined in accordance with the foregoing by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF _{SEC})	1.0560
Primary Voltage Service (VAF _{PRI})	1.0240
High Voltage Service (VAF _{HV})	1.0060
Transmission Voltage Service (VAF _{TRANS})	0.9931

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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 NAME OF OFFICER TITLE ADDRESS

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 71.9

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

The FAR applicable to the individual Service Classifications shall be rounded to the nearest \$0.00001 to be charged on a \$/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in TUP above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount;	RT Asset Energy Amount;
DA Congestion Rebate on Carve-out GFA;	RT Congestion Rebate on Carve-out GFA;
DA Congestion Rebate on Option B GFA;	RT Contingency Reserve Deployment Failure Charge Amount;
DA Financial Bilateral Transaction Congestion Amount;	RT Demand Response Allocation Uplift Charge;
DA Financial Bilateral Transaction Loss Amount;	RT Distribution of Losses Amount;
DA Loss Rebate on Carve-out GFA;	RT Excessive Energy Amount;
DA Loss Rebate on Option B GFA;	RT Excessive\Deficient Energy Deployment Charge Amount;
DA Non-Asset Energy Amount;	RT Financial Bilateral Transaction Congestion Amount;
DA Ramp Capability Amount;	RT Financial Bilateral Transaction Loss Amount;
DA Regulation Amount;	RT Loss Rebate on Carve-out GFA;
DA Revenue Sufficiency Guarantee Distribution Amount;	RT Miscellaneous Amount;
DA Revenue Sufficiency Guarantee Make Whole Payment Amount;	RT Ramp Capability Amount;
DA Short-term Reserve Amount;	RT MVP Distribution;
DA Spinning Reserve Amount;	RT Net Inadvertent Distribution Amount;
DA Supplemental Reserve Amount;	RT Net Regulation Adjustment Amount;
DA Virtual Energy Amount;	RT Non-Asset Energy Amount;
	RT Non-Excessive Energy Amount;
FTR Annual Transaction Amount;	RT Price Volatility Make Whole Payment;
FTR ARR Revenue Amount;	RT Regulation Amount;
FTR ARR Stage 2 Distribution;	RT Regulation Cost Distribution Amount;
FTR Full Funding Guarantee Amount;	RT Resource Adequacy Auction Amount;
FTR Guarantee Uplift Amount;	RT Revenue Neutrality Uplift Amount;
FTR Hourly Allocation Amount;	RT Revenue Sufficiency Guarantee First Pass Dist Amount;
FTR Infeasible ARR Uplift Amount;	RT Revenue Sufficiency Guarantee Make Whole Payment Amount;
FTR Monthly Allocation Amount;	RT Schedule 49 Distribution;
FTR Monthly Transaction Amount;	RT Short-term Reserve Amount;
FTR Yearly Allocation Amount;	RT Spinning Reserve Amount;
FTR Transaction Amount;	RT Spinning Reserve Cost Distribution Amount;
	RT Supplemental Reserve Amount;
	RT Supplemental Reserve Cost Distribution Amount;
	RT Virtual Energy Amount;
	RT Short-term Reserve Cost Distribution Amount;
	RT Short-term Reserve Deployment Failure Charge Amount;

MISO Transmission Service Settlement Schedules

MISO Schedule 1 (System control & dispatch);	MISO Schedule 41 (Charge to Recover Costs of Entergy Strom Securitization);
MISO Schedule 2 (Reactive supply & voltage control);	MISO Schedule 42A (Entergy Charge to Recover Interest);
MISO Schedule 7 & 8 (point to point transmission service);	MISO Schedule 42B (Entergy Credit associated with AFUDC);
MISO Schedule 9 (network transmission service);	MISO Schedule 45 (Cost Recovery of NERC Recommendation or Essential Action);
MISO Schedules 26, 26A, 37 & 38 (MTEP & MVP Cost Recovery);	MISO Schedule 47 (Entergy Operating Companies MISO Transition Cost Recovery);
MISO Schedules 26-C & 26-D - (TMEP Cost Recovery);	
MISO Schedules 26-E & 26-F (IMEP Cost Recovery);	
MISO Schedule 33 (Black Start Service);	

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

MISO Charge Types Which Appear On MISO Settlement Statements Represent Administrative Charges And Are Specifically Excluded From The FAC

DA Market Administration Amount;
DA Schedule 24 Allocation Amount;
FTR Market Administration Amount;
Schedule 10 - ISO Cost Recovery Adder;

RT Market Administration Amount;
RT Schedule 24 Allocation Amount;
RT Schedule 24 Distribution Amount;
Schedule 10 - FERC - Annual Charges Recovery;

PJM Market Settlement Charge Types

Auction Revenue Rights;
Balancing Operating Reserve;
Balancing Operating Reserve for Load Response;

Balancing Spot Market Energy;
Balancing Transmission Congestion;
Balancing Transmission Losses;
Capacity Resource Deficiency;
Capacity Transfer Rights;
Day-ahead Economic Load Response;
Day-Ahead Load Response Charge Allocation;
Day-ahead Operating Reserve;
Day-ahead Operating Reserve for Load Response;
Day-ahead Spot Market Energy;
Day-ahead Transmission Congestion;
Day-ahead Transmission Losses;
Demand Resource and ILR Compliance Penalty;
Emergency Energy;
Emergency Load Response;
Energy Imbalance Service;
Financial Transmission Rights Auction;
Generation Deactivation;
Generation Resource Rating Test Failure;
Inadvertent Interchange;
Incremental Capacity Transfer Rights;
Interruptible Load for Reliability;

Load Reconciliation for Inadvertent Interchange;
Load Reconciliation for Operating Reserve Charge;
Load Reconciliation for Regulation and Frequency Response Service;
Load Reconciliation for Spot Market Energy;
Load Reconciliation for Synchronized Reserve;
Load Reconciliation for Synchronous Condensing;
Load Reconciliation for Transmission Congestion;
Load Reconciliation for Transmission Losses;
Locational Reliability;
Miscellaneous Bilateral;
Non-Unit Specific Capacity Transaction;
Peak Season Maintenance Compliance Penalty;
Peak-Hour Period Availability;
PJM Customer Payment Default;
Planning Period Congestion Uplift;
Planning Period Excess Congestion;
Ramapo Phase Angle Regulators;
Real-time Economic Load Response;
Real-Time Load Response Charge Allocation;
Regulation and Frequency Response Service;
RPM Auction;
Station Power;
Synchronized Reserve;
Synchronous Condensing;
Transmission Congestion;
Transmission Losses;;

PJM Transmission Service Charge Types

Black Start Service;
Day-ahead Scheduling Reserve;
Direct Assignment Facilities;
Expansion Cost Recovery;
Firm Point-to-Point Transmission Service;
Internal Firm Point-to-Point Transmission Service;
Internal Non-Firm Point-to-Point Transmission Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund;
Load Reconciliation for Reactive Services;
Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service;
Network Integration Transmission Service;
Network Integration Transmission Service (exempt);

Network Integration Transmission Service Offset;
Non-Firm Point-to-Point Transmission Service;
Non-Zone Network Integration Transmission Service;
Other Supporting Facilities;
PJM Scheduling, System Control and Dispatch Service Refunds;
PJM Scheduling, System Control and Dispatch Services;
Qualifying Transmission Upgrade Compliance Penalty;
Reactive Supply and Voltage Control from Generation and Other Sources Service;
Transmission Enhancement;
Transmission Owner Scheduling, System Control and Dispatch Service;
Unscheduled Transmission Service;
Reactive Services;

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

PJM Charge Types Which Appear On The Settlement Statements Represent Administrative Charges Are Specifically Excluded From The FAC

Annual PJM Building Rent;	Michigan - Ontario Interface Phase Angle Regulators;
Annual PJM Cell Tower;	North American Electric Reliability Corporation
FERC Annual Charge Recovery;	(NERC);
Load Reconciliation for FERC Annual Charge Recovery;	Organization of PJM States, Inc. (OPSI) Funding;
Load Reconciliation for North American Electric Reliability Corporation (NERC);	PJM Annual Membership Fee;
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding;	PJM Settlement, Inc.;
Load Reconciliation for Reliability First Corporation (RFC);	Reliability First Corporation (RFC);
Market Monitoring Unit (MMU) Funding;	RTO Start-up Cost Recovery;
	Virginia Retail Administrative Fee;

SPP Market Settlement Charge Types

DA Asset Energy Amount;	RT Asset Energy Amount;
DA Demand Reduction Amount;	RT Contingency Reserve Deployment Failure;
DA Demand Reduction Distribution Amount;	RT Contingency Reserve Deployment Failure Distribution;
DA GFA Carve-Out Daily Amount;	RT Demand Reduction Amount;
DA GFA Carve-Out Monthly Amount;	RT Demand Reduction Distribution Amount;
DA GFA Carve-Out Yearly Amount;	RT Joint Operating Agreement;
DA Make-Whole Payment;	RT Joint Operating Agreement Distribution Amount;
DA Make-Whole Payment Distribution;	RT Miscellaneous Amount;
DA Non-Asset Energy Amount;	RT Non-Asset Energy;
DA Ramp Capability Down Amount;	RT Over Collected Losses Distribution;
DA Ramp Capability Down Distribution Amount;	RT Out-of-Merit Distribution Amount;
DA Ramp Capability Up Amount;	RT Price Correction Amount;
DA Ramp Capability Up Distribution Amount;	RT Price Correction Amount Distribution Amount;
DA Regulation Down;	RT Pseudo-Tie Congestion Amount;
DA Regulation Down Distribution;	RT Pseudo-Tie Distribution Amount;
DA Regulation Up;	RT Pseudo-Tie Losses Amount;
DA Regulation Up Distribution;	RT Ramp Capability Down Amount;
DA Spinning Reserve;	RT Ramp Capability Down Distribution Amount;
DA Spinning Reserve Distribution;	RT Ramp Capability Non-Performance Amount;
DA Supplemental Reserve;	RT Ramp Capability Non-Performance Distribution;
DA Supplemental Reserve Distribution;	RT Ramp Capability Up Amount;
DA Transmission Congestion Rights West DC Tie Funding Amount;	RT Ramp Capability Up Distribution Amount;
DA Uncertainty Reserve Amount;	RT Regulation Deployment Adjustment;
DA Uncertainty Reserve Distribution Amount;	RT Regulation Down;
DA Virtual Energy;	RT Regulation Down Distribution;
DA Virtual Energy Transaction Fee;	RT Regulation Non-Performance;
Auction Revenue Rights Annual Closeout;	RT Regulation Non-Performance Distribution;
Auction Revenue Rights Annual Payback;	RT Regulation Out of Merit;
Auction Revenue Rights Funding;	RT Regulation Up;
Auction Revenue Rights Monthly Payback;	RT Regulation Up Distribution;
Auction Revenue Rights Uplift;	RT Regulation Service Deployment Adjustment Distr Amount;
GFA Carve Out Distribution Daily Amount;	RT Reserve Sharing Group;
GFA Carve Out Distribution Monthly Amount;	RT Reserve Sharing Group Distribution;
GFA Carve Out Distribution Yearly Amount;	RT Revenue Neutrality Uplift;
Incremental Market Efficiency Use Amount;	RT Spinning Reserve Amount;
Incremental Market Efficiency Use Distr Amount;	RT Spinning Reserve Cost Distribution Amount;
RUC Make Whole Payment;	RT Supplemental Reserve Amount;
RUC Make Whole Payment Distribution;	RT Supplemental Reserve Distribution Amount;

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2nd Revised

SHEET NO. 71.13

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 71.13

APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

SPP Market Settlement Charge Types (Cont'd.)

Auction Revenue Rights Annual Closeout;	RT Regulation Out of Merit;
Transmission Congestion Rights Annual Closeout;	RT Transmission Congestion Rights West DC Tie Funding Amount;
Transmission Congestion Rights Annual Payback;	RT Uncertainty Reserve Amount;
Transmission Congestion Rights Auction Transaction;	RT Uncertainty Reserve Distribution Amount;
Transmission Congestion Rights Daily Uplift;	RT Uncertainty Reserve Non-Performance Amount;
Transmission Congestion Rights Funding;	RT Uncertainty Reserve Non-Performance Distr Amount;
Transmission Congestion Rights Annual Closeout;	RT Unused Regulation Down Mileage Make Whole Payment;
West DC Tie Federal Service Exemption Amount;	RT Unused Regulation Up Mileage Make Whole Payment;
	RT Virtual Energy Amount

SPP Transmission Service Charge Types

Schedule 1 - Scheduling, System Control & Dispatch Service;
 Schedule 2 - Reactive Voltage;
 Schedule 7 - Zonal Firm Point-to-Point;
 Schedule 8 - Zonal Non-Firm Point-to-Point;
 Schedule 11 - Base Plan Zonal and Regional;

SPP Charge Types Representing Administrative Charges Specifically Excluded From The FAC

Schedule 1A - Tariff Administrative Fee;
 Schedule 1A2 - Transmission Congestion Rights Administration
 Schedule 1A3 - Integrated Marketplace Clearing Administration
 Schedule 1A4 - Integrated Marketplace Facilitation Administration
 Schedule 12 - FERC Assessment;

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 71.14

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 71.14

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To services provided on XXXXXX through XXXXXX)

Calculation of Current Fuel Adjustment Rate (FAR) :

Accumulation Period Ending:

1.	Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)		\$
2.	(B) = (BF x S _{AP})	-	\$
2.1	Base Factor (BF)		\$/kWh
2.2	Accumulation Period Sales (S _{AP})		kWh
3.	Total Company Fuel and Purchased Power Difference	=	\$
3.1	Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be Recovered	=	\$
4.1	Interest (I)	-	\$
4.2	True-Up Amount (TUP)	+	\$
4.3	Prudence Adjustment Amount (P)	±	\$
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$
6.	Estimated Recovery Period Sales (S _{RP})	÷	kWh
7.	Current Period Fuel Adjustment Rate (FAR _{RP})	=	\$0.00000/kWh
8.	Prior Period Fuel Adjustment Rate (FAR _{RP-1})	+	\$0.00000/kWh
9.	Fuel Adjustment Rate (FAR)	=	\$0.00000/kWh

FAR Applicable to the Individual Service Classifications

10.	Secondary Voltage Adjustment Factor (VAF _{SEC})		1.0560
11.	Rate for Secondary Customers	=	\$0.00000/kWh
12.	Primary Voltage Adjustment Factor (VAF _{PRI})		1.0240
13.	Rate for Primary Customers	=	\$0.00000/kWh
14.	High Voltage Adjustment Factor (VAF _{HV})		1.0060
15.	Rate for High Voltage Customers	=	\$0.00000/kWh
16.	Transmission Adjustment Factor (VAF _{TRANS})		0.9931
17.	Rate for Transmission Customers	=	\$0.00000/kWh

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UNION ELECTRIC COMPANY

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MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 71.15

CANCELLING MO.P.S.C. SCHEDULE NO. 6

7th Revised

SHEET NO. 71.15

APPLYING TO MISSOURI SERVICE AREA

*

THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

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ISSUED BY	<u>Aaron Melda</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 72

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 72

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

* (Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), and 11(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Recovery Period (RP)</u>
February through May	October through May
June through September	February through September
October through January	June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the calendar months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage. Notwithstanding that each RP covers a period of eight months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond eight months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the eight-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

The Company will make a FAR filing no later than sixty (60) days prior to the first day of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

*Indicates Change.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 72.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 72.1

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)**

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

For each FAR filing made, the FAR_{RP} is calculated as:

$$FAR_{RP} = [(ANEC - B) \times 95\% \pm I \pm P \pm TUP] / S_{RP}$$

Where:

$$ANEC = FC + PP + E \pm R - OSSR$$

FC = Fuel costs and revenues associated with the Company's in-service generating plants, but excluding decommissioning and retirement costs, consisting of the following:

- 1) For fossil fuel plants:
 - A. the following costs and revenues (including applicable taxes) arising from steam plant operations recorded in FERC Account 501: coal commodity, gas, alternative fuels, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, fuel additive costs included in commodity or transportation costs, oil costs, ash disposal costs and revenues, and expenses resulting from fuel and transportation portfolio optimization activities;
 - B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone, and powder activated carbon; and
 - C. the following costs and revenues (including applicable taxes) arising from non-steam plant operations recorded in FERC Account 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities, but excluding fuel costs related to the Company's landfill gas generating plant known as Maryland Heights Energy Center; and
- 2) The following costs and revenues (including applicable taxes) arising from nuclear plant operations, recorded in FERC Account 518: nuclear fuel commodity expense, waste disposal expense, and nuclear fuel hedging costs.

*Indicates Change.

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MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 72.2CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 72.2APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)

FAR DETERMINATION (Cont'd.)

- PP = Purchased power costs and revenues and consists of the following:
- 1) The following costs and revenues for purchased power reflected in FERC Account 555, excluding (a) all charges under Midcontinent Independent System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), and (b) generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include:
 - A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:
 - i. Energy;
 - ii. Losses;
 - iii. Congestion management:
 - a. Congestion;
 - b. Financial Transmission Rights; and
 - c. Auction Revenue Rights;
 - iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;
 - v. Revenue sufficiency guarantees;
 - vi. Revenue neutrality uplift;
 - vii. Net inadvertent energy distribution amounts;
 - viii. Ancillary Services:
 - a. Regulating reserve service (MISO Schedule 3, or its successor);
 - b. Energy imbalance service (MISO Schedule 4, or its successor);
 - c. Spinning reserve service (MISO Schedule 5, or its successor);
 - d. Supplemental reserve service (MISO Schedule 6, or its successor); and
 - e. Short-term reserve service;
 - ix. Demand response:
 - a. Demand response allocation uplift; and
 - b. Emergency demand response cost allocation (MISO Schedule 30, or its successor);
 - x. System Support Resource:
 - a. MISO Schedule 43K.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)

FAR DETERMINATION (Cont'd.)

- B. Non-MISO costs or revenues as follows:
 - i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;
 - ii. If not received from a centrally administered market:
 - a. Costs for purchases of energy; and
 - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

- C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist.

- 2) Ten and 73/100 percent (10.73%) of transmission service costs reflected in FERC Account 565 and ten and 73/100 percent (10.73%) of transmission revenues reflected in FERC Account 456.1 (excluding costs or revenues under MISO Schedule 10, or any successor to that MISO Schedule). Such transmission service costs and revenues included in Factor PP include:

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)

FAR DETERMINATION (Cont'd.)

- 3) A. MISO costs and revenues associated with:
 - i. Network transmission service (MISO Schedule 9 or its successor);
 - ii. Point-to-point transmission service (MISO Schedules 7 and 8 or their successors);
 - iii. System control and dispatch (MISO Schedule 1 or its successor);
 - iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);
 - v. MISO Schedules 26, 26A, 26C, 26D, 26E, 26F, 37 and 38 or their successors;
 - vi. MISO Schedule 33; and
 - vii. MISO Schedules 41, 42-A, 42-B, 45 and 47;
- B. Non-MISO costs and revenues associated with:
 - i. Network transmission service;
 - ii. Point-to-point transmission service;
 - iii. System control and dispatch; and
 - iv. Reactive supply and voltage control.

E = Costs and revenues for SO₂ and NO_x emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

R = Net insurance recoveries for costs/revenues included in this Rider FAC (and the insurance premiums paid to maintain such insurance), and subrogation recoveries and settlement proceeds related to costs/revenues included in this Rider FAC.

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)**

FAR DETERMINATION (Cont'd.)

OSSR = Costs and revenues in FERC Account 447 for:

1. Capacity;
2. Energy;
3. Ancillary services, including:
 - A. Regulating reserve service (MISO Schedule 3, or its successor);
 - B. Energy Imbalance Service (MISO Schedule 4, or its successor);
 - C. Spinning reserve service (MISO Schedule 5, or its successor); and
 - D. Supplemental reserve service (MISO Schedule 6, or its successor);
 - E. Ramp capability service; and
 - F. Short-term reserve service;
4. Make-whole payments, including:
 - A. Price volatility; and
 - B. Revenue sufficiency guarantee;
5. Hedging; and
6. System Support Resource:
 - A. MISO Schedule 43K.

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Community Solar Program resource allocated to shareholders under the approved stipulation in File No. ER-2021-0240.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors FC, PP and OSSR shall not include costs and revenues for (a) amounts associated with portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (b) amounts associated with generation assets dedicated, as of the date BF was

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda President St. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)

FAR DETERMINATION (Cont'd.)

determined, to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (c) amounts associated with generation assets that began commercial operation after the date BF was determined and that were dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factors FC, PP, and OSSR when it began commercial operation, (d) for Renewable Energy Standard compliance included in Rider RESRAM, (e) amounts associated with energy purchased from the MISO market to serve digital currency mining by the Company, and (f) those amounts specified by Commission Order approving any tariff, rider or program, to be excluded from Rider FAC. Moreover, if a research and development ("R&D") project would impact the amounts for Factors FC, PP, or OSSR in an upcoming FAR filing, the Company shall file, in the docket in which this Rider FAC was approved, a notice outlining what the research and development project consists of, and how it will impact such factors in the upcoming FAR filing. The Company will bear the burden of proof to show that the impacts of the subject project should be included in Factors FC, PP, or OSSR, as the case may be. Such notice shall be filed no fewer than 60 days prior to the date of the subject FAR filing. Parties shall have thirty days after the filing of the notice to challenge the inclusion of the impacts of such project on such Factors in the determination of the FAR by stating the reasons for the challenge. If a party challenges the inclusion of a cost/revenue, the costs/revenue will be removed from the FAR until the Commission makes a determination regarding the inclusion of the cost/revenue. If the Commission orders a challenged cost be included in the FAC, the costs will be refunded or the revenues returned along with interest in the next periodic adjustment. For purposes of this Rider FAC, a "research and development project" is defined the same as "Research, Development, and Demonstration (RD&D)" as defined in 18 CFR Chapter 1, subchapter C, Part 101, Federal Power Act Definition 32.B, provided that if the project at issue consumes electricity only incidentally, it will not constitute a research and development project.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

*Indicates Change.

DATE OF ISSUE	<u>June 26, 2026</u>	DATE EFFECTIVE	<u>August 3, 2026</u>
ISSUED BY	<u>Aaron Melda</u>	<u>President</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 72.7

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 72.7

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)

FAR DETERMINATION (Cont'd.)

B = $BF \times S_{AP}$

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BFSUMMER) is \$0.01421 per kWh. The BF applicable to October through May calendar months (BFWINTER) is \$0.01383 per kWh.

S_{AP} = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the most recent kWh data for the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

S_{RP} = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

I = Interest applicable to
(i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered;
(ii) refunds due to prudence reviews ("P"), if any; and
(iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("TUP") provided for herein.

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DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 72.8

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 72.8

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)**

FAR DETERMINATION (Cont'd.)

Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

TUP = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

$$FAR = FAR_{RP} + FAR_{(RP-1)}$$

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR_{RP} = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

FAR_(RP-1) = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR_{RP}.

The Rate Component For the Individual Service Classifications shall be determined by multiplying the FAR determined in accordance with the foregoing by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF _{SEC})	1.0560
Primary Voltage Service (VAF _{PRI})	1.0240
High Voltage Service (VAF _{HV})	1.0060
Transmission Voltage Service (VAF _{TRANS})	0.9931

The FAR applicable to the individual Service Classifications shall be rounded to the nearest \$0.00001 to be charged on a \$/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in TUP above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

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DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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UNION ELECTRIC COMPANY

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MO.P.S.C. SCHEDULE NO. 6

9th Revised

SHEET NO. 72.9

CANCELLING MO.P.S.C. SCHEDULE NO. 6

8th Revised

SHEET NO. 72.9

APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)**

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

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APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE

* (Applicable To Service Provided Between June 1, 2025 And The Day Before The Effective Date Of This Tariff Sheet)

MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount;	RT Asset Energy Amount;
DA Congestion Rebate on Carve-out GFA;	RT Congestion Rebate on Carve-out GFA;
DA Congestion Rebate on Option B GFA;	RT Contingency Reserve Deployment Failure Charge Amount;
DA Financial Bilateral Transaction Congestion Amount;	RT Demand Response Allocation Uplift Charge;
DA Financial Bilateral Transaction Loss Amount;	RT Distribution of Losses Amount;
DA Loss Rebate on Carve-out GFA;	RT Excessive Energy Amount;
DA Loss Rebate on Option B GFA;	RT Excessive\Deficient Energy Deployment Charge Amount;
DA Non-Asset Energy Amount;	RT Financial Bilateral Transaction Congestion Amount;
DA Ramp Capability Amount;	RT Financial Bilateral Transaction Loss Amount;
DA Regulation Amount;	RT Loss Rebate on Carve-out GFA;
DA Revenue Sufficiency Guarantee Distribution Amount;	RT Miscellaneous Amount;
DA Revenue Sufficiency Guarantee Make Whole Payment Amount;	RT Ramp Capability Amount;
DA Short-term Reserve Amount;	Real Time MVP Distribution;
DA Spinning Reserve Amount;	RT Net Inadvertent Distribution Amount;
DA Supplemental Reserve Amount;	RT Net Regulation Adjustment Amount;
DA Uncertainty Reserve Amount;	RT Non-Asset Energy Amount;
DA Uncertainty Reserve Distribution Amount;	RT Non-Excessive Energy Amount;
DA Virtual Energy Amount;	RT Price Volatility Make Whole Payment;
FTR Annual Transaction Amount;	RT Regulation Amount;
FTR ARR Revenue Amount;	RT Regulation Cost Distribution Amount;
FTR ARR Stage 2 Distribution;	RT Resource Adequacy Auction Amount;
FTR Full Funding Guarantee Amount;	RT Revenue Neutrality Uplift Amount;
FTR Guarantee Uplift Amount;	RT Revenue Sufficiency Guarantee First Pass Dist Amount;
FTR Hourly Allocation Amount;	RT Revenue Sufficiency Guarantee Make Whole Payment Amount;
FTR Infeasible ARR Uplift Amount;	RT Schedule 49 Distribution;
FTR Monthly Allocation Amount;	RT Short-term Reserve Amount;
FTR Monthly Transaction Amount;	RT Spinning Reserve Amount;
FTR Yearly Allocation Amount;	RT Spinning Reserve Cost Distribution Amount;
FTR Transaction Amount;	RT Supplemental Reserve Amount;
	RT Supplemental Reserve Cost Distribution Amount;
	RT Uncertainty Reserve Amount;
	RT Uncertainty Reserve Distribution Amount;
	RT Uncertainty Reserve Non-Performance Amount;
	RT Uncertainty Reserve Non-Performance Distribution Amount;
	RT Virtual Energy Amount;
	Short-term Reserve Cost Distribution Amount;
	Short-term Reserve Deployment Failure Charge Amount;

MISO Transmission Service Settlement Schedules

MISO Schedule 1 (System control & dispatch);	MISO Schedule 41 (Charge to Recover Costs of Entergy Strom Securitization);
MISO Schedule 2 (Reactive supply & voltage control);	MISO Schedule 42A (Entergy Charge to Recover Interest);
MISO Schedule 7 & 8 (point to point transmission service);	MISO Schedule 42B (Entergy Credit associated with AFUDC);
MISO Schedule 9 (network transmission service);	MISO Schedule 45 (Cost Recovery of NERC Recommendation or Essential Action);
MISO Schedules 26, 26A, 37 & 38 (MTEP & MVP Cost Recovery);	MISO Schedule 47 (Entergy Operating Companies MISO Transition Cost Recovery);
MISO Schedules 26-C & 26-D - (TMEP Cost Recovery);	
MISO Schedules 26-E & 26-F (IMEP Cost Recovery);	
MISO Schedule 33 (Black Start Service);	
*Indicates Change.	

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)

**MISO Charge Types Which Appear On MISO Settlement Statements Represent
Administrative Charges And Are Specifically Excluded From The FAC**

DA Market Administration Amount;
DA Schedule 24 Allocation Amount;
FTR Market Administration Amount;
Schedule 10 - ISO Cost Recovery Adder;

RT Market Administration Amount;
RT Schedule 24 Allocation Amount;
RT Schedule 24 Distribution Amount;
Schedule 10 - FERC - Annual Charges Recovery;

PJM Market Settlement Charge Types

Auction Revenue Rights;
Balancing Operating Reserve;
Balancing Operating Reserve for Load Response;

Balancing Spot Market Energy;
Balancing Transmission Congestion;
Balancing Transmission Losses;
Capacity Resource Deficiency;
Capacity Transfer Rights;
Day-ahead Economic Load Response;
Day-Ahead Load Response Charge Allocation;
Day-ahead Operating Reserve;
Day-ahead Operating Reserve for Load Response;
Day-ahead Spot Market Energy;
Day-ahead Transmission Congestion;
Day-ahead Transmission Losses;
Demand Resource and ILR Compliance Penalty;
Emergency Energy;
Emergency Load Response;
Energy Imbalance Service;
Financial Transmission Rights Auction;
Generation Deactivation;
Generation Resource Rating Test Failure;
Inadvertent Interchange;
Incremental Capacity Transfer Rights;
Interruptible Load for Reliability;

Load Reconciliation for Inadvertent Interchange;
Load Reconciliation for Operating Reserve Charge;
Load Reconciliation for Regulation and Frequency
Response Service;
Load Reconciliation for Spot Market Energy;
Load Reconciliation for Synchronized Reserve;
Load Reconciliation for Synchronous Condensing;
Load Reconciliation for Transmission Congestion;
Load Reconciliation for Transmission Losses;
Locational Reliability;
Miscellaneous Bilateral;
Non-Unit Specific Capacity Transaction;
Peak Season Maintenance Compliance Penalty;
Peak-Hour Period Availability;
PJM Customer Payment Default;
Planning Period Congestion Uplift;
Planning Period Excess Congestion;
Ramapo Phase Angle Regulators;
Real-time Economic Load Response;
Real-Time Load Response Charge Allocation;
Regulation and Frequency Response Service;
RPM Auction;
Station Power;
Synchronized Reserve;
Synchronous Condensing;
Transmission Congestion;
Transmission Losses;;

PJM Transmission Service Charge Types

Black Start Service;
Day-ahead Scheduling Reserve;
Direct Assignment Facilities;
Expansion Cost Recovery;
Firm Point-to-Point Transmission Service;
Internal Firm Point-to-Point Transmission Service;
Internal Non-Firm Point-to-Point Transmission Service;
Load Reconciliation for PJM Scheduling, System
Control and Dispatch Service;
Load Reconciliation for PJM Scheduling, System
Control and Dispatch Service Refund;
Load Reconciliation for Reactive Services;
Load Reconciliation for Transmission Owner Scheduling,
System Control and Dispatch Service;
Network Integration Transmission Service;
Network Integration Transmission Service (exempt);

Network Integration Transmission Service Offset;
Non-Firm Point-to-Point Transmission Service;
Non-Zone Network Integration Transmission Service;
Other Supporting Facilities;
PJM Scheduling, System Control and Dispatch Service
Refunds;
PJM Scheduling, System Control and Dispatch
Services;
Qualifying Transmission Upgrade Compliance Penalty;
Reactive Supply and Voltage Control from Generation
and Other Sources Service;
Transmission Enhancement;
Transmission Owner Scheduling, System Control and
Dispatch Service;
Unscheduled Transmission Service;
Reactive Services;

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APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)

PJM Charge Types Which Appear On The Settlement Statements Represent Administrative
Charges Are Specifically Excluded From The FAC

Annual PJM Building Rent;	Michigan - Ontario Interface Phase Angle Regulators;
Annual PJM Cell Tower;	North American Electric Reliability Corporation
FERC Annual Charge Recovery;	(NERC);
Load Reconciliation for FERC Annual Charge Recovery;	Organization of PJM States, Inc. (OPSI) Funding;
Load Reconciliation for North American Electric	PJM Annual Membership Fee;
Reliability Corporation (NERC);	PJM Settlement, Inc.;
Load Reconciliation for Organization of PJM States,	Reliability First Corporation (RFC);
Inc. (OPSI) Funding;	RTO Start-up Cost Recovery;
Load Reconciliation for Reliability First	Virginia Retail Administrative Fee;
Corporation (RFC);	
Market Monitoring Unit (MMU) Funding;	

SPP Market Settlement Charge Types

DA Asset Energy Amount;	Transmission Congestion Rights Annual Closeout;
DA Non-Asset Energy Amount;	Auction Revenue Rights Uplift;
DA Make-Whole Payment Distribution;	Auction Revenue Rights Monthly Payback;
DA Make-Whole Payment;	Auction Revenue Rights Annual Payback;
DA Virtual Energy;	DA Regulation Up;
DA Virtual Energy Transaction Fee;	DA Regulation Down;
DA Demand Reduction Amount;	DA Regulation Up Distribution
DA Demand Reduction Distribution Amount;	DA Regulation Down Distribution
DA GFA Carve-Out Daily Amount;	DA Spinning Reserve;
DA GFA Carve-Out Monthly Amount;	DA Spinning Reserve Distribution;
DA GFA Carve-Out Yearly Amount;	DA Supplemental Reserve;
GFA Carve Out Distribution Daily Amount;	DA Supplemental Reserve Distribution
GFA Carve Out Distribution Monthly Amount;	RT Regulation Up;
GFA Carve Out Distribution Yearly Amount;	RT Regulation Up Distribution;
RT Asset Energy Amount;	RT Regulation Down;
RT Over Collected Losses Distribution;	RT Regulation Down Distribution;
RT Miscellaneous Amount;	RT Regulation Out of Merit;
RT Non-Asset Energy;	RT Spinning Reserve Amount;
RT Revenue Neutrality Uplift;	RT Supplemental Reserve Amount;
RT Joint Operating Agreement;	RT Spinning Reserve Cost Distribution Amount;
RUC Make Whole Payment Distribution;	RT Supplemental Reserve Distribution Amount;
RUC Make Whole Payment;	RT Regulation Non-Performance;
RT Virtual Energy Amount;	RT Regulation Non-Performance Distribution;
RT Demand Reduction Amount;	RT Regulation Deployment Adjustment;
RT Demand Reduction Distribution Amount;	RT Contingency Reserve Deployment Failure;
Transmission Congestion Rights Daily Uplift;	RT Contingency Reserve Deployment Failure Distribution;
Transmission Congestion Rights Monthly Payback;	RT Reserve Sharing Group;
Transmission Congestion Rights Auction Transaction;	RT Reserve Sharing Group Distribution;
Transmission Congestion Rights Annual Payback;	RT Pseudo-Tie Congestion Amount;
Transmission Congestion Rights Funding;	RT Pseudo-Tie Losses Amount;
Auction Revenue Rights Annual Closeout;	RT Unused Regulation -Up Mileage Make Whole Payment;
Auction Revenue Rights Funding;	RT Ramp Capability Up Amount;
DA Remp Capability Up Amount;	RT Ramp Capability Down Amount;
DA Ramp Capability Down Amount;	RT Ramp Capability Up Distribution Amount;
DA Ramp Capability Up Distribution Amount;	RT Ramp Capability Down Distribution Amount;
DA Ramp Capability Down Distribution Amount;	RT Ramp Capability Non-Performance Distribution
RT Ramp Capability Non-Performance Amount;	Amount;
	RT Unused Regulation -Down Mileage Make Whole Payment;

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UNION ELECTRIC COMPANY

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

* (Applicable To Service Provided Between June 1, 2025 And The Day Before
The Effective Date Of This Tariff Sheet)

SPP Transmission Service Charge Types

- Schedule 1 - Scheduling, System Control & Dispatch Service;
- Schedule 2 - Reactive Voltage;
- Schedule 7 - Zonal Firm Point-to-Point;
- Schedule 8 - Zonal Non-Firm Point-to-Point;
- Schedule 11 - Base Plan Zonal and Regional;

SPP Charge Types Representing Administrative Charges Specifically Excluded From The FAC

- Schedule 1A - Tariff Administrative Fee;
- Schedule 1A2 - Transmission Congestion Rights Administration
- Schedule 1A3 - Integrated Marketplace Clearing Administration
- Schedule 1A4 - Integrated Marketplace Facilitation Administration
- Schedule 12 - FERC Assessment;

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APPLYING TO MISSOURI SERVICE AREA

RIDER CCAP

CLEAN CAPACITY ADVANCEMENT PROGRAM

* PURPOSE/AVAILABILITY

The purpose of the Clean Capacity Advancement Program ("CCAP" or "Program") is to provide customers taking service under Service Classification 11(M) or Service Classification 14(M) a capacity product that enables storage of clean energy.

DEFINITIONS

CCAP Agreement: An agreement between the Company and the eligible customer, setting forth the specific terms of such customer's participation in the Program, including the participating account.

* Large Load Customer Electric Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (14M).

ESS Support Charge: The ESS Support Charge shall be calculated monthly as a participating customer's monthly ESS Support Level multiplied by the ESS Support Rate as specified in the CCAP Agreement.

Energy Storage Systems ("ESS"): An asset that stores electrical energy and then releases electrical energy onto the electric grid providing increased reliability and other energy and capacity services.

ESS Support Level (kW): Subject to the terms of applicable CCAP Agreement, the ESS Support Level is calculated as the summation of the total nameplate capacity for any Program Resources supported by the participating customer in question or portion thereof. To the extent that Program Resource capacity supported by a given customer is comprised of multiple resources that begin commercial operation at different times, the participating customer's ESS Support Level will be updated as appropriate to reflect the total nameplate capacity supported by the customer that are commercially operational at any point in time. The CCAP Agreement will reflect the ESS Support Level along with projected annual in-service dates for Program Resources from which capacity will be supported by the customer as specified in the CCAP Agreement.

ESS Support Rate (\$/kW-mo): Participating customers shall pay a dollar per kilowatt-month (\$/kW-mo.) rate as specified in the applicable CCAP Agreement. The rate shall be applied to the participant's ESS Support Level.

* Large Load Customers: Customers to which the Large Load Customer Service provisions of Service Classification No. 14(M) apply.

Program Resources: Any new Company-owned commercially operational ESS supported in whole or in part by a participating customer under the Program for a term outlined in the customer's CCAP Agreement.

*Indicates Change.

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APPLYING TO MISSOURI SERVICE AREA

RIDER CCAP

CLEAN CAPACITY ADVANCEMENT PROGRAM (Cont'd.)

* MONTHLY BILL

All applicable charges provided for under, and other applicable terms and conditions of, Service Classification No. 11(M), or Service Classification 14(M) and any ESA under which a Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the customer's normal billing cycle.

Customers that participate in the Program will see an additional charge, the ESS Support Charge, added to their bill for the in-service capacity being supported as specified in the CCAP Agreement.

Charges resulting from this Rider CCAP shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) or Service Classification 14(M) customers.

All charges arising from Program participation are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

OTHER PROGRAM PROVISIONS AND TERMS

1. A customer's participation in the CCAP is specific to the accounts specified in the applicable CCAP Agreement. A customer's participation in the CCAP is specific to the Program Resources specified in the applicable CCAP Agreement. Allocation of customer's CCAP participation across enrolled accounts will be determined by Company and the customer as specified in the applicable CCAP Agreement.
2. With respect to Large Load Customers, if at the time the CCAP Agreement is signed a Large Load Customer does not have an account number established for an account reasonably expected by Company to exist at some point over the Term or Extension Term of an ESA, Company may input a placeholder on the CCAP Agreement which will be updated after said account number is established.
3. If, prior to the end of the term of participation, a participating customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the customer's participation shall continue at the customer's same ESS Support Level at the new account established at the new location.
4. Failure by a participating customer to pay its bill when due, including that part of the bill reflecting charges for participation in the CCAP, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.
5. A customer's participation in the CCAP is not a security and does not represent an ownership interest in any of the Program Resources.
6. Any customer participating in the CCAP or who formerly participated in the CCAP waives all rights to any billing adjustments or other relief arising from a claim that the Large Load Customer's service would be or would have been at a lower cost had the Customer not participated in the CCAP.

*Indicates Change.

DATE OF ISSUE June 26, 2026 DATE EFFECTIVE August 3, 2026

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APPLYING TO

MISSOURI SERVICE AREA

RIDER CEC

CLEAN ENERGY CHOICE PROGRAM

* PURPOSE/AVAILABILITY

The Clean Energy Choice Rider (the "Program") provides Service Classification 11(M) or Service Classification 14(M) with a means to influence the Company's generation resource portfolio. Within the Company's Integrated Resource Planning Process("IRP"), the eligible customer may request one or more Clean Energy Resources be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. If the Company determines that it should include customer's requested generation as part of a Clean Energy Preferred Resource Plan, the Requesting Customer shall cover costs associated with its specific request for clean resources. The specific terms of the Requesting Customer's obligation must be reflected in a mutually agreed upon Clean Energy Choice Agreement and will be subject to Commission approval as outlined below.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Clean Energy Resource: A resource that does not contribute any net carbon emissions to the atmosphere, which shall include but not be limited to distributed energy resources such as demand side management, energy efficiency, and battery storage.

Clean Energy Preferred Resource Plan: A separate resource plan that would call for the addition of one or more generation resources pursuant to a Requesting Customer's request. The Company retains all discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe and reliable service. The execution of the Clean Energy Preferred Resource Plan shall be subject to approval by the Commission, including approval by the Commission of the Requesting Customer's funding obligations for the subject Clean Energy Resource, and obtaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

Integrated Resource Planning Process: The Company's integrated process to consider and analyze demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy and capacity resources, governed by the Commission's Resource Planning rules and applicable statutes.

* Large Load Customers: Customers to which the Large Load Customer Service provisions of Service Classification No. 14(M) apply.

Preferred Resource Plan: This refers to the resource plan selected by the Company as its Preferred Resource Plan as part of its IRP.

*Indicates Change.

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ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER NEC

NUCLEAR ENERGY CREDIT PROGRAM

* **PURPOSE/AVAILABILITY**

The purpose of the Nuclear Energy Credit Rider program ("Program") is to allow Service Classification 11(M) or Service Classification 14(M) Customers that have elected to participate in the Program to subscribe to receive NECs that are associated with Company-owned nuclear energy resources in amounts not to exceed the customer's Annual Usage. The Company shall track NECs assigned to each customer annually until (if applicable) a registry for NECs that is similar to a Renewable Energy Credit registry such as the North American Renewable Registry is used based on initial Midcontinent Independent System Operator ("MISO") settlements of Company-owned or sourced nuclear resources, as the initial settlement values may be adjusted as part of MISO's resettlement process. Under the Program, a customer may agree to receive NECs for an agreed upon term as specified in the customer's NEC Agreement.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Customer's Annual Usage: Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if deemed more appropriate by the Company, Customer's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the NEC Agreement is executed by Customer and Company. In the case where the participant is a Large Load Customer, Customer's Annual Usage may vary by year depending on the Large Load Customer's Ramp Period usage.

- * Large Load Customer Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (14M).
- * Large Load Customer: Customers to which the Large Load Customer Service provisions of Service Classification No. 14(M) apply.

NEC Agreement: A written contract executed by the Company and a customer setting forth the specific terms of the customer's subscription under this Program including the accounts covered by the subscription. The NEC Agreement shall reflect the quantity of NECs to which the customer is subscribing, subject to the terms and conditions set forth in this tariff and the NEC Agreement.

Nuclear Energy: Electricity that is generated using Company-owned nuclear energy resources.

Nuclear Energy Credits ("NECs"): Attributes from one megawatt-hour (MWh) of electricity generated from a Company-owned nuclear energy resource.

Nuclear Energy Credit Charge ("NEC Charge"): The NEC Charge shall be calculated monthly as a customer's monthly quantity of NECs multiplied by the NEC Rate as specified in the NEC Agreement.

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 74.8

APPLYING TO MISSOURI SERVICE AREA

RIDER NEC

NUCLEAR ENERGY CREDIT PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

Nuclear Energy Credit Rate ("NEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a customer's monthly quantity of NECs as specified in the NEC Agreement.

Ramp Period: As specified in a Large Load Customer's ESA.

* **MONTHLY BILL**

All charges provided for under, and other terms and conditions of, the applicable provisions of Service Classification No. 11(M) or Service Classification 14(M), and any applicable ESA under which a Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

All charges arising from Program participation are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

Charges resulting from this Rider NEC shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) or Service Classification 14(M) customers.

Customers that participate in the Program will see an additional charge added to their bill for the NECs, the NEC Charge.

OTHER PROGRAM PROVISIONS AND TERMS

1. A Customer's participation in the NEC is specific to the accounts specified in the applicable NEC Agreement. An Allocation of Customer's NEC participation across enrolled accounts will be determined by Company and the Large Load Customer as specified in the applicable NEC Agreement.
2. In the case of a Large Load Customer, if at the time the NEC Agreement is signed a Large Load Customer does not have account number established for an account reasonably expected by Company to exist at some point over the Term of the ESA, Company may input a placeholder on the NEC Agreement which will be updated after said account number is established.
3. If, prior to the end of the term of a given subscription, a customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the customer's subscription shall continue to be enrolled in the Program at the customer's same NEC quantity at the new account established at the new location.
4. Failure by a Customer to pay its bill when due, including the NEC Charge, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.

*Indicates Change.

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ISSUED BY Aaron Melda President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER RSP LLC

RENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS

PURPOSE/AVAILABILITY

The purpose of the Renewable Solutions Program - Large Load Customers ("RSP LLC" or "Program") is to allow Large Load Customers that have elected to participate in the Program pursuant to the Large Load Customer's ESA, to subscribe to receive renewable energy service ("RE Service") from existing or new renewable wind and/or solar generation resource capacity available to the Large Load Customer under the Program.

DEFINITIONS

Commercial Pricing Node: The point where any transmission-interconnected renewable energy from a Program Resource will be injected into the wholesale energy market.

- * Large Load Customer Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (14M).
- * Large Load Customer: Customers to which the Large Load Customer Service provisions of Service Classification No. 14(M) apply.

Large Load Customer's Annual Usage: Large Load Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if deemed more appropriate by the Company, Large Load Customer's expected metered energy usage over twelve (12) monthly billing periods as determined by Company. A Large Load Customer's Annual Usage shall be established at the time the RSP LLC Agreement is executed by the Large Load Customer and Company. A Large Load Customer's Annual Usage may vary by year depending on the Large Load Customer's Ramp Period usage.

Metered RE Production: This is the total energy production of the Program Resources or portion thereof available to the Large Load Customer under the applicable Renewable Solutions Program - LLC Agreement ("RSP LLC Agreement") at a point in time, as measured at the Commercial Pricing Node(s) where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power that would have otherwise been procured in the wholesale energy market. This value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh")). Each Program Resource shall be separately metered.

Program Resources: Any new Company-owned commercially operational wind or solar generation resources available in whole or in part to a Large Load Customer participating in the Program. Once commercially operational, new renewable generation facilities or a portion thereof will be available to provide service to the Large Load Customer in question for a term outlined in the Large Load Customer's RSP LLC Agreement.

Ramp Period: As specified in the Large Load Customer's ESA.

*Indicates Change.

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APPLYING TO MISSOURI SERVICE AREA

RIDER RSP LLC

RENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS (Cont'd.)

DEFINITIONS (Cont'd.)

RSP LLC Agreement: A written contract executed by the Large Load Customer and Company setting forth the specific terms of such customer's subscription under the Program, including the accounts covered by the subscription.

SUBSCRIPTION

An eligible Large Load Customer may subscribe to RE Service associated with Program Resource capacity, where the projected energy production from which is less than or equal to 100% of the Large Load Customer's Annual Usage, subject to the availability of Program Resource capacity and to the terms of the Large Load Customer's RSP LLC Agreement. The RSP LLC Agreement will reflect the Large Load Customer's RE Service Level along with projected annual in-service dates for Program Resources from which capacity will be subscribed by the Large Load Customer as specified in the RSP LLC Agreement.

* **MONTHLY BILL**

All charges provided for under, and other terms and conditions of, the Large Load Customer Service provisions of Service Classification No. 14(M), and the ESA under which the Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the Large Load Customer's normal billing cycle.

Large Load Customers that participate in the Program will see additional charge(s) and credit(s) (i.e., the Renewable Resource Charge(s) and the Renewable Benefits Credit(s)) added to their bill for in-service capacity subscribed to by them associated with the most recent calendar month as of the time the bill is produced. Renewable Resource Charge(s) and Renewable Benefits Credit(s) reflect the Large Load Customer's procurement of renewable energy from the Company in an amount equal to the Large Load Customer's RE Service Level.

Charges resulting from this Rider RSP-LLC shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 14(M) customers.

All charges and credits arising from RE Service under the Program are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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6th Revised

SHEET NO. 75

CANCELLING MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 75

APPLYING TO MISSOURI SERVICE AREA

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SHEET NO. 76

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 76

APPLYING TO MISSOURI SERVICE AREA

RIDER C

*

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE OTHER THAN SERVICE VOLTAGE

Where service is metered at a voltage other than the service voltage, an adjustment in both the kilowatt-hour (kWh) and kilowatt (kW) meter readings for the applicable service will be made as follows:

The following customers will have their meter readings (kWh and kW) decreased by 0.68%:

1. Customers on rate schedule 2(M) or 3(M) taking delivery at secondary voltage and metered at primary voltage or higher.
2. Customers on rate schedule 4(M) or 11(M) taking delivery at primary voltage and metered at 34 kV or higher.
3. Customers on rate schedule 4(M) or 11(M) taking delivery at 34 kV or 69 kV and metered at 115 kV or higher.

The following customers will have their meter readings (kWh and kW) increased by 0.68%:

4. Customers on rate schedule 4(M) or 11(M) taking delivery at primary voltage and metered at secondary voltage.
5. Customers on rate schedule 4(M) or 11(M) taking delivery at 34 kV or 69 kV and metered at primary voltage or lower.
6. Customers on rate schedule 4(M) or 11(M) taking delivery at 115 kV or higher and metered at 69 kV or lower.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

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APPLYING TO

MISSOURI SERVICE AREA**RIDER E****SUPPLEMENTARY SERVICE***** A. DEFINITION**

Where the service supplied by Company is available in the event of failure or shutdown of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service. Customers with emergency backup, solar or wind generation that is not integrated with a storage system or where the generation capacity is less than 100 KW are excluded from this Rider.

*** B. AVAILABILITY**

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement.

*** C. RATE FOR SERVICE**

1. Supplementary Service will be delivered to customer under Service Classification No. 3(M) Large General Service, Service Classification 4(M) Small Primary Service, or Service Classification 11(M) Large Primary Service. All provisions of the applicable rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.
2. Electric service actually used each month shall be charged for under the applicable rate selected by customer or specified in customer's Electric Service Agreement.
3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 63, Miscellaneous Charges, whichever is greater.

*** D. GENERAL PROVISIONS**

1. Contract Demand is defined as the higher of:
 - a. The number of kilowatts mutually agreed upon by Company with customer as representing customer's maximum on-peak service requirements under all conditions of use, and such demand shall be specified in customer's Electric Service Agreement; or
 - b. The maximum on-peak demand established by customer in use of Company's service.

*Indicates Change.

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NAME OF OFFICERPresident
TITLESt. Louis, Missouri
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APPLYING TO MISSOURI SERVICE AREA

RIDER E

SUPPLEMENTARY SERVICE (Cont'd.)

D. GENERAL PROVISIONS (Cont'd.)

- * 2. To the extent an abnormal situation results in Contract Demand being set under item b. above and in Company's discretion customer has implemented measures adequate to ensure that such abnormal situation will not reoccur, Company may adjust the Contract Demand to a value less than the maximum demand established by item b. except in no circumstance will the adjusted Contract Demand be less than the maximum on-peak service requirement specified or revised under item a.
- 3. Contract Demand may not be reduced and shall remain in effect during the initial term specified in customer's Electric Service Agreement and thereafter until said Agreement is terminated.
- 4. If at any time customer desires to increase the Contract Demand above the capacity of Company's facilities used in supplying said service, customer will sign new agreement for the full capacity of service required.
- 5. Company will make such extension of its service facilities as may be required to supply the Supplementary Service contracted for hereunder in accordance with its applicable rules governing extension of its overhead distribution system. Where an enlargement of existing service facilities is required, the estimated additional revenue to be received by Company from customer from such enlargement shall be used in place of the estimated total revenue.
- 6. Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.
- 7. When required at any time by Company, customer will provide, install and maintain a circuit breaker of size and type approved by Company. Circuit breaker will be controlled, locked or sealed by Company and set to limit the demand in kW to that contracted for by customer. Circuit breaker will be set for a kilovolt-ampere demand limit of 120% of the Contract Demand in kilowatts.
- 8. Company will install and maintain necessary suitable meters for measurement of service rendered hereunder.
- 9. Annually recurring service with extended periods of shut down (Rider F) is not available to customers purchasing Supplementary Service.

*Indicates Addition.

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President
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 91.19

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 91.19

APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

*** TD DETERMINATION (Cont'd.)**

NMR = Net Margin Revenue. NMR values for each applicable Service Classification and by End Use Category where applicable are as follows:

Month	Service Classifications	
	1 (M) Res \$/kWh	2 (M) SGS \$/kWh
January	0.070220	0.076836
February	0.069918	0.075491
March	0.073647	0.082064
April	0.077925	0.089173
May	0.079823	0.093399
June	0.155602	0.132138
July	0.155701	0.132138
August	0.155677	0.132138
September	0.155725	0.132138
October	0.074079	0.085366
November	0.078740	0.088489
December	0.072851	0.081073

Month	MISC./AIR COMP./ PROCESS/MOTORS			COOLING			EXT LIGHTING		
	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.051788	0.051251	0.043013	0.045762	0.045329	0.027263	0.037463	0.037578	0.030143
February	0.052110	0.051862	0.042238	0.046687	0.046252	0.027263	0.037713	0.035485	0.029832
March	0.054649	0.052839	0.042885	0.049499	0.048749	0.027263	0.038891	0.036072	0.027661
April	0.053956	0.053634	0.043743	0.064588	0.061978	0.045633	0.040698	0.037520	0.029781
May	0.056920	0.056194	0.046914	0.077693	0.080528	0.074569	0.039793	0.036259	0.027684
June	0.102273	0.101349	0.076621	0.132332	0.135854	0.114738	0.061899	0.054986	0.029778
July	0.095654	0.094820	0.071570	0.119074	0.118345	0.084911	0.058459	0.053627	0.028971
August	0.098729	0.096450	0.072978	0.125741	0.125552	0.097724	0.059103	0.053736	0.029859
September	0.097522	0.095517	0.071565	0.133323	0.135976	0.112437	0.060964	0.054191	0.029737
October	0.055515	0.054516	0.047738	0.067968	0.066289	0.046060	0.038904	0.035989	0.027599
November	0.056152	0.055453	0.045901	0.066632	0.052017	0.027263	0.039315	0.036273	0.027301
December	0.053072	0.050422	0.045439	0.047501	0.046315	0.027263	0.038343	0.035614	0.027597

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ELECTRIC SERVICE

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5th Revised

SHEET NO. 91.20

CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 91.20

APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

*** TD DETERMINATION (Cont'd.)**

Month	HVAC/BUILDING SHELL			LIGHTING			REFRIG.		
	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.056148	0.060216	0.052248	0.054518	0.054258	0.045823	0.049526	0.048633	0.040247
February	0.057956	0.058798	0.050389	0.054346	0.054407	0.043947	0.049632	0.049045	0.039643
March	0.062882	0.060324	0.047501	0.057418	0.055935	0.044666	0.051927	0.051419	0.042303
April	0.056460	0.055053	0.044575	0.057876	0.058408	0.048437	0.052859	0.052427	0.043047
May	0.066412	0.067676	0.060005	0.060657	0.060533	0.051085	0.054460	0.053339	0.044177
June	0.130867	0.134170	0.112979	0.109351	0.109473	0.084635	0.097159	0.095479	0.072033
July	0.118419	0.117645	0.084313	0.102144	0.100929	0.076757	0.090761	0.089213	0.063626
August	0.124851	0.124593	0.096824	0.105533	0.103780	0.078186	0.093827	0.091170	0.066708
September	0.127209	0.129065	0.105461	0.100802	0.099225	0.075313	0.092657	0.090017	0.066005
October	0.060295	0.059976	0.046329	0.059198	0.058619	0.052823	0.053084	0.051809	0.044865
November	0.061932	0.058170	0.057956	0.058751	0.058827	0.048268	0.053617	0.052714	0.042497
December	0.056412	0.056581	0.043645	0.054597	0.052107	0.046949	0.050811	0.047877	0.042857

