

Chapter 4 - Appendix B

Baseline Existing Resource Capability Table¹

A. Generation Winter Accredited Capacity(MW)

		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Existing Generation Capacity																						
Callaway	Nuclear	1194	1194	1194	1194	1194	1194	1194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	1,194	
Keokuk	Hydro	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	
Labadie Unit 1	Coal	559	558	555	556	550	550	550	544	545	545	539	538	538	541	535	538	532	-	-	-	
Labadie Unit 2	Coal	559	558	555	556	550	550	550	544	545	545	539	538	538	541	535	538	532	-	-	-	
Labadie Unit 3	Coal	559	558	555	556	550	550	550	544	545	545	539	-	-	-	-	-	-	-	-	-	
Labadie Unit 4	Coal	559	558	555	556	550	550	550	544	545	545	539	-	-	-	-	-	-	-	-	-	
Sioux Unit 1	Coal	403	393	393	393	383	373	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sioux Unit 2	Coal	403	393	393	393	383	373	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Maryland Heights 1	LFG	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
Maryland Heights 2	LFG	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
Maryland Heights 3	LFG	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
Total Base Capacity		4386	4363	4347	4354	4309	4289	3544	3519	3525	3525	3501	2421	2421	2427	2415	2421	2408	1344	1344	1344	
Osage	Hydro	237	237	237	237	237	237	237	237	237	237	237	237	237	237	237	237	237	237	237	237	
Taum Sauk Unit 1	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	
Taum Sauk Unit 2	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	
Audrain 1	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 2	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 3	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 4	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 5	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 6	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 7	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Audrain 8	Gas/Oil	18	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	86	
Fairgrounds	Oil	64	64	64	64	64	64	64	-	-	-	-	-	-	-	-	-	-	-	-	-	
Goose Creek 1	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	
Goose Creek 2	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	
Goose Creek 3	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	
Goose Creek 4	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	
Goose Creek 5	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	
Goose Creek 6	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	
Kinmundy CTG-1	Gas/Oil	118	118	118	118	118	118	118	118	118	118	118	118	118	118	-	-	-	-	-	-	
Kinmundy CTG-2	Gas/Oil	118	118	118	118	118	118	118	118	118	118	118	118	118	118	-	-	-	-	-	-	

¹ 20 CSR 4240-22.060(4)(B)(9)

A. Generation Winter Accredited Capacity (continued)

		<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2038</u>	<u>2039</u>	<u>2040</u>	<u>2041</u>	<u>2042</u>	<u>2043</u>	<u>2044</u>	<u>2045</u>	<u>2046</u>
Existing Generation Capacity																						
Mexico	Oil	65	65	65	65	65	65	65	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moberly	Oil	65	65	65	65	65	65	65	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moreau	Oil	65	65	65	65	65	65	65	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Peno Creek CTG-1	Gas/Oil	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Peno Creek CTG-2	Gas/Oil	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Peno Creek CTG-3	Gas/Oil	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Peno Creek CTG-4	Gas/Oil	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Pinckneyville CTG-1	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-2	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-3	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-4	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-5	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-6	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-7	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Pinckneyville CTG-8	Gas	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	-	-	-	-	-	-
Raccoon Creek 1	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-
Raccoon Creek 2	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-
Raccoon Creek 3	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-
Raccoon Creek 4	Gas	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-
Venice CTG-2	Gas	11	11	11	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-3	Gas	38	38	38	38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-4	Gas	38	38	38	38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-5	Gas	25	25	25	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Prairie	Wind	88	78	68	58	48	54	59	65	63	61	59	57	55	53	51	49	47	45	45	45	45
O'Fallon	Solar	1.2	0.9	0.6	0.31	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lambert	Solar	0.2	0.2	0.1	0.07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BJC	Solar	0.4	0.3	0.2	0.11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
South St. Louis REC	Solar	0.0	0.0	0.0	0.01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cape Girardeau REC	Solar	0.3	0.2	0.2	0.08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Montgomery County	Solar	1.5	1.1	0.8	0.40	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fee Fee (Maryland Heights) REC	Solar	0.1	0.1	0.1	0.03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
House Springs REC	Solar	0.1	0.0	0.0	0.02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
North Metro REC	Solar	0.05	0.04	0.02	0.01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delmar REC	Solar	0.1	0.1	0.0	0.02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Boomtown	Solar	36.0	27.2	18.5	9.68	0.9	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Cass County	Solar	36.0	27.2	18.4	9.67	0.9	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Huck Finn	Solar	48.0	36.3	24.6	12.90	1.2	1.1	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Vandalia	Solar	12.0	9.1	6.2	3.23	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
New Florence	Solar	0.0	1.4	0.9	0.49	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bowling Green	Solar	0.0	9.1	6.2	3.23	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Split Rail	Solar	0.0	54.5	36.9	19.35	1.8	1.6	1.4	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
Total Intermediate/Peaking/Intermittent Capacity		2075	2642	2578	2514	2339	2344	2349	2094	2092	2090	2088	2086	2084	2082	1591	1589	1587	1585	1585	1585	1585
Total Generation Winter Accredited Capacity		6460	7005	6926	6868	6648	6633	5893	5613	5617	5615	5589	4507	4505	4509	4006	4010	3995	2929	2929	2929	2929

A. Generation Spring Accredited Capacity(MW)

		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Existing Generation Capacity																						
Callaway	Nuclear	1177	1177	1177	1177	1177	1177	1177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177
Keokuk	Hydro	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129	129
Labadie Unit 1	Coal	555	554	550	552	545	545	545	539	541	541	535	534	534	537	531	534	528	-	-	-	-
Labadie Unit 2	Coal	555	554	550	552	545	545	545	539	541	541	535	534	534	537	531	534	528	-	-	-	-
Labadie Unit 3	Coal	555	554	550	552	545	545	545	539	541	541	535	-	-	-	-	-	-	-	-	-	-
Labadie Unit 4	Coal	555	554	550	552	545	545	545	539	541	541	535	-	-	-	-	-	-	-	-	-	-
Sioux Unit 1	Coal	401	392	392	392	382	372	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sioux Unit 2	Coal	401	392	392	392	382	372	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maryland Heights 1	LFG	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Maryland Heights 2	LFG	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Maryland Heights 3	LFG	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Total Base Capacity		4337	4314	4299	4305	4261	4241	3497	3473	3479	3479	3455	2383	2383	2390	2377	2383	2371	1315	1315	1315	1315
Osage	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234
Taum Sauk Unit 1	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211
Taum Sauk Unit 2	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211
Audrain 1	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 2	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 3	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 4	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 5	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 6	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 7	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Audrain 8	Gas/Oil	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
Fairgrounds	Oil	56	56	56	56	56	56	56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Goose Creek 1	Gas	76	76	76	76	76	76	76	76	76	76	76	76	76	76	76	-	-	-	-	-	-
Goose Creek 2	Gas	76	76	76	76	76	76	76	76	76	76	76	76	76	76	76	-	-	-	-	-	-
Goose Creek 3	Gas	76	76	76	76	76	76	76	76	76	76	76	76	76	76	76	-	-	-	-	-	-
Goose Creek 4	Gas	76	76	76	76	76	76	76	76	76	76	76	76	76	76	76	-	-	-	-	-	-
Goose Creek 5	Gas	76	76	76	76	76	76	76	76	76	76	76	76	76	76	76	-	-	-	-	-	-
Goose Creek 6	Gas	76	76	76	76	76	76	76	76	76	76	76	76	76	76	76	-	-	-	-	-	-
Kinmundy CTG-1	Gas/Oil	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	-	-	-	-	-	-
Kinmundy CTG-2	Gas/Oil	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	-	-	-	-	-	-

