BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of the Application of Union Electric Company, d/b/a Ameren Missouri, for Permission and Approval and Certificate of Public Convenience and Necessity Authorizing it to Construct a Simple Cycle Natural Gas Generation Facility.	)))))	File No. EA-2025-0238

SUBMISSION OF QUARTERLY REPORT
UNDER ¶ 5.b OF STIPULATION AND AGREEMENT

COMES NOW Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri" or "Company"), and pursuant to ¶ 5.b of the January 29, 2026, Stipulation and Agreement filed in this case and approved by the Commission, hereby submits its Quarterly Progress Report for the 3rd quarter of 2026 for the simple cycle combustion turbine generator ("CTG") and battery energy storage system ("BESS") installations at the Big Hollow site, as follows:

Big Hollow CTG

Detailed design and engineering are in progress. The project has submitted its first set of permit applications to Jefferson County. The construction air permit has been received from the Missouri Department of Natural Resources. The Engineering, Procurement, and Construction (EPC) contractor has begun civil foundation work across site. See Exhibit A, Construction Schedule, attached for specific construction activities completed. See attached Exhibit B for the current status of permitting efforts. The base case project cost estimate remains unchanged. The risk-adjusted project cost estimate has been slightly reduced. The expected projected tariff costs from the turbine manufacturer, GE Vernova, are projected to be reduced from the original cost estimate by approximately $10 million due to the February 20, 2026, U.S. Supreme Court ruling the IEEPA tariffs were unlawful and invalid, but tariffs under Section 122 of the Trade Act of 1974 are still in effect. There are no other updates regarding legislative or executive actions.

See below for specific activities completed and plans/specifications received in Q3 2026:

July 2026

- Site Development Plan/Land Disturbance permit received.
- EPC began major civil grading/earthwork
- EPC began pile driving activities on Fuel Oil Tank B.
- EPC submitted 30% design drawings for Ameren review.
- EPC established craft onboarding facilities and finalized temporary construction power.
- GE Vernova engineering specifications reached 99% complete.
- MEPPI completes delivery of the 138kV Circuit Breaker
- Water supply line design drawings achieved 90% complete milestone.
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August 2026

- EPC completed Fuel Oil Tank A and B pile driving.
- EPC completed 30% design review.
- EPC continues to refine Piping and Instrumentation Diagrams.
- EPC has begun modeling piping for ammonia and other water systems.
- EPC has completed the general arrangements for several buildings and areas.
- EPC has begun foundation design for the SCR and stack.
- ABB has begun fabrication of all major PDC components.
- Nooter-Eriksen continues manufacturing the SCR components.
- GE Vernova continues to work on detailed design. No manufacturing has begun.

September 2026

- EPC completed Fuel Oil Tanks A and B Mass Concrete Pour and Foundations are now complete.
- EPC has begun Unit 4 Foundation excavation and pile driving on Unit 4 SCR & Stack Foundations.
- EPC has begun excavation and installation of Underground Firewater Piping.
- EPC has begun excavation and installation of Underground Stormwater Piping
- Hitachi completed Unit 1 Generation Circuit Breakers Factory Acceptance Testing.
- EPC began ammonia storage tank and unloading foundation design.
- EPC has finalized the Piping and Instrumentation Diagrams.
- EPC has finalized high-voltage design and structures
- EPC has begun underground piping design.
- Enable Mississippi River Transmission (MRT) received FERC 7c Certificate on June 10, 2026 for the gas supply pipeline infrastructure.
- MRT continues to acquire easements (in Illinois) for the pipeline installation. Pipeline construction contractor will be selected in October. Project construction timeline has not been firmly established with the advancement of the FERC 7c Certificate approval.
- MEPPI begins fabrication of the 345KV Circuit Breakers
- Nooter-Eriksen continues manufacturing the SCR components and will begin shipping components in October.

- GE Vernova continues to work on detailed design. No manufacturing has begun.

As noted, Enable Mississippi River Transmission received the FERC 7c Certificate on June 10, 2026, for the gas supply pipeline infrastructure. The Company has no information regarding any delays to the MRT lateral's construction or in-service date.

See attached Exhibit C – HC – CTG, for CWIP balances, costs incurred, and AFUDC accrued.

Big Hollow BESS

Detailed design and engineering continued. The fire permit and occupancy permit for the maintenance building are the only permits remaining to be obtained. The fire permit application was submitted to the local fire department in September and is under review. The EPC contractor completed material import and compaction in the BESS yard and has begun concrete battery foundations as well as trenching and conduit installation. See Exhibit D, Construction Schedule, attached for specific construction activities completed. See attached Exhibit E Big Hollow BESS Permit Matrix for the current status of permitting efforts.

Construction cost projections have been further reduced. An amendment to the battery purchase agreement with Tesla was executed in August, reducing cost by $24,831,686 due to the Supreme court ruling that the IEEPA tariffs were invalid; however, final tariff costs remain uncertain. Tesla notified Ameren in July that there may be a cost increase due to the imposition of additional tariffs by the United States Trade Representative under Section 301 of the Trade Act of 1974. Ameren Missouri is continuing to closely monitor tariff changes, and the project forecast will maintain tariff contingency until final cost is known.

The estimated tax credits for the project remain at 50% of the project cost – 30% for a BESS project, 10% for using the requisite amount of domestic content, and an additional 10% for locating the project at an "energy community". This represents the maximum allowable tax credit for this project

under the Inflation Reduction Act of 2022. There is also no indication that the project will be impacted by Foreign Entity of Concern implications.

See below for specific activities completed and plans/specifications received in Q3 2026:

July 2026

- EPC submitted 60% R1 Electrical drawings and studies.
- Import, backfill, and compaction continued.

August 2026

- EPC submitted IFC Civil drawings.
- EPC submitted 90% Electrical drawings.
- EPC submitted IFC Structural R1 drawings.
- Import, backfill, and compaction was completed in BESS yard.
- Battery foundation excavation, mud mat installation, and concrete foundation installation began.

September 2026

- Excavation, mud mat installation, and foundation installation continued.
- MV cable trenching began.
- Conduit installation began.

See attached Exhibit C – HC – BESS, for CWIP balances, costs incurred, and AFUDC accrued.

Respectfully Submitted,

/s/ James B. Lowery
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CERTIFICATE OF SERVICE

The undersigned certifies that true and correct copies of the foregoing was served on counsel for all parties of record via electronic mail (e-mail) on this 22nd day of October, 2026.

/s/ *James B. Lowery*