

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc.	)	
d/b/a Evergy Missouri Metro’s	)	<b><u>Case No. EO-2026-0346</u></b>
Demand Side Investment Mechanism	)	Tracking No. JE-2026-0158
Rider Rate Adjustment and True-Up	)	
Required by 20 CSR 4240-20.093(4)	)	
	)	
In the Matter of Evergy Missouri West, Inc.	)	<b><u>Case No. EO-2026-0347</u></b>
d/b/a Evergy Missouri West’s Demand Side	)	Tracking No. JE-2026-0159
Investment Mechanism Rider Rate	)	
Adjustment and True-Up Required by	)	
20 CSR 4240-20.093(4)	)	

**STAFF RECOMMENDATION**

**COMES NOW**, the Staff of the Missouri Public Service Commission (“Staff”), by and through counsel, and for its *Staff Recommendation*, states as follows:

1. On June 2, 2026, Evergy Metro, Inc. d/b/a Evergy Missouri Metro and Evergy Missouri West, Inc. d/b/a Evergy Missouri West (collectively, “Evergy”) filed revised tariff sheets, with supporting testimony, to adjust charges related to their approved Demand Side Investment Mechanism (DSIM) Riders. The tariff sheets bear an effective date of August 1, 2026, and have been assigned Tracking Nos. JE-2026-0158 and JE-2026-0159, respectively.

2. Commission Rule 20 CSR 4240-20.093(4) requires Staff to examine and analyze the information Evergy has filed and to submit a recommendation no later than 30 days after Evergy filed its tariff revisions.

3. On June 2, 2026, the Commission entered an order directing staff to file its recommendation no later than July 2, 2026, and limited applications to intervene to be filed no later than June 22, 2026.

4. The Commission Staff's Energy Resources Department reviewed the filed tariff sheets and recommends the Commission issue an order approving the tariff sheets filed on June 2, 2026, for service on and after August 1, 2026.

5. Staff's recommendation to approve these tariffs is based upon Staff's acceptance of Evergy's non-verified work papers and does not constitute a review of the prudence of Evergy's actions in relation to its DSIM. Staff has verified that Evergy is not delinquent on any assessment and has filed its Annual Report. Evergy is current on its submission of its Quarterly Surveillance Monitoring reports as required in 20 CSR 4240-20.093(4)(D).

**WHEREFORE**, Staff respectfully request that the Commission accept its Recommendation on this matter; approve the tariff sheets bearing tracking Nos. JE-2026-0158 and JE-2026-0159; and to grant such other and further relief as the Commission considers just and reasonable in the circumstances.

Respectfully submitted,

**/s/ Carolyn H. Kerr**

Missouri Bar Number 45718

Senior Staff Counsel

Missouri Public Service Commission

P.O. Box 360

Jefferson City, MO 65102

573-751-5397 (Voice)

[Carolyn.kerr@psc.mo.gov](mailto:Carolyn.kerr@psc.mo.gov)

Attorney for Staff of the

Missouri Public Service Commission

### **CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing was served by electronic mail, or First-Class United States Postal Mail, postage prepaid, on this 30th day of June, 2026, to all parties and/or counsel of record.

**/s/ Carolyn H. Kerr**

**MEMORANDUM**

**TO:** Missouri Public Service Commission Official Case File  
Case No. EO-2026-0346 and Tariff Tracking No. JE-2026-0158

**FROM:** Jordan Hull, Associate Engineer

/s/ Jordan Hull 6/30/2026  
Energy Resources Department / Date

**SUBJECT:** Staff Recommendation to Approve Evergy Missouri Metro Inc.’s (“Evergy Metro”) Proposed Tariff Sheet to Adjust Demand Side Investment Mechanism (“DSIM”) Rider Rate effective August 1, 2026.

**DATE:** June 30, 2026

**Evergy Missouri Metro Filing**

On June 2, 2026, Evergy Metro filed with the Commission one tariff sheet bearing an issue date of June 2, 2026, and an effective date of August 1, 2026, proposing to adjust charges related to Evergy Metro’s DSIM Rider. Evergy Metro’s filing also included the Direct Testimony of Sierra Heins and work papers consisting of electronic worksheets showing its calculation of the proposed rates. As filed, Evergy Metro’s DSIM revenue requirement projected through June 2027 is approximately \$12.1 million.