A. Generation Spring Accredited Capacity (continued)

		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Existing Generation Capacity																						
Mexico	Oil	57	57	57	57	57	57	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moberly	Oil	57	57	57	57	57	57	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moreau	Oil	57	57	57	57	57	57	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Peno Creek CTG-1	Gas/Oil	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44
Peno Creek CTG-2	Gas/Oil	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44
Peno Creek CTG-3	Gas/Oil	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44
Peno Creek CTG-4	Gas/Oil	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44
Pinckneyville CTG-1	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	0	0	0	-	-	-	-
Pinckneyville CTG-2	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	0	0	0	-	-	-	-
Pinckneyville CTG-3	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	0	0	0	-	-	-	-
Pinckneyville CTG-4	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	0	0	0	-	-	-	-
Pinckneyville CTG-5	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	0	0	0	-	-	-	-
Pinckneyville CTG-6	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	0	0	0	-	-	-	-
Pinckneyville CTG-7	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	0	0	0	-	-	-	-
Pinckneyville CTG-8	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	0	0	0	-	-	-	-
Raccoon Creek 1	Gas	78	78	78	78	78	78	78	78	78	78	78	78	78	78	-	-	-	-	-	-	-
Raccoon Creek 2	Gas	78	78	78	78	78	78	78	78	78	78	78	78	78	78	-	-	-	-	-	-	-
Raccoon Creek 3	Gas	78	78	78	78	78	78	78	78	78	78	78	78	78	78	-	-	-	-	-	-	-
Raccoon Creek 4	Gas	78	78	78	78	78	78	78	78	78	78	78	78	78	78	-	-	-	-	-	-	-
Venice CTG-2	Gas	44	44	44	44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-3	Gas	168	168	168	168	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-4	Gas	168	168	168	168	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-5	Gas	106	106	106	106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Prairie	Wind	56	53	51	48	46	44	43	42	42	42	42	42	42	42	42	42	42	42	42	42	42
O'Fallon	Solar	1.6	1.2	0.8	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Lambert	Solar	0.3	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BJC	Solar	0.5	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
South St. Louis REC	Solar	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cape Girardeau REC	Solar	0.4	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Montgomery County	Solar	2.0	1.5	1.1	0.6	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Fee Fee (Maryland Heights) REC	Solar	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
House Springs REC	Solar	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
North Metro REC	Solar	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delmar REC	Solar	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Boontown	Solar	48.0	36.9	25.8	14.7	3.6	3.6	3.5	3.5	3.3	3.1	2.9	2.7	2.6	2.4	2.2	2.0	1.8	1.7	1.7	1.7	1.7
Cass County	Solar	48.0	36.9	25.8	14.7	3.6	3.6	3.5	3.4	3.3	3.1	2.9	2.7	2.5	2.4	2.2	2.0	1.8	1.6	1.6	1.6	1.6
Huck Finn	Solar	64.0	49.2	34.4	19.6	4.8	4.7	4.7	4.6	4.4	4.1	3.9	3.6	3.4	3.2	2.9	2.7	2.4	2.2	2.2	2.2	2.2
Vandalia	Solar	16.0	12.3	8.6	4.9	1.2	1.2	1.2	1.2	1.1	1.0	0.9	0.9	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6
New Florence	Solar	2.4	1.9	1.3	0.7	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Bowling Green	Solar	16.0	12.3	8.6	4.9	1.2	1.2	1.2	1.2	1.1	1.0	0.9	0.9	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6
Split Rail	Solar	0.0	73.8	51.6	29.4	7.2	7.1	7.0	6.9	6.5	6.2	5.8	5.5	5.1	4.7	4.4	4.0	3.7	3.3	3.3	3.3	3.3
Total Intermediate/Peaking/Intermittent Capacity		3713	3738	3667	3596	3039	3038	3036	2808	2807	2806	2805	2804	2803	2802	1510	1508	1507	1506	1506	1506	1506
Total Generation Spring Accredited Capacity		8050	8052	7966	7901	7300	7279	6534	6281	6286	6285	6260	5187	5186	5191	3887	3892	3879	2822	2822	2822	2822

A. Generation Summer Accredited Capacity (MW)

		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Existing Generation Capacity																						
Callaway	Nuclear	1151	1151	1151	1151	1151	1151	1151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151
Keokuk	Hydro	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142	142
Labadie Unit 1	Coal	540	540	536	537	531	531	531	526	527	527	521	520	520	523	517	520	514	-	-	-	-
Labadie Unit 2	Coal	540	540	536	537	531	531	531	526	527	527	521	520	520	523	517	520	514	-	-	-	-
Labadie Unit 3	Coal	540	540	536	537	531	531	531	526	527	527	521	-	-	-	-	-	-	-	-	-	-
Labadie Unit 4	Coal	540	540	536	537	531	531	531	526	527	527	521	-	-	-	-	-	-	-	-	-	-
Sioux Unit 1	Coal	395	386	386	386	376	366	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sioux Unit 2	Coal	395	386	386	386	376	366	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maryland Heights 1	LFG	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Maryland Heights 2	LFG	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Maryland Heights 3	LFG	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Total Base Capacity		4253	4231	4216	4222	4179	4159	3427	3403	3409	3409	3386	2342	2342	2348	2336	2342	2330	1301	1301	1301	1301
Osage	Hydro	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235
Taum Sauk Unit 1	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211
Taum Sauk Unit 2	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211
Audrain 1	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 2	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 3	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 4	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 5	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 6	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 7	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Audrain 8	Gas/Oil	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Fairgrounds	Oil	52	52	52	52	52	52	52	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Goose Creek 1	Gas	69	69	69	69	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
Goose Creek 2	Gas	69	69	69	69	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
Goose Creek 3	Gas	69	69	69	69	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
Goose Creek 4	Gas	69	69	69	69	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
Goose Creek 5	Gas	69	69	69	69	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
Goose Creek 6	Gas	69	69	69	69	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
Kinmundy CTG-1	Gas/Oil	99	99	99	99	99	99	99	99	99	99	99	99	99	99	-	-	-	-	-	-	-
Kinmundy CTG-2	Gas/Oil	99	99	99	99	99	99	99	99	99	99	99	99	99	99	-	-	-	-	-	-	-

A. Generation Summer Accredited Capacity (continued)

		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Existing Generation Capacity																						
Mexico	Oil	51	51	51	51	51	51	51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moberly	Oil	51	51	51	51	51	51	51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moreau	Oil	51	51	51	51	51	51	51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Peno Creek CTG-1	Gas/Oil	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41
Peno Creek CTG-2	Gas/Oil	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41
Peno Creek CTG-3	Gas/Oil	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41
Peno Creek CTG-4	Gas/Oil	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41
Pinckneyville CTG-1	Gas	42	42	42	42	42	42	42	42	42	42	42	42	42	42	-	-	-	-	-	-	-
Pinckneyville CTG-2	Gas	42	42	42	42	42	42	42	42	42	42	42	42	42	42	-	-	-	-	-	-	-
Pinckneyville CTG-3	Gas	42	42	42	42	42	42	42	42	42	42	42	42	42	42	-	-	-	-	-	-	-
Pinckneyville CTG-4	Gas	42	42	42	42	42	42	42	42	42	42	42	42	42	42	-	-	-	-	-	-	-
Pinckneyville CTG-5	Gas	33	33	33	33	33	33	33	33	33	33	33	33	33	33	-	-	-	-	-	-	-
Pinckneyville CTG-6	Gas	33	33	33	33	33	33	33	33	33	33	33	33	33	33	-	-	-	-	-	-	-
Pinckneyville CTG-7	Gas	33	33	33	33	33	33	33	33	33	33	33	33	33	33	-	-	-	-	-	-	-
Pinckneyville CTG-8	Gas	33	33	33	33	33	33	33	33	33	33	33	33	33	33	-	-	-	-	-	-	-
Raccoon Creek 1	Gas	72	72	72	72	72	72	72	72	72	72	72	72	72	72	-	-	-	-	-	-	-
Raccoon Creek 2	Gas	72	72	72	72	72	72	72	72	72	72	72	72	72	72	-	-	-	-	-	-	-
Raccoon Creek 3	Gas	72	72	72	72	72	72	72	72	72	72	72	72	72	72	-	-	-	-	-	-	-
Raccoon Creek 4	Gas	72	72	72	72	72	72	72	72	72	72	72	72	72	72	-	-	-	-	-	-	-
Venice CTG-2	Gas	41	41	41	41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-3	Gas	161	161	161	161	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-4	Gas	161	161	161	161	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-5	Gas	99	99	99	99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Prairie	Wind	32	36	39	43	46	45	44	42	42	41	40	40	39	38	38	37	36	36	36	36	36
O'Fallon	Solar	1.8	1.4	1.0	0.6	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Lambert	Solar	0.4	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BJC	Solar	0.6	0.5	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
South St. Louis REC	Solar	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cape Girardeau REC	Solar	0.5	0.4	0.3	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Montgomery County	Solar	2.3	1.8	1.3	0.8	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1
Fee Fee (Maryland H)	Solar	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
House Springs REC	Solar	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
North Metro REC	Solar	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delmar REC	Solar	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Boomtown	Solar	57.0	44.3	31.6	18.9	6.2	6.2	6.2	6.2	5.8	5.5	5.1	4.8	4.4	4.1	3.7	3.4	3.0	2.7	2.7	2.7	2.7
Cass County	Solar	57.0	44.3	31.6	18.9	6.1	6.1	6.1	6.1	5.8	5.5	5.1	4.8	4.4	4.1	3.7	3.4	3.0	2.7	2.7	2.7	2.7
Huck Finn	Solar	76.0	59.1	42.1	25.2	8.2	8.2	8.2	8.2	7.7	7.3	6.8	6.4	5.9	5.4	5.0	4.5	4.1	3.6	3.6	3.6	3.6
Vandalia	Solar	19.0	14.8	10.5	6.3	2.1	2.1	2.1	2.1	1.9	1.8	1.7	1.6	1.5	1.4	1.2	1.1	1.0	0.9	0.9	0.9	0.9
New Florence	Solar	2.8	2.2	1.6	0.9	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1
Bowling Green	Solar	19.0	14.8	10.5	6.3	2.1	2.1	2.1	2.1	1.9	1.8	1.7	1.6	1.5	1.4	1.2	1.1	1.0	0.9	0.9	0.9	0.9
Split Rail	Solar	114.0	88.6	63.2	37.8	12.3	12.3	12.3	12.3	11.6	10.9	10.2	9.5	8.9	8.2	7.5	6.8	6.1	5.4	5.4	5.4	5.4
Total Intermediate/Peaking/Intermittent Capacity		3645	3571	3496	3421	2885	2884	2883	2675	2673	2670	2667	2664	2661	2659	1455	1452	1449	1447	1447	1447	1447
Total Generation Summer Accredited Capacity		7899	7802	7712	7643	7064	7043	6310	6079	6082	6079	6053	5006	5003	5007	3791	3794	3779	2748	2748	2748	2748

A. Generation Fall Accredited Capacity(MW)

		<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2038</u>	<u>2039</u>	<u>2040</u>	<u>2041</u>	<u>2042</u>	<u>2043</u>	<u>2044</u>	<u>2045</u>	<u>2046</u>
Existing Generation Capacity																						
Callaway	Nuclear	1177	1177	1177	1177	1177	1177	1177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177
Keokuk	Hydro	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145
Labadie Unit 1	Coal	551	551	547	548	542	542	542	536	538	538	532	531	531	534	528	531	525	-	-	-	-
Labadie Unit 2	Coal	551	551	547	548	542	542	542	536	538	538	532	531	531	534	528	531	525	-	-	-	-
Labadie Unit 3	Coal	551	551	547	548	542	542	542	536	538	538	532	-	-	-	-	-	-	-	-	-	-
Labadie Unit 4	Coal	551	551	547	548	542	542	542	536	538	538	532	-	-	-	-	-	-	-	-	-	-
Sioux Unit 1	Coal	400	390	390	390	380	371	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sioux Unit 2	Coal	400	390	390	390	380	371	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maryland Heights 1	LFG	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
Maryland Heights 2	LFG	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
Maryland Heights 3	LFG	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
Total Base Capacity		4336	4314	4298	4304	4260	4241	3500	3475	3481	3481	3457	2393	2393	2399	2386	2393	2380	1331	1331	1331	1331
Osage																						
Taum Sauk Unit 1	Hydro	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235
Taum Sauk Unit 2	Hydro	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211	211
Audrain 1	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 2	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 3	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 4	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 5	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 6	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 7	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Audrain 8	Gas/Oil	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Fairgrounds	Oil	56	56	56	56	56	56	56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Goose Creek 1	Gas	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-
Goose Creek 2	Gas	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-	-
Goose Creek 3	Gas	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-	-
Goose Creek 4	Gas	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-	-
Goose Creek 5	Gas	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-	-
Goose Creek 6	Gas	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-	-
Kinmundy CTG-1	Gas/Oil	105	105	105	105	105	105	105	105	105	105	105	105	105	105	-	-	-	-	-	-	-
Kinmundy CTG-2	Gas/Oil	105	105	105	105	105	105	105	105	105	105	105	105	105	105	-	-	-	-	-	-	-

A. Generation Fall Accredited Capacity (continued)

		<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2038</u>	<u>2039</u>	<u>2040</u>	<u>2041</u>	<u>2042</u>	<u>2043</u>	<u>2044</u>	<u>2045</u>	<u>2046</u>
Existing Generation Capacity																						
Mexico	Oil	56	56	56	56	56	56	56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moberly	Oil	56	56	56	56	56	56	56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Moreau	Oil	56	56	56	56	56	56	56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Peno Creek CTG-1	Gas/Oil	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
Peno Creek CTG-2	Gas/Oil	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
Peno Creek CTG-3	Gas/Oil	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
Peno Creek CTG-4	Gas/Oil	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
Pinckneyville CTG-1	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	-	-	-	-	-	-	-
Pinckneyville CTG-2	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	-	-	-	-	-	-	-
Pinckneyville CTG-3	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	-	-	-	-	-	-	-
Pinckneyville CTG-4	Gas	41	41	41	41	41	41	41	41	41	41	41	41	41	41	-	-	-	-	-	-	-
Pinckneyville CTG-5	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	-	-	-	-	-	-	-
Pinckneyville CTG-6	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	-	-	-	-	-	-	-
Pinckneyville CTG-7	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	-	-	-	-	-	-	-
Pinckneyville CTG-8	Gas	36	36	36	36	36	36	36	36	36	36	36	36	36	36	-	-	-	-	-	-	-
Raccoon Creek 1	Gas	77	77	77	77	77	77	77	77	77	77	77	77	77	77	-	-	-	-	-	-	-
Raccoon Creek 2	Gas	77	77	77	77	77	77	77	77	77	77	77	77	77	77	-	-	-	-	-	-	-
Raccoon Creek 3	Gas	77	77	77	77	77	77	77	77	77	77	77	77	77	77	-	-	-	-	-	-	-
Raccoon Creek 4	Gas	77	77	77	77	77	77	77	77	77	77	77	77	77	77	-	-	-	-	-	-	-
Venice CTG-2	Gas	43	43	43	43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-3	Gas	168	168	168	168	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-4	Gas	168	168	168	168	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venice CTG-5	Gas	105	105	105	105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Prairie	Wind	60	57	54	52	49	52	55	59	56	54	51	49	47	44	42	39	37	34	34	34	34
O'Fallon	Solar	1.0	0.8	0.6	0.3	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0
Lambert	Solar	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BJC	Solar	0.4	0.3	0.2	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
South St. Louis REC	Solar	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cape Girardeau REC	Solar	0.3	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Montgomery County	Solar	1.3	1.0	0.7	0.4	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Fee Fee (Maryland Heights) REC	Solar	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
House Springs REC	Solar	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
North Metro REC	Solar	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delmar REC	Solar	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Boontown	Solar	31.5	24.5	17.4	10.4	3.3	3.9	4.4	5.0	4.6	4.3	3.9	3.6	3.2	2.9	2.5	2.2	1.8	1.5	1.5	1.5	1.5
Cass County	Solar	31.5	24.4	17.4	10.3	3.3	3.9	4.4	4.9	4.6	4.3	3.9	3.6	3.2	2.9	2.5	2.2	1.8	1.5	1.5	1.5	1.5
Huck Finn	Solar	42.0	32.6	23.2	13.8	4.4	5.1	5.9	6.6	6.1	5.7	5.2	4.8	4.3	3.8	3.4	2.9	2.5	2.0	2.0	2.0	2.0
Vandalia	Solar	10.5	8.2	5.8	3.5	1.1	1.3	1.5	1.7	1.5	1.4	1.3	1.2	1.1	1.0	0.8	0.7	0.6	0.5	0.5	0.5	0.5
New Florence	Solar	1.6	1.2	0.9	0.5	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Bowling Green	Solar	10.5	8.2	5.8	3.5	1.1	1.3	1.5	1.7	1.5	1.4	1.3	1.2	1.1	1.0	0.8	0.7	0.6	0.5	0.5	0.5	0.5
Split Rail	Solar	63.0	48.9	34.8	20.7	6.6	7.7	8.8	9.9	9.2	8.5	7.8	7.1	6.5	5.8	5.1	4.4	3.7	3.0	3.0	3.0	3.0
Total Intermediate/Peaking/Intermittent Capacity		3692	3646	3600	3554	3024	3030	3037	2819	2815	2810	2806	2801	2797	2792	1506	1502	1497	1492	1492	1492	1492
Total Generation Fall Accredited Capacity		8029	7960	7898	7858	7284	7271	6537	6295	6296	6292	6263	5194	5189	5191	3893	3894	3877	2823	2823	2823	2823

Compliance References

20 CSR 4240-22.060(4)(B)(9)	1
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