Month	COOK.			DHW			HEAT.		
	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.053175	0.051707	0.042396	0.052489	0.049945	0.040163	0.054334	0.057733	0.052249
February	0.052968	0.052849	0.041700	0.051876	0.051609	0.039595	0.055993	0.056241	0.050423
March	0.055606	0.056594	0.047169	0.053817	0.055537	0.045751	0.061199	0.057749	0.048172
April	0.058647	0.059039	0.049871	0.057576	0.057866	0.048455	0.058068	0.056115	0.050344
May	0.060218	0.060036	0.050626	0.059493	0.059196	0.049800	0.055836	0.054772	0.044461
June	0.111079	0.111455	0.087303	0.110940	0.111295	0.090383	0.061117	0.054089	0.028857
July	0.103506	0.102628	0.071476	0.103508	0.101036	0.067881	0.057744	0.052781	0.028857
August	0.107381	0.105771	0.078033	0.107269	0.105650	0.076936	0.058334	0.052908	0.028857
September	0.104693	0.103622	0.079757	0.103086	0.101806	0.077921	0.101130	0.099596	0.075688
October	0.058679	0.058051	0.051986	0.057983	0.057282	0.051939	0.056903	0.055994	0.049867
November	0.058375	0.059178	0.045959	0.057965	0.058350	0.044265	0.059176	0.054444	0.059481
December	0.054917	0.051375	0.048852	0.054590	0.050279	0.048092	0.054314	0.053893	0.043653

Month	OFFICE			VENT		
	3M	4M	11M	3M	4M	11M
January	0.051835	0.051757	0.043806	0.049174	0.049478	0.041235
February	0.051730	0.051427	0.042110	0.049337	0.048704	0.039726
March	0.054135	0.052475	0.042507	0.051615	0.050160	0.040192
April	0.053831	0.053529	0.043630	0.052914	0.052386	0.042892
May	0.056717	0.055952	0.046672	0.055009	0.053972	0.044764
June	0.099521	0.098190	0.073257	0.096484	0.094705	0.069998
July	0.093199	0.092282	0.070304	0.091084	0.090035	0.067596
August	0.096090	0.093608	0.070660	0.093895	0.091243	0.068549
September	0.093258	0.090696	0.066692	0.091791	0.089037	0.065015
October	0.055373	0.054351	0.047527	0.053687	0.052478	0.045457
November	0.055522	0.054578	0.045284	0.052525	0.051130	0.041695
December	0.051909	0.049471	0.043313	0.050994	0.048861	0.042436

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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2nd Revised

SHEET NO. 92

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 92

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 92.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

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APPLYING TO

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Facilities requested by customer, or otherwise specified by local law, which are in addition to, or to be substituted for, the standard distribution facilities which would normally be specified and provided by Company for the electrical load to be served.

31. Subdivision

A lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for two or more new residential buildings or the land on which is constructed new residential multiple occupancy buildings per a recorded plat thereof if such recordation is required by law.

32. Substation

Equipment at individual locations, which is designed for switching, changing or regulating the voltage of the Company's electrical supply system interconnected with the substation.

33. Tariffs

Documents filed with the Commission specifying the lawful rates and other charges, riders and rules and regulations under which the Company is required to provide service to its customers.

34. Temporary Service

Extensions by Company for non-permanent service such as, for example, construction or seasonal operations, Christmas tree lots, carnivals, various festivals, etc., or for service to any other customer not taking and paying for such service for the minimum number of consecutive billing periods specified as the initial term in the Company's applicable tariff schedule.

35. Termination of Service

The cessation of electric service at the request of the customer when not otherwise required by Company.

36. Transformer

An element of the Company's transmission or distribution system whose function is to change (normally reduce) the voltage of the electric conductors to which it is connected.

* 37. Transmission System

Company lines and substations, normally operating at voltages of 115,000 volts or higher, which transfer bulk electrical power from generating stations or other sources of supply to principal connection points on the Company's distribution system or to other interconnected utility systems.

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APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

D. FORM OF SERVICE PROVIDED (Cont'd.)

2. New Electrical Loads on Existing Premises - Existing customers receiving secondary service with new or additional electrical load requirements will normally be expected to continue to receive service from Company at or near the existing point of delivery of such service, originally designated by Company. However, where in Company's sole judgment it is unreasonable or impracticable for customer to be expected to receive service for such additional electric loads at the existing service delivery point, Company will supply such electrical requirements by a separate connection which shall be subject to all provisions of Company's line extension rules for extensions to new premises. In such cases of separate connections provided after May 5, 1990, separate billing shall apply with no provision or allowance for billing cumulation.
3. Combined Service - Separate or different customers may not purchase electricity on a combined basis as a single customer. However, the purchase of electricity provided to the same customer in two or more contiguous buildings not separated by another customer premises, or to the same customer in two or more buildings separated only by public property, may be combined and cumulated for billing purposes under the provisions of Company's Rider J and Rider H, respectively.

*** E. APPLICATION OF SERVICE CLASSIFICATION FOR BILLING**

The application of the rates within the Company's various service classifications shall, for billing purposes, be based upon the form of the electric service being supplied by Company and whether such service is for residential or non-residential purposes. Residential and combination home and farm service shall be billed on the Company's Residential Rate. All other secondary voltage service to non-residential customers shall be billed under either of the Company's Small General Service or Large General Service Rates, as applicable, and customers served at primary voltage or higher shall be billed under one of the primary service rates, as applicable, regardless of the manner in which such service is metered. Customers meeting the conditions of Company's Service Classification No. 14(M) Large Load rate will be served under that rate. Where metering is not located at the voltage level of the service being provided by Company, the applicable Rider C adjustment shall be applied to account for such differences.

F. COMPANY OBLIGATIONS

In supplying service to customers, Company shall furnish such service within a reasonable length of time dependent upon the availability of materials, labor and system capacity, and after all necessary easements, permits and approvals are obtained from the customer and other governmental and regulatory authorities having jurisdiction, provided, that the Company's obligation to furnish High Voltage Service under General Rules and Regulations, II. Characteristics Of Service Supplied is conditioned on customer's execution of

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APPLYING TO

MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

II. CHARACTERISTICS OF SERVICE SUPPLIED (Cont'd.)

G. COMPANY SUBSTATION ON CUSTOMER PREMISES - PRIMARY SERVICE

If in Company's opinion it is impractical or inadvisable to supply customer with the designated primary service from Company's general distribution system, Company will install a substation on customer's premises to transform a higher delivery voltage to the designated primary service voltage. For said substation, customer shall provide, without cost to Company, a fenced space, area, room or vault, as required, an easement, access for Company personnel and equipment, transformer pads, grounding grid, secondary circuitry and supports and adequate ventilation in accordance with Company specifications. Only one substation will normally be installed by Company for such purposes at any premise and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so. The configuration of the service to these facilities will take into account Company engineering and operating requirements. The Company and the Customer will enter into appropriate agreements regarding assurances for procurement of equipment.

*** H. HIGH VOLTAGE SERVICE**

Where customer requests for its purposes to be supplied at a voltage higher than the Company's standard primary service voltages, or Company specifies same due to operation of converters, electric furnaces or other equipment, or the amount of capacity requested by customer is inconsistent with Company's standard substation design, customer shall own, operate and maintain its own substation designed in accordance with Company specifications. The Company's obligation to provide High Voltage Service is conditioned on customer and Company entering into appropriate agreements relating to determining transmission or distribution system improvements, and/or to resource additions needed to provide such service.

I. SERVICE TO DOWNTOWN ST. LOUIS UNDERGROUND DISTRICT

The Downtown St. Louis Underground District is the area bounded by Twenty-Second Street, Cole Street, Spruce Street, and the Mississippi River. The preferred form of service within this area is either a 13.8 kV, three phase, four wire primary radial supply, or a three phase, four wire secondary voltage connection in an indoor substation room provided by customer at or one level below grade and constructed in accordance with Company's specifications.

When new or increased load can be supplied from the existing 120/208 volt, three phase, four wire gridded network without major reinforcement required by Company, service will be provided in such limited amounts and subject to the line extension provisions.

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GENERAL RULES AND REGULATIONS

III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

L. MODIFICATION OR ENLARGEMENT OF DISTRIBUTION SYSTEM

Except when Modification Or Enlargement Of System For High Voltage Service below, applies, modifications or enlargements of Company's distribution system associated with additional electrical load of existing non-residential Customers shall be performed at no cost to Customer provided the estimated Extension Allowance exceeds the estimated Extension Cost from the proposed distribution system modifications or enlargements. Where the estimated Extension Allowance is less than Company's estimated Extension Cost from the proposed modification or enlargement costs, an Extension Charge may be required prior to the commencement of construction by Company.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing Customer and no additional Marginal Revenue is anticipated therefrom, Customer shall pay, in advance, the total estimated costs associated with such changes.

*M. MODIFICATION OR ENLARGEMENT OF SYSTEM FOR HIGH VOLTAGE SERVICE OR LARGE LOAD CUSTOMER SERVICE

Where Company provides High Voltage Service (see General Rules and Regulations, II. Characteristics of Service Supplied), for load expected to be 50 MW or larger, the Customer will be responsible for the full amount of the Extension Cost for facilities which are dedicated to serving the load of the Customer. For purposes of this Section, "Extension Cost" shall have the meaning given it in General Rules and Regulations, III. Distribution System Extensions, except that there shall be no Extension Allowance and provisions that would otherwise cover a portion of the Extension Cost with an Extension Allowance shall not apply.

Where Company reasonably expects to provide service to a customer under Service Classification 14(M), such customer shall pay all costs of distribution or transmission facilities that the Company determines are necessary to provide safe and adequate electric service (whether before or after customer's permanent service commences) to customer's premises while maintaining the integrity of the Company's electric system, and to serve any ancillary loads that directly support customer's ongoing operations at its premises, other than any transmission facilities classified as network upgrades by the Midcontinent Independent System Operator's Open Access Transmission Tariff. Such a customer must complete payment for the facilities or make suitable arrangements for installment payments and execute all required agreements associated with the facilities as a condition for any construction to commence.

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GENERAL RULES AND REGULATIONS

III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

* **M. MODIFICATION OR ENLARGEMENT OF SYSTEM FOR HIGH VOLTAGE SERVICE OR LARGE LOAD CUSTOMER SERVICE (Cont'd)**

The Company shall not be obligated to proceed to modify or enlarge Company's system or acquire resources or otherwise provide High Voltage Service or service under the Large Load Customer Service provisions of Service Classification 14(M) until the Customer executes appropriate agreements relating to determining system improvements or resource acquisitions needed to provide the service, and any other agreements provided for by the Service Classification tariff sheets under which the Company shall provide Customer's electric service.

N. RELOCATION OF THE DISTRIBUTION SYSTEM

Company may, at its sole discretion, upon Customer's request, relocate any distribution facilities providing service to Customer and/or other parties to a right-of-way acceptable to Company, on or off Customer's premises, following the payment by Customer of the Company's total estimated cost of said relocation. Additionally, at the Company's discretion, it may relocate any distribution facilities based upon safety, reliability, or operational needs at the cost of the Company.

In the presence of physical conflicts associated with any new construction or enlargement of Customer's premises or electrical load, Company may, at its sole discretion, upon Customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off Customer's premises, following the payment by Customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of Customer, absent the relocation of any distribution facilities.

When Company agrees to relocate existing overhead facilities with an underground installation, the Customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

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APPLYING TO

MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSV. BILLING PRACTICES (Cont'd.)G. BILLING ADJUSTMENTS (Cont'd.)2. Non-Residential (Cont'd.)

- f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.

H. CHANGE OF RATE

1. The rate selected by customer and specified by contract for service (if a written contract is required) shall be applied to customer's account for a period of not less than one year unless customer elects to transfer to a different rate during the first ninety (90) days of service. If so elected, the new rate shall be applied retroactively to the commencement date of customer's service.
2. Upon completion of the initial term of use of service under any rate, customer may select any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.
3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above, or subject to the provisions of the residential service tariffs, will be placed in effect in the billing period following receipt of customer's request therefore.
4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, fire, or acts of God, Company may, upon prior agreement with customer, adjust or modify its billing or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.
- * 5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alteration, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, there will not be any change to normal metered usage to reflect billing on a secondary service rate. Under this scenario the customer is not eligible for the Optional rates.
6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.
7. As it relates to Residential Service only items 3 and 6 above will apply.

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APPLYING TO

MISSOURI SERVICE AREA

TABLE OF CONTENTS

PILOTS, VARIANCES AND PROMOTIONAL PRACTICES

	<u>SHEET NO.</u>
* A.	
B. COMMUNITY SOLAR PILOT PROGRAM	158
C. COMPANY ADVERTISING AND PUBLICITY PROGRAM	159
D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM	160
E. UNREGULATED COMPETITION WAIVERS AND OTHER VARIANCES	161
F. VOLUNTARY ELECTRONIC BILL RENDERING AND PAYMENT PROGRAM	162
* G.	
* H.	
* I.	
* J.	
K. CRITICAL MEDICAL NEEDS PROGRAM	166

*Indicates Change.

DATE OF ISSUE June 26, 2026

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St. Louis, Missouri
ADDRESS

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3rd Revised

SHEET NO. 158.4

APPLYING TO MISSOURI SERVICE AREA

SOLAR BLOCK MONTHLY CHARGES

Subject to the Program Provisions and Special Terms set forth below:

Solar Block Charges for a 100 kWh Block

<u>Service Classification</u>	<u>Residential Service 1 (M)</u>	<u>Small General Service 2 (M)</u>
Solar Generation Charge	\$ 8.51	\$ 8.51
*Total Facilities Charge	\$ 4.55	\$ 3.27
*Total Solar Block Charge	\$ 13.06	\$ 11.78

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM

* **PURPOSE**

The purpose of the Keeping Current Low-Income Pilot Program (Program) is to provide electric bill payment assistance to customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs.

* **AVAILABILITY**

The Program has two (2) categories of Participants:

- a) Participants in the Keeping Current Arrearage Program category -
 This Program category shall be limited to customers on the Residential Service Rate 1(M) who have an income level at or below 200% of the Federal Poverty Level (FPL) enrolled by a program agency designated by the Company. (For a list of agencies go to ameren.com/missouri)
- b) Participants in the Keeping Current Cooling Program category -
 This Program category shall be limited to electric space cooling customers on the Residential Service Rate 1(M) who are either 1) elderly, 2) disabled, 3) have a documented chronic medical condition, or 4) live in households with one or more children five (5) years of age or younger and the customer in one of these categories has an income that is no more than 250% of the FPL enrolled by an agency designated by the Company.

No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

No credit refund checks will be issued by the Company to Participants.

DEFINITIONS

Collaborative - Signatories to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Pilot Program in Case No. ER-2012-0166, the Unanimous Stipulation and Agreement in Case No. ER-2016-0179, the Unanimous Stipulation and Agreement in Case No. ER-2021-0240, and the Stipulation and Agreement in Case No. ER-2022-0337 and the Stipulation and Agreement in Case No. ER-2024-0319.

- * **Federal Poverty Level (FPL)** - The minimum income level set by the U.S. Department of Health and Human Services to identify individuals and families who may qualify for certain programs. The FPL varies by household size.
- ** **Keeping Current Agency** - A community action agency either a local private or a non-profit organization designated by Company to enroll customer's in the Keeping Current Low-Income Pilot Program within their area. For a list of agencies go to ameren.com/missouri.

*Indicates Change. **Indicates Reissue.

APPLYING TO MISSOURI SERVICE AREA

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)

*** PROVISIONS**

The Company will provide \$3,250,000 annually, in twelve monthly installments each Program year (calendar year), to finance the Program. The Program will be implemented through the Company's existing Keeping Current Agencies in cooperation with the Collaborative.

Participants may choose a preferred due date or billing cycle at enrollment that matches the time that they receive income.

Credits will be provided through Monthly Arrearage Bill Credits or Keeping Cool Bill Credits as listed below to Participants meeting the income limits above and the general qualifications listed below as well as the qualifications for each provision:

1. Participant must be registered with a designated Keeping Current Agency.
2. Participant will apply for weatherization and LIHEAP assistance.
3. Participant may have up to two weeks of past due balance at time of enrollment.

**** MONTHLY ARREARAGE BILL CREDITS**

Monthly arrearage bill credit is 1/12th of their original arrearage amount when entering the Program.

1. Participants must make a payment of at least 1/12th of any arrearage through pledge or personal funds. This arrearage reduction agreement will remain in effect as long as customer remains current.
2. Participants that default on payments for three (3) months will be removed from the Program and not be allowed back into the Program for twelve (12) months except that a Keeping Current Agency may request a one-time re-enrollment for a defaulted customer experiencing a short-term, unanticipated financial hardship.
3. Monthly Arrearage Bill Credits will only be applied for those bills where Participant makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.

*** KEEPING COOL BILL CREDITS**

Participant's Monthly Cooling Bill Credit (May-September)	
0-250% FPL	\$50.00

Participants may not receive Keeping Cool Bill Credits concurrently with Arrearage Bill Credits.

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MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 160.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 160.2

APPLYING TO MISSOURI SERVICE AREA

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)

* ADMINISTRATION, REPORTING AND EVALUATION

Program administration, reporting and evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program in Case No. ER-2012-0166, the terms of the Unanimous Stipulation and Agreement in Case No. ER-2016-0179, the Unanimous Stipulation and Agreement in Case No. ER-2021-0240, and the Stipulation and Agreement in Case No. ER-2022-0337, and the Stipulation and Agreement in Case No. ER-2024-0319 or as modified by the Collaborative and approved by the MoPSC.

Any unspent funding allocated for the Program in a given year may be applied to the marketing of the Program, Program staffing, other Ameren Missouri sponsored bill and arrearage assistance programs, and/or low-income weatherization programs based on input from the collaborative members.

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ELECTRIC SERVICE

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ELECTRIC SERVICE

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 10th Revised SHEET NO. 163.1

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*

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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*

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*

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St. Louis, Missouri
ADDRESS

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APPLYING TO MISSOURI SERVICE AREA

*

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MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 165

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 165

APPLYING TO

MISSOURI SERVICE AREA

*

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DATE OF ISSUE June 26, 2026

DATE EFFECTIVE August 3, 2026

ISSUED BY Aaron Melda
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 165.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 165.1

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MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 165.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 165.2

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