On June 2, 2026, the Commission issued its *Order Directing Notice, Establishing Intervention Deadline, and Directing Staff Recommendation* which directed Staff to file its recommendation no later than July 2, 2026.

**Change in Evergy Metro’s DSIM Rates**

Pursuant to 20 CSR 4240-20.093(4), Evergy Metro is required to adjust its DSIM rates no less often than annually<sup>1</sup> to reflect the amount of revenue that has been over/under collected.

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<sup>1</sup> Evergy Metro makes semi-annual adjustments to its DSIM rates.

The current Missouri Energy Efficiency Investment Act (“MEEIA”) mechanism rate per class of customer is collected through a line item on current bills and is based on an annual level of projected costs and incentives with reconciliations from actual prior periods and any ordered adjustments with interest. In addition to reconciliations for prior periods, this adjustment includes changes to the DSIM components based upon a reconciliation of actual and expected performance in the six-month period ending April 2026, as well as the forecasted performances through June 2026 for Cycle 4 Program Costs (“PC”), Cycles 3 and 4 Throughput Disincentive (“TD”), in addition to Cycles 3 & 4 Earnings Opportunity (“EO”) 1) including TD adjustments based on verified MWh savings for the 2022 program year and 2) based on actual program cost spend for the 2024 program year.

The table below provides a summary of the cumulative TD, PC, and EO for Cycles 2, 3, and 4 and the average cost per estimated kilowatt hour (kWh) saved. PC, EO, and TD values for the months of May and June 2026 are forecasted data, which will be adjusted for actual data in the next filing.

	<b>MEEIA Cycle 4 through June 2026</b>	<b>MEEIA Cycle 3 through June 2026</b>	<b>MEEIA Cycle 2</b>	<b>MEEIA Cycle 1</b>	<b>Totals - All Cycles</b>
TD	\$ 113,722	\$ 34,923,995	\$ 45,342,418	\$ -	\$ 80,380,134
Program Cost	\$ 14,583,441	\$ 72,001,943	\$ 67,774,562	\$ -	\$ 154,359,946
EO	\$ 334,054	\$ 9,417,117	\$ 7,805,033	\$ -	\$ 17,556,204
<b>Total</b>	<b>\$ 15,031,216</b>	<b>\$ 116,343,055</b>	<b>\$ 120,922,012</b>	<b>\$ -</b>	<b>\$ 252,296,283</b>
Estimated kWh Saved	4,001,264	278,194,150	314,994,695		
Avg Cost per Estimated kWh Saved	\$ 3.76	\$ 0.42	\$ 0.38		

Additionally, from July 2026 through June 2027, Evergy Metro is projecting to recover approximately \$3.2 Million for projected Cycle 3 TD, \$220,915 for projected Cycle 4 TD, \$0 for projected Cycle 3 PC and \$11.4 Million for projected Cycle 4 PC. Staff agrees these are reasonable projections based on past projections to actuals comparison.

Projections for July 2026 - June 2027 DSIM	MEEIA Cycle 4	MEEIA Cycle 3	MEEIA Cycle 2	MEEIA Cycle 1	Totals - All Cycles
TD	\$ 220,915	\$ 3,200,056			\$ 3,420,971
Program Cost	\$ 11,422,607				\$ 11,422,607
EO	\$ -	\$ -	\$ -		\$ -
	<b>\$ 11,643,522</b>	<b>\$ 3,200,056</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,843,578</b>

In total, Evergy Metro is projected to recover from ratepayers approximately \$267.1 Million for energy efficiency programs for MEEIA Cycles 2, 3 and 4 through June 2027.

	MEEIA Cycle 4	MEEIA Cycle 3	MEEIA Cycle 2	MEEIA Cycle 1	Totals - All Cycles
TD	\$ 334,637	\$ 38,124,051	\$ 45,342,418	\$ -	\$ 83,801,105
Program Cost	\$ 26,006,048	\$ 72,001,943	\$ 67,774,562	\$ -	\$ 165,782,553
EO	\$ 334,054	\$ 9,417,117	\$ 7,805,033	\$ -	\$ 17,556,204
Total	\$ 26,674,739	\$ 119,543,111	\$ 120,922,012	\$ -	\$ 267,139,862
Grand Total	<b>\$ 267,139,862</b>				
	<b>\$ 12,120,834</b>	<b>DSIM projected Revenue Requirement June 2027</b>			
		<b>TOTAL CYCLES 2, 3 &amp; 4 + Revenue Requirement +</b>			
	<b>\$ 279,260,695</b>	<b>Projected Costs through June 2027</b>			

Listed below are the current MEEIA rates and the new MEEIA rates for the proposed DSIM Rider. The proposed DSIM Rider rate changes are applicable to all non-lighting kWh of energy supplied to customers under Evergy Metro’s retail rates schedules, excluding kWh of energy supplied to “opt-out” customers as stated in Tariff Sheet 49.

Rate Schedule	Total Proposed DSIM (\$/kWh)	Total Current DSIM EO-2026-0138 (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00143	\$0.00296	(\$0.00153)	(\$1.53)
Non-Res Service – SGS	\$0.00142	\$0.00603	(\$0.00461)	(\$4.61)
Non-Res Service - MGS	\$0.00054	\$0.00633	(\$0.00579)	(\$5.79)
Non-Res Service – LGS	\$0.00238	\$0.00123	\$0.00115	\$1.15
Non-Res Service – LPS	\$0.00245	\$0.00004	\$0.00241	\$2.41

The proposed change will decrease residential customers’ DSIM Rider rate from \$0.00296 to \$0.00143 per kWh. For a residential customer using 1,000 kWh, this would mean a decrease of \$1.53 per month. As shown in the above table, the new rates would result in rate increases or decreases for all Non-Residential rate classes per 1,000 kWh.

**Staff Recommendation**

The Commission Staff’s Energy Resources Department has reviewed the filed tariff sheets and recommends the Commission issue an order approving the following tariff sheets, filed on June 2, 2026, for service on and after August 1, 2026, the requested effective date:

P.S.C. MO. No. 1  
 4th Revised Sheet No. 49.8                      Cancelling 3rd Revised Sheet No. 49.8

Staff has verified that Evergy Metro is not delinquent on any assessment and has filed its Annual Report. Evergy Metro is current on its submission of its Quarterly Surveillance Monitoring reports as required in 20 CSR 4240-20.093(4)(D). Staff’s recommendation to approve this 4th Revised Sheet No. 49.8 is based upon Staff’s acceptance of Evergy Metro’s non-verified work papers and does not constitute a review of the prudence of Evergy Metro’s actions in relation to its DSIM.

**BEFORE THE PUBLIC SERVICE COMMISSION**

**OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a Evergy )  
Missouri Metro's Demand Side Investment ) File No. EO-2026-0346  
Mechanism Rider Rate Adjustment and True-Up ) Tracking No. JE-2026-0158  
Required by 20 CSR 4240-20.093(4) )

**AFFIDAVIT OF JORDAN T. HULL**

STATE OF MISSOURI )  
 ) ss.  
COUNTY OF COLE )

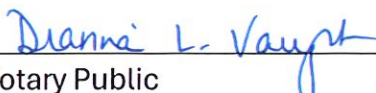
**COMES NOW JORDAN T. HULL** and on his oath declares that he is of sound mind and lawful age; that he contributed to the foregoing *Staff Recommendation*, in memorandum form; and that the same is true and correct according to his best knowledge and belief.

Further the Affiant sayeth not.

  
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**JORDAN T. HULL**

**JURAT**

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 23<sup>rd</sup> day of June 2026.

  
\_\_\_\_\_  
Notary Public

DIANNA L. VAUGHT  
Notary Public - Notary Seal  
State of Missouri  
Commissioned for Cole County  
My Commission Expires: July 18, 2027  
Commission Number: 15207377

## **MEMORANDUM**

**TO:** Missouri Public Service Commission Official Case File  
Case No. EO-2026-0347 and Tariff Tracking No. JE-2026-0159

**FROM:** Mark Kiesling, Senior Research & Data Analyst

/s/ Mark Kiesling 06/30/2026  
Energy Resources Department / Date

**SUBJECT:** Staff Recommendation to Approve Evergy Missouri West, Inc., d/b/a Evergy Missouri West's ("Evergy Missouri West") Proposed Tariff Sheet to Adjust Demand Side Investment Mechanism ("DSIM") Rider Rate effective August 1, 2026.

**DATE:** June 30, 2026

### **Evergy Missouri West Filing**

On June 2, 2026, Evergy Missouri West filed with the Commission one tariff sheets bearing an issue date of June 2, 2026, and an effective date of August 1, 2026, proposing to adjust charges related to Evergy Missouri West's DSIM Rider. Evergy Missouri West's filing also included the Direct Testimony of Sierra Heins and work papers consisting of electronic worksheets showing its calculation of the proposed rates. As filed, Evergy Missouri West's DSIM revenue requirement projected through June 2027 is approximately \$10.71 million.

On June 2, 2026, the Commission issued its *Order Directing Notice, Establishing Intervention Date, and Directing Staff Recommendation* which directed Staff to file its recommendation no later than July 2, 2026.

### **Change in Evergy Missouri West's DSIM Rates**

Pursuant to 20 CSR 4240-20.093(4), Evergy Missouri West is required to adjust its DSIM rates no less often than annually<sup>1</sup> to reflect the amount of revenue that has been over/under collected.

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<sup>1</sup> Evergy Missouri West makes semi-annual adjustments to its DSIM rates.

The current Missouri Energy Efficiency Investment Act (“MEEIA”) mechanism rate per class of customer is collected through a line item on current bills and is based on an annual level of projected costs and incentives with reconciliations from actual prior periods and any ordered adjustments with interest. In addition to reconciliations for prior periods, this adjustment includes changes to the DSIM components based upon actual performance in the six-month period ending April 2026, as well as the projected performances through June 2026 for Cycle 4 Program Costs (“PC”), Cycles 3 & 4 Throughput Disincentive (“TD”), in addition to Cycles 3 & 4 Earnings Opportunity (“EO”) 1) including TD adjustments based on verified MWh savings for the 2022 program year and 2) based on actual program cost spend for the 2024 program year.

The table below provides a summary of the cumulative TD, PC, and EO for Cycles 2, 3, and 4 and the average cost per estimated kilowatt hour (“kWh”) saved. PC, EO, and TD values for the months of May and June of 2026 are forecasted data, which will be adjusted for actual data in the next filing.

	MEEIA Cycle 4 through JUNE 2026	MEEIA Cycle 3 through JUNE 2026	MEEIA Cycle 2	MEEIA Cycle 1	Totals - All Cycles
TD	\$ 175,425	\$ 20,297,111	\$ 32,348,376	\$ 2,365,128	\$ 55,186,039
Program Cost	\$ 12,976,113	\$ 78,488,615	\$ 72,280,835	\$ 9,347,462	\$ 173,093,025
EO	\$ 255,626	\$ 13,069,099	\$ 10,400,157	\$ -	\$ 23,724,882
<b>Total</b>	<b>\$ 13,407,164</b>	<b>\$ 111,854,825</b>	<b>\$ 115,029,368</b>	<b>\$ 11,712,590</b>	<b>\$ 252,003,946</b>
Estimated kWh Saved	14,955,554	316,873,495	266,135,153		
Avg Cost per Estimated kWh saved	\$ 0.90	\$ 0.35	\$ 0.43		

Additionally, from July 2026 through June 2027, Evergy Missouri West is projecting to recover approximately \$981,693 for projected Cycle 3 TD, \$499,327 for projected Cycle 4 TD, and \$12.8 Million for projected Cycle 4 PC. Staff agrees these are reasonable projections based on past projections to actuals comparison.

Projected Costs July 2026 through June 2027	MEEIA Cycle 4	MEEIA Cycle 3	MEEIA Cycle 2	MEEIA Cycle 1	Totals - All Cycles
TD	\$ 499,327	\$ 981,693	\$ -	\$ -	\$ 1,481,020
Program Cost	\$ 12,848,375	\$ -	\$ -	\$ -	\$ 12,848,375
EO	\$ -			\$ -	\$ -
	<b>\$ 13,347,702</b>	<b>\$ 981,693</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,329,395</b>

In total, Evergy Missouri West is projected to recover from ratepayers approximately \$266.3 Million for energy efficiency programs for MEEIA Cycles 2, 3 and 4 through June of 2027.

	MEEIA Cycle 4	MEEIA Cycle 3	MEEIA Cycle 2	MEEIA Cycle 1	Totals - All Cycles
TD	\$ 674,752	\$ 21,278,804	\$ 32,348,376	\$ 2,365,128	\$ 56,667,059
Program Cost	\$ 25,824,488	\$ 78,488,615	\$ 72,280,835	\$ 9,347,462	\$ 185,941,400
EO	\$ 255,626	\$ 13,069,099	\$ 10,400,157	\$ -	\$ 23,724,882
Total	\$ 26,754,866	\$ 112,836,518	\$ 115,029,368	\$ 11,712,590	\$ 266,333,341
<b>Grand Total</b>	<b>\$ 266,333,341</b>				
	\$ 10,713,654	<b>DSIM Revenue Requirement Projected through June 2027</b>			
		<b>TOTAL CYCLES 2, 3 &amp; 4 + Revenue Requirement + Projected Costs</b>			
	<b>\$ 277,046,995</b>	<b>through JUNE 2027</b>			

Listed below are the current MEEIA rates and the new MEEIA rates for the proposed DSIM Rider. The proposed DSIM Rider rate changes are applicable to all non-lighting kWh of energy supplied to customers under Evergy Missouri West’s retail rates schedules, excluding kWh of energy supplied to “opt-out” customers as stated in Tariff Sheet 138.28.

Rate Schedule	Total Proposed DSIM (\$/kWh)	Total Current DSIM (\$/kWh)	Change Increase/(Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00080	\$0.00164	(\$0.00084)	(\$0.84)
Non-Residential – SGS	\$0.00138	\$0.00231	(\$0.00093)	(\$0.93)
Non-Residential – LGS	\$0.00283	\$0.00271	\$0.00012	\$0.12
Non-Residential – LPS	\$0.00194	\$0.00168	\$0.00026	\$0.26

The proposed change will decrease residential customers' DSIM Rider rate from \$0.00164 to \$0.00080 per kWh. For a residential customer using 1,000 kWh, this would mean a decrease of \$0.84 per month. As shown in the above table, the new rates would result in rate increases or decreases for all Non-Residential rate classes per 1,000 kWh.

**Staff Recommendation**

The Commission Staff's Energy Resources Department has reviewed the filed tariff sheets and recommends the Commission issue an order approving the following tariff sheets, filed on June 2, 2026, for service on and after August 1, 2026, the requested effective date:

P.S.C. MO. No. 1  
 4th Revised Sheet No. 138.28      Cancelling 3rd Revised Sheet No. 138.28

Staff has verified that Evergy Missouri West is not delinquent on any assessment and has filed its Annual Report. Evergy Missouri West is current on its submission of its Quarterly Surveillance Monitoring reports as required in 20 CSR 4240-20.093(4)(D). Staff's recommendation to approve this 4th Revised Sheet No. 138.28 is based upon Staff's acceptance of Evergy Missouri West's non-verified work papers and does not constitute a review of the prudence of Evergy Missouri West's actions in relation to its DSIM.

**BEFORE THE PUBLIC SERVICE COMMISSION**  
**OF THE STATE OF MISSOURI**

In the Matter of Evergy Missouri West, Inc. d/b/a )  
Evergy Missouri West's Demand Side Investment ) File No. EO-2026-0347  
Mechanism Rider Rate Adjustment and True-Up ) Tracking No. JE-2026-0159  
Required by 20 CSR 4240-20.093(4) )

**AFFIDAVIT OF MARK KIESLING**

STATE OF MISSOURI        )  
  )        ss.  
COUNTY OF COLE        )

**COMES NOW MARK KIESLING** and on his oath declares that he is of sound mind and lawful age; that he contributed to the foregoing *Staff Recommendation*, in memorandum form; and that the same is true and correct according to his best knowledge and belief.

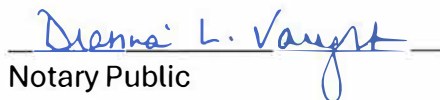
Further the Affiant sayeth not.

  
**MARK KIESLING**

**JURAT**

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 25<sup>th</sup> day of June 2026.



  
Notary Public