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September 30, 2026

Ms. Nancy Dippell Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**RE: Tariff Schedule to Adjust Renewable Energy Standard Rate Adjustment
Mechanism rate of Evergy Missouri West, Inc. d/b/a Evergy Missouri West**

Dear Ms. Dippell:

Pursuant to 20 CSR 4240-20.100 of the regulations of the Missouri Public Service Commission (“Commission”), Evergy Missouri West or the “Company”, hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Renewable Energy Standard Rate Adjustment Mechanism (“RESRAM”). The proposed rate schedule bears an issue date of September 30, 2026, and an effective date of December 1, 2026.

Retail customer revenues, as determined in general rate case, Case No. ER-2024-0189 which was approved in the Commission Order issued on December 4, 2024, is \$839,717,205 therefore, the RESRAM cost recovery is capped at an annual allowable RESRAM revenue requirement of \$8,397,172. This amount represents 1% of the electric retail customer revenues. Evergy Missouri West has a RESRAM revenue requirement less than the annual allowable RESRAM revenue. The resulting proposed RESRAM rate applicable to customers’ bills for the period of December 1, 2026, through November 30, 2027, represents a refund to customers with a rate of (\$0.00007) per kWh:

Retail Customer Revenues (ER-2024-0189)	\$ 839,717,205
1% limit as stated in 20 CSR 4240-20.100(6)	<u>1%</u>
Allowable RESRAM Revenue Requirement	\$ 8,397,172

Projected Energy (kWh 10,272,749,386)
RESRAM per kWh rate (\$0.00007)

This proposed RESRAM refund rate of (\$0.00007) per kWh is a decrease of \$0.11 per month for customers using 1,000 kWh per month. The decrease in the RESRAM rate is driven by a lower total RESRAM expense balance than the allowable RESRAM revenue requirement from our most recent rate case. The Company has removed the kWh projections related to the

Special Rate for Incremental Load Service (Schedule SIL, Sheet No. 157) from the Projected Energy. The total RESRAM expense balance at August 31, 2026, is (\$680,280).

Concurrently, documentation containing information required by 20 CSR 4240-20.100(6)(12) consisting of a RESRAM revenue reconciliation as well as workpapers that support the proposed rate schedule have been provided.

Please feel free to email me at linda.nunn@evergy.com with any questions concerning this filing.

Respectfully,

A handwritten signature in black ink that reads "Linda J. Nunn". The signature is written in a cursive, flowing style.

Linda J. Nunn
Senior Manager, Regulatory Affairs

Enclosures

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel