

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

12th Revised

SHEET NO. 93.4CANCELLING MO.P.S.C. SCHEDULE NO. 6

11th Revised

SHEET NO. 93.4

APPLYING TO

MISSOURI SERVICE AREARIDER RESRAMRENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISMRESRAM Rate Schedule

Accumulation Period Ending:

07/31/26

1. Actual RES Costs Incurred in AP (ARC)		\$53,443,106
2. RES Expenses Recovered in AP (RCR)	=	\$28,775,986
=(RBA + sum of monthly MBAs)		
3. RES Over/Under Recovery (ROUR)=	=	\$26,328,704
3.1 Interest	+	\$1,661,583
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$24,667,121
4. RES Revenue Requirement (RRR)	+	\$51,062,203
5. True-Up (T)	+	\$ (947,863)
6. Ordered Adjustment (OA)	+	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$76,443,044
8. Estimated Recovery Period Sales (S _{RP})	÷	32,742,357,800 kWh
9. TRR _{RATE} = MIN of ((TRR/S _{RP}), (RAC))	=	\$0.00233/kWh
10. RESRAM _{RATE} = TRR _{RATE} + ROA ¹	=	\$0.00233/kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM _{RATE} (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$0.00233/kWh

*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate

February 1, 2027 to January 31, 2028

Current RBA = \$51,062,203

Base Amount File No. ER-2024-0319 = \$2,380,903

¹ If ROA is equal \$0.00000, The RESRAM_{RATE} stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM_{RATE} shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.

DATE OF ISSUE September 28, 2026DATE EFFECTIVE February 1, 2027ISSUED BY Aaron Melda
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS