

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company d/b/a	)	
Ameren Missouri's 4 th Filing to Implement	)	<u>File No. EO-2023-0136</u>
Regulatory Changes in Furtherance of Energy	)	
Efficiency as Allowed by MEEIA.	)	

**NON-UNANIMOUS STIPULATION AND AGREEMENT REGARDING THE
MODIFICATION AND EXTENSION OF CERTAIN MEEIA 4 PROGRAMS THROUGH
PLAN YEARS 2027, 2028 AND 2029, MOTION FOR EXPEDITED TREATMENT, AND
REQUEST FOR VARIANCES**

COME NOW Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri" or the "Company"), Staff of the Missouri Public Service Commission ("Staff"), the Office of the Public Counsel ("OPC"), Renew Missouri Advocates d/b/a Renew Missouri ("Renew Missouri"), (collectively referred to as "Signatories"), and submit this *Non-Unanimous Stipulation and Agreement Regarding the Modification and Extension of Certain MEEIA 4 Programs through Plan Years 2027, 2028 and 2029 ("MEEIA 4 Extension Stipulation")* and *Motion for Expedited Treatment ("Motion")*, and *Request for Variances ("Request")* for approval by the Missouri Public Service Commission ("Commission"). The Midwest Energy Consumers Group, Consumers Council of Missouri, and Natural Resources Defense Council are not Signatories to this *MEEIA 4 Extension Stipulation* but have advised that they will not object to the Agreement.

In support of this *MEEIA 4 Extension Stipulation*, the Signatories respectfully state as follows:

BACKGROUND

1. On March 27, 2023, Ameren Missouri filed its *Application to Approve DSIM and Demand-Side Management Portfolio and Plan, Request for Variances, and Motion to Adopt Procedural Schedule*, together with a report, including associated appendices, entitled *Ameren*

Missouri 2024-26 MEEIA Energy Efficiency Plan in this case under the Missouri Energy Efficiency Investment Act ("MEEIA") and the Commission's MEEIA rules for approval of its proposed MEEIA Cycle 4 plan. On August 3, 2023, as a result of settlement negotiations, Ameren Missouri entered into an agreement with several parties in File No. EO-2018-0211 for approval of an extension of its MEEIA Cycle 3 Plan for the Program Year 2024. The resulting settlement was approved by the Commission in an order dated August 23, 2023.

2. As part of the settlement to extend MEEIA 3 in EO-2018-0211, the parties continued discussions on the MEEIA 4 Application. As a result of the discussions, a procedural schedule was agreed upon. Ameren Missouri submitted an *Amended and Supplemented Application to Approve DSIM and Demand-Side Management Portfolio and Plan, Request for Variances*, together with a report, including associated appendices, entitled *Ameren Missouri 2025-27 MEEIA Energy Efficiency Plan ("Revised")* ("MEEIA 4 Plan") on January 25, 2024.

3. After filing the amended MEEIA 4 Plan, several parties undertook discussions in anticipation of potential settlement of the issues. After testimony, hearing, and further negotiations, the Signatories agreed that the *MEEIA 4 Stipulation* could be implemented under certain terms and conditions through Program Year 2026 for Energy Efficiency Programs and through Program Year 2027 for Demand Response programs. The signatories to the *MEEIA 4 Stipulation* agreed to the terms and conditions set forth in the *Non-Unanimous Stipulation and Agreement Regarding the Implementation of Certain MEEIA 4 Programs through Plan Year 2027, Motion for Expedited Treatment and Request for Variances*, filed October 30, 2024.

4. The Commission issued its *Order Approving Non-Unanimous Stipulation and Agreement* on November 14, 2024.

MEEIA 4 EXTENSION REQUEST

5. With the energy efficiency programs under the *MEEIA 4 Stipulation* ending December 31, 2026, and the demand response programs ending February 29, 2028, the Signatories began discussions on the extension of certain MEEIA 4 programs. After several months of negotiations, the Signatories agree that certain MEEIA 4 programs could be extended under certain terms and conditions through Program Year 2028 for Energy Efficiency Programs, and through Program Year 2029 for Demand Response programs. The Signatories have agreed to the below specific terms and conditions in this MEEIA 4 Extension Stipulation regarding the modification of Plan Year 2027 and extension of Certain MEEIA 4 Programs through Plan Years 2028 and 2029.

(continued on next page)

SPECIFIC TERMS AND CONDITIONS

6. Budget. The Signatories agree that the following budget caps will apply for MEEIA

4 Extension (table reflects millions of dollars):

This table summarizes modifications to the current MEEIA 4 energy efficiency and demand response programs. This stipulation provides a two-year extension for these programs. The MEEIA 4 Extension - 2027 Ext. column values replace the planned spend under the Current MEEIA 4 - 2027 column.

Total Program Cost (in Millions)***							
Current MEEIA 4				MEEIA 4 Extension			
Programs	2025	2026	2027	2027 Ext.	2028 Ext.	2029 Ext.*	Total by Program(s)
Income Eligible**	\$10	\$10		\$4.0	\$4.0		\$28.0
Residential**	\$10	\$10		\$3.85	\$3.85		\$27.7
Business	\$10	\$10		\$10.0	\$10.0		\$40.0
Demand Response	\$21.27	\$21.72	\$22.03	\$23.15	\$23.15	\$9.65	\$98.94
Total by Years	\$51.27	\$51.72	\$22.03	\$41.0	\$41.0	\$9.65	\$194.64
<i>DR Breakdown</i>							
Res DR	\$8.7	\$9.21	\$9.59	\$9.65	\$9.65	\$9.65	\$46.86
Bus DR	\$12.57	\$12.51	\$12.45	\$13.5	\$13.5		\$52.08

**Business and Residential DR extends through 5/31/29 (alignment with MISO PRA years)*

***Includes natural gas budgets and credits from co-delivered programs in cap tracking, Rider EEIC recovery, and Earnings Opportunity calculations (credits exceed co-delivered budgets and reduce overall cost).*

****Budgets above include allocated portfolio costs.*

The Company will not have a general Portfolio contingency, and the budgets will be capped to the table as shown above. As discussed below, the Company will have limited flexibility to redirect budgeted funds.

The Signatories recognize that continued operation of the programs requires ongoing improvement. Ameren Missouri will continue to assess and monitor program performance and may develop additional performance metrics where appropriate to support program efficiency and cost-effectiveness. These additional performance metrics will not impact the amount Ameren Missouri may recover related to these programs (including, but not limited to, Earnings

Opportunity and Throughput Disincentive) without prior Commission approval. The Signatories will continue discussions around those potential metrics in the future.

7. Energy Efficiency Traditional Programs. The Company also will file an updated Program Templates document¹ with the Compliance tariffs within 30 days of the filing of this MEEIA 4 Extension Stipulation. The Program Templates document will outline the portfolio of energy efficiency programs implemented for 2027 and 2028 program years. The portfolio includes the following programs:

Income Eligible

- Retains Multi-Family Income Eligible (MFIE) and Business Social Services (BSS) programs
 - Minimum 40% of BSS actual incentive spend be used for HVAC projects
- Smart Thermostats can be incentivized for MFIE projects (both electric and co-delivered gas)

Residential Energy Efficiency

- Residential programs are limited to PAYS[®] FastTrack, which covers both Early Replacement as well as Replace on Fail projects
 - Retire PAYS[®] whole home program
 - Change 3% finance charge to 3% program fee, such that the initial full financing cost for participants will be charged regardless of the payoff period (unless paid fully upfront)

¹ This document will be similar to Revised Appendix B, which the Company filed in this docket on January 25, 2024. The updated document that the Company will file with the Compliance tariffs will reflect the programs as agreed to in this *MEEIA 4 Extension Stipulation*. Any party may respond to this updated Program Templates document in accordance with the Commission's rules.

- Up to \$1 million of annual funding from PAYS can be redirected to income eligible, no earlier than July 1 of the relevant calendar year.
- Removal of Smart Thermostat program and measures
- Removal of Smart Thermostat measures from PAYS

Business Energy Efficiency

- Business portfolio program channels remain the same
 - Standard
 - Spend cap for lighting controls maintained at \$250,000 annually
 - Custom
 - Retro-Commissioning (RCx)
 - Increase budget cap for RCx to \$2 million total over PY2027 and PY2028 (\$1 million for each year)
 - Business EE budget may shift between extension years

8. Demand Response Programs (DR). The Company also will file an updated Program Templates document² with the Compliance tariffs within 30 days of the filing of this MEEIA 4 Extension Stipulation. The Program Templates document will outline the portfolio of DR programs implemented for the 2028 and 2029 program years. The portfolio includes the following programs:

Residential DR

- Continue leveraging participation from Bring Your Own Smart Thermostat (BYOT) and EV DR channels

² This document will be similar to Revised Appendix B, which the Company filed in this docket on January 25, 2024. The updated document that the Company will file with the Compliance tariffs will reflect the programs as agreed to in this MEEIA 4 Extension Stipulation. Any party may respond to this updated Program Templates document in accordance with the Commission's rules.

- Residential DR budget may shift between extension years
- The number of events and number of test events associated with the Residential DR EO Bonus that were outlined in the original MEEIA 4 Stipulation will be maintained

Business DR

- Adopt Seasonal MW Targets to align the program with MISO PRA ("Cleared PRA MW")

Season	Target
<i>Summer</i>	180 MW
<i>Fall</i>	165 MW
<i>Winter</i>	130 MW
<i>Spring</i>	140 MW

- Business DR budget may shift between extension years
9. Earnings Opportunity for non-demand response programs. The Company is including an EO calculator as Attachment A. The Company's earnings opportunity ("EO") from non-demand response programs is as follow:

- Caps:
 - For PAYS® and Multi-Family Income Eligible, EO will be capped at 15% of planned incentive and delivery spend as modeled in Attachment A.
 - For Business Energy Efficiency, EO will be capped at 15% of planned incentive spend, as modeled in Attachment A.
 - For Business Social Services, EO will be capped at 10% of planned incentive spend, as modeled in Attachment A.

- EO associated with any budget shift will adjust annual caps accordingly, and in total will not exceed the combined PY27 and PY28 EO caps.
- EO tied to redirected PAYS funds is reduced to 10%.
- Award
 - The amount of EO awarded for each category will be calculated using Ameren Missouri's actual incentive and delivery spend and will be in the same percentages identified above.
- Incentive(s) and Delivery cost(s) are defined as follows:
 - **Delivery cost(s):** *Rebate (Incentive) Delivery Cost:*
 - Activities directly related to delivery of rebates to eligible rebate recipients including:
 - Equipment, tools, models, and procedures used to assess a project and estimate energy savings.
 - Equipment, tools, models, and procedures used to verify installations and perform quality control (QC) including inspections and reporting.
- Customer service support and consumer protection functions including consumer feedback, project verification and inspections.
 - **Incentive(s):** *Reimbursement (Incentive) Cost:*
 - Reimbursement or providing a cost discount for eligible upgrades based on
 - energy savings,
 - pre-determined qualified upgrade amounts, or

- total project costs.
 - Attachment B reflects modeled incentive and delivery cost categories related to the programs, including those programs that are co-delivered.
10. Earnings Opportunity for Demand Response Programs. EO for demand response programs will be capped as defined in Attachment A.
11. Throughput Disincentive and Net-to-Gross ("NTG"). The Signatories agree that the Throughput Disincentive for MEEIA 4 Extension will be recovered through Rider EEIC and the Throughput Disincentive calculations in Rider EEIC and rebasing calculations in rate cases shall be performed consistent with the methodologies approved for Ameren Missouri's MEEIA 4 Programs.
- The Throughput Disincentive for the MEEIA 4 programs will utilize a net-to-gross ("NTG") factor of 100% for the Business Social Services, Multifamily Income Eligible, and PAYS[®] programs. The Business Energy Efficiency program will utilize a factor of 70%. There will not be a NTG true-up. The Company will not receive Throughput Disincentive for kWh savings from smart thermostats or demand response programs recovered through Rider EEIC.
12. Evaluation, Measurement, and Verification ("EM&V"). The Company will continue to support EM&V statewide transition in process pending extension of a Commission contract. The Company will continue to follow the EM&V considerations that are outlined in the original MEEIA Cycle 4 Stipulation.
13. Technical Resource Manual ("TRM"), Incentive Ranges, and Deemed Savings Tables.
- The Signatories agree that:

- Ameren Missouri will ensure that the TRM only contains measures included in the modeling for the programs
- Ameren Missouri will provide page/cell specific citation to sources
- The incentive range schedule will be aligned with available measures from TRM
- Ameren Missouri will continue to file the updated TRM annually.

14. Tariff Changes.

- Ameren Missouri shall:
 - File tariff sheets for each approved program that includes at least the following information:
 - Description of the purpose of the program including the desired outcome of implementation,
 - Descriptions of availability for each program,
 - Clear definitions of terms of the program, and
 - Portfolio level budget, by year.
 - Ameren Missouri will file Incentive ranges for programs (see Appendix D – Incentive Ranges in Amended Application).

15. Alternate DSM Portfolio. The Company agrees to initiate a new docket with tariff(s) drafted and program(s) outlined. Large load (LL) customer(s) electing to participate will fund DSM program(s) under the new tariffs, not existing customers. New program(s) will be administered outside of the MEEIA framework (under new tariffs), but may contain aspects of current MEEIA programs. Specific program design, participation requirements, benefit allocation mechanisms, and funding details will be further developed and proposed in the future proceeding. New program(s) may build off existing Technical Resource Manual (TRM), ensuring continuity with measures developed and refined with independent evaluators and Staff through existing MEEIA programs. Ameren will not seek extension of MEEIA Cycle 4 after PY2028.

16. Accelerated Transition. The Company agrees to assess the benefit to its customers of an early transition if an alternate DSM portfolio is approved by the Commission, funded by large load customers, and appropriately staffed prior to the expiration of the MEEIA 4 extension.

GENERAL PROVISIONS

17. This *MEEIA 4 Extension Stipulation* is being entered into solely for the purpose of settling the issues specifically set forth above and represents a settlement on a mutually-agreeable outcome without resolution of specific issues of law or fact. This *MEEIA 4 Extension Stipulation* is intended to relate *only* to the specific matters referred to herein; no Signatory waives any claim or right which it may otherwise have with respect to any matter not expressly provided for herein. No party will be deemed to have approved, accepted, agreed, consented, or acquiesced to any substantive or procedural principle, treatment, calculation, or other determinative issue underlying the provisions of this *MEEIA 4 Extension Stipulation*. Except as specifically provided herein, no Signatory shall be prejudiced or bound in any manner by the terms of this *MEEIA 4 Extension Stipulation* in any other proceeding, regardless of whether this *MEEIA 4 Extension Stipulation* is approved.

18. This *MEEIA 4 Extension Stipulation* has resulted from extensive negotiations, and the terms hereof are interdependent. If the Commission does not approve this *MEEIA 4 Extension Stipulation*, approves it with modifications or conditions to which a party objects, or issues an order in another Commission case that negates its approval or conditions or modifies the *MEEIA 4 Extension Stipulation* in a manner to which any party objects, then this *MEEIA 4 Extension Stipulation* shall be null and void, and no Signatory shall be bound by any of its provisions.

19. If the Commission does not approve this *MEEIA 4 Extension Stipulation* unconditionally and without modification, and notwithstanding its provision that it shall become

void, neither this *MEEIA 4 Extension Stipulation*, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with Section 536.080 RSMo 2016 or Article V, Section 18 of the Missouri Constitution, and the Signatories shall retain all procedural and due process rights as fully as though this *MEEIA 4 Extension Stipulation* had not been presented for approval, any suggestions or memoranda, testimony or exhibits that have been offered or received in support of this *MEEIA 4 Extension Stipulation*, shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.

20. If the Commission unconditionally accepts the specific terms of this *MEEIA 4 Extension Stipulation* without modification, the Signatories waive, with respect only to the issues resolved herein: their respective rights (1) to present oral argument and written briefs pursuant to Section 536.080.1, RSMo., and their respective rights to the reading of the transcript by the Commission pursuant to Section 536.080.2, RSMo.; (2) their respective rights to seek rehearing pursuant to Section 386.500, RSMo.; and (3) their respective rights to judicial review pursuant to Section 386.510, RSMo. These waivers apply only to a Commission order respecting this *MEEIA 4 Extension Stipulation* issued in this above-captioned proceeding, and do not apply to any matters raised in any prior or subsequent Commission proceeding, or any matters not explicitly addressed by this *MEEIA 4 Extension Stipulation*.

21. This *MEEIA 4 Extension Stipulation* contains the entire agreement of the Signatories concerning the issues addressed herein.

22. This *MEEIA 4 Extension Stipulation* does not constitute a contract with the Commission and is not intended to impinge upon any Commission claim, right, or argument by

virtue of the *MEEIA 4 Extension Stipulation's* approval. Acceptance of this *MEEIA 4 Extension Stipulation* by the Commission shall not be deemed as constituting an agreement on the part of the Commission to forego the use of any discovery, investigative or other power which the Commission presently has or as an acquiescence of any underlying issue. Thus, nothing in this *MEEIA 4 Extension Stipulation* is intended to impinge or restrict in any manner the exercise by the Commission of any statutory right, including the right to access information, or any statutory obligation.

23. The Signatories agree that this *MEEIA 4 Extension Stipulation*, except as specifically noted herein, resolves all issues related to these topics, and that the agreement should be received into the record without the necessity of any witness taking the stand for examination.

MOTION FOR EXPEDITED TREATMENT

24. Ameren Missouri requests expedited treatment of this Motion *and MEEIA 4 Extension Stipulation* to effectuate the MEEIA 4 Extension programs by January 1, 2027.³ The request is being filed after consultation with and feedback from stakeholders and earlier than the requested implementation date of January 1, 2027. The Company respectfully requests approval as soon as possible, to allow Ameren Missouri the certainty for implementing the programs for the new program year, which will ensure continuity of the programs.

REQUEST FOR WAIVERS OR VARIANCES

25. In order to implement the terms of the *MEEIA 4 Extension Stipulation* and administer the Demand Side Investment Mechanism and the portfolio of demand-side programs proposed in the MEEIA 4 Extension, Ameren Missouri will require waivers or variances from

³ The Signatories to this *MEEIA 4 Extension Stipulation* have indicated they are not opposed to Ameren Missouri's motion for expedited treatment.

certain Commission rules. Therefore, in accordance with 20 CSR 4240-20.094(11), the Company seeks waivers or variances from 20 CSR 4240-20.094(2), in accordance with 20 CSR 4240-14.010(2) seeks a waiver or variance from 20 CSR 4240-14.030(3),⁴ and in accordance with Evaluation, Measurement, and Verification ("EM&V") provisions above, the Company seeks a waiver of 20 CSR 4240-20.093(8). The reasons Ameren Missouri requires each of these waivers or variances are as follows:

A. Waiver/Variance Related to Annual Energy and Demand Savings Goals: Rule 20 CSR 4240-20.094(2) prescribes guidelines to review progress toward the expectation an electric utility's demand-side programs can achieve a goal of overall cost-effective demand-side savings. However, the rule expressly states that the prescribed guidelines are not mandatory, and no penalty or other adverse consequence will result if a utility is unable to achieve annual savings goals specified in those guidelines. To eliminate any confusion regarding whether Ameren Missouri's MEEIA 4 Extension programs are required to meet those "soft" goals related to kWh and kW load reductions, the Company seeks a waiver of this rule. Alternatively, the Commission could include a statement in its final order approving the MEEIA 4 Extension that Ameren Missouri will not be penalized in any way if it fails to meet goals expressed in the rule's guidelines.

B. Waiver/Variance Related to Promotional Practices: Rule 20 CSR 4240-14.030(3) states, in relevant part, an electric utility is prohibited from implementing any new promotional

⁴ Waivers of the requirements of 20 CSR 4240-14.030(3) and 20 CSR 4240-20.094(2) formerly 4 CSR 240-094(2), and 4 CSR 240-14.030(3)), on similar or even the same basis, were previously requested in the *Non-Unanimous Stipulation and Agreement* submitted in Ameren Missouri's MEEIA Cycle 2 Plan (File No. EO-2015-0055) on February 5, 2016, and were approved through the Commission's *Order Approving Non-Unanimous Stipulation and Agreement* issued February 10, 2016; requested in Ameren Missouri's MEEIA 3 Plan (File No. EO-2018-0211) and approved through the Commission's *Order Approving Stipulation and Agreement and Granting Waivers* issued on December 5, 2018, and effective January 4, 2019; and requested in Ameren Missouri's MEEIA 4 Plan (EO-2023-0136 and approved through the Commission's *Order Approving Non-Unanimous Stipulation and Agreement* on November 8, 2024 .

practice until after a tariff related to that practice has been filed with the Commission. The MEEIA 4 Extension anticipates the Company will be required to change certain elements of its promotional practices – most notably incentive payments – to reflect marketplace changes. Requiring Ameren Missouri to file tariffs before such changes can be implemented would be burdensome and would prevent the Company from quickly addressing conditions the promotional practice changes were designed to address. A waiver of this rule is necessary to give Ameren Missouri the administrative flexibility necessary to timely address marketplace changes so its MEEIA 4 Extension can achieve its objective of reducing energy use and demand as cost-effectively as possible.

C. Waiver/Variance Related to Evaluation, Measurement and Verification (EM&V):
Rule 20 CSR 4240-20.093(8) states, in relevant part, that "each electric utility shall hire an independent contractor to perform and report EM&V of each commission approved demand-side program. . ." The Signatories request that the Commission waive the requirement that the Company hire an independent contractor to perform and report EM&V, and instead, allow the Commission Staff to hire an independent contractor to perform and report EM&V. Commission Staff's administration of the EM&V work will be done in accordance with the process set forth in 20 CSR 4240-20.093(8).

WHEREFORE, the Signatories respectfully request that the Commission approve this Stipulation and Agreement to implement the MEEIA 4 Extension, grants the waivers or variances requested herein, and grant the request for expedited approval.

Respectfully submitted,

/s/ Travis J. Pringle

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on all parties of record via electronic mail on this 28th day of September 2026.

/s/ Jennifer L. Hernandez