Spire Missouri Inc.
700 Market Street
St. Louis, MO 63101

VIA EFIS

November 2, 2026

Secretary Nancy Dippell
Missouri Public Service Commission
200 Madison Street
Jefferson City, Missouri 65101

RE: Spire Missouri Inc., Case No. GR-2027-0075

Dear Secretary Dippell,

On behalf of Spire Missouri Inc. ("Company" or "Spire Missouri") and in accordance with Missouri Public Service Commission ("Commission") Rule 20 CSR 4240-3.030(3)(A), I am transmitting herewith for electronic filing in Case No. GR-2027-0075 Appendix 1, which contains a listing and designation of the proposed tariff sheets, Appendix 2, which contains a summary of the proposed tariff changes, and Appendix 3, which contains the proposed tariff sheets. The proposed tariff sheets bear an issue date of November 2, 2026, with an effective date of December 2, 2026.

In accordance with Commission Rule 20 CSR 4240-2.065(1), Spire Missouri is also filing the Direct Testimony of the following witnesses: Stephen Mills, David Yonce, Eric Bouselli, Julie Johnson, Sarah Akers, John Taylor, and Samantha Johnson.

Spire Missouri is attaching the information required by Commission Rule 20 CSR 4240-3.030(3)(B), also known as the Minimum Filing Requirements, as Schedule JLJ-D-1 to the Direct Testimony of Julie Johnson. The Minimum Filing Requirements contain information regarding the Company's requested increase.

A copy of all correspondence, notices, orders and other communications in connection with this matter should be furnished to Julie Johnson, Spire Missouri's Manager for Tariffs and Rates, 700 Market Street, St. Louis, MO 63101 (julie.johnson@spireenergy.com), and to the undersigned counsel. All data requests directed to Spire Missouri in this proceeding should also be delivered to datarequests@spireenergy.com.

We look forward to working with Commission Staff, the Office of the Public Counsel, and all other intervenors throughout this proceeding.

Sincerely,



J. Antonio Arias
Director, Associate General Counsel - Regulatory
314.342.0655
antonio.arias@spireenergy.com

Brendan Kloeppel
Regulatory Counsel
314.342.0658
Brendan.kloeppel@spireenergy.com

cc:

Commission Staff
Office of the Public Counsel

Spire Missouri

Listing and Designation of Tariff Sheets
Issue Date November 2, 2026
Effective Date: December 2, 2026

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Sheet	Change
Sheet No. 1.3	Updated table of contents
Sheet No. 2	Updated customer charge and rates, replaced WNAR with USM
Sheet No. 3	Updated customer charge and rates, replaced WNAR with USM
Sheet No. 3.3	Updated customer charge and rates, replaced WNAR with USM
Sheet No. 4	Updated customer charge and rates
Sheet No. 4.3	Updated customer charge and rates
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Sheet No. 5.5	Updated customer charge and rates
Sheet No. 6	Updated customer charge
Sheet No. 6.2 – 6.3	Cancelled Sheets 6.2 – 6.3 (Missouri West UG)
Sheet No. 7	Updated fixed monthly charge
Sheet No. 8	Updated customer charge and rates
Sheet No. 9.11 - 9.13	Updated customer charge and rates
Sheet No. 10 – 10.2	Usage Stabilization Mechanism Rider (USM)
Sheet No. 10.3 – 10.15	Cancelled Sheets 10.3 – 10.15 (Reserved for Future Use)
Sheet No. 11.5	Updated PGA Sales volumes
Sheet No. 12	Updated ISRS rates to $0.00
Sheet No. 13 – 13.1	Updated end date of Weather Normalization Adjustment Rider
Sheet No. 13.2	Updated end date of Weather Normalization Adjustment Rider and true up amount.
Sheet No. 13.5 – 13.8	Cancelled Sheets 13.5 – 13.8 (WNAR)
Sheet No. 16.1 - 16.16	Cancelled Sheets 16.1 – 16.16 (Reserved for Future Use)
Sheet No. 19	Updated reconnection fee
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Sheet No. R-7 – R-7.1	Updated language for Automated Meter Reading Opt-Out
Sheet No. R-31	Updated funding language
Sheet No. R-32	Updated funding language, removed “pilot program” language

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Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

	Spire East	Spire West
Customer Charge – per month	$30.00	$30.00
Winter Billing Months of November-April Charge for Gas Delivered – per Ccf	$0.68644	$0.78222
Summer Billing Months of May-October Charge for Gas Delivered - per Ccf	$0.66093	$0.71743

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Usage Stabilization Mechanism Rider (USM) as set out in Sheet No. 10 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

SMALL GENERAL GAS SERVICE (Spire East)
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

Customer Charge – per month	$60.00
Charge for Gas Delivered – per Ccf	$0.42333

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Usage Stabilization Mechanism Rider (USM) as set out in Sheet No. 10 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

SMALL GENERAL GAS SERVICE (Spire West)
SGS

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

Customer Charge – per month	$65.00
Charge for Gas Delivered – per Ccf	$0.37079

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Usage Stabilization Mechanism Rider (USM) as set out in Sheet No. 10 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

LARGE GENERAL GAS SERVICE (Spire East)
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$212.00
Charge for Gas Delivered – per Ccf	$0.28504

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL

Rate

Customer Charge – per month	$270.00
Charge for Gas Delivered – per Ccf	$0.33864

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	$1225.00
Demand Charge – per billing demand Ccf	$1.83
Commodity Charge – per Ccf	
For the first 36,000 Ccfs delivered per month	$0.25552
For all Ccfs delivered in excess of 36,000 Ccfs	$0.07487

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Service provided under this rate schedule does not include the provision of compression services or facilities.

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: $2150.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.27571 per Ccf for the first 36,000 Ccfs delivered, plus
$0.21398 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.17122 per Ccf for the first 36,000 Ccfs delivered, plus
$0.11328 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a customer charge shall be assessed for each of the first two meters. Each additional installed meter will incur a Fixed Monthly Charge of $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Each gaslight unit	$11.55 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

Surcharges and Riders – Service provided hereunder shall be subject to any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

$1725.00 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	$29.50
Gallons delivered per month – per gallon	$0.58620

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

TRANSPORTATION SERVICE
TS

D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	$2750.00
Reservation Charge - per billing demand Ccf	$1.00493
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	$0.06367
For all Ccf transported in excess of 36,000 Ccf	$0.02665

Note: Single customers with multiple accounts located on contiguous property
(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

TRANSPORTATION SERVICE
TS

D. Rate (Continued):
For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of $25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year

Fixed Monthly Charge: $1725.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.10899 per Ccf for the first 36,000 Ccfs delivered, plus
$0.08485 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.06798 per Ccf for the first 36,000 Ccfs delivered, plus
$0.04497 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Demand related purchase gas costs of $0.86788 per Ccf of contract demand and $0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Contract Demand Option
1. To the extent permitted by the Company's gas transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least one hundred and eighty (180) days prior written notice to the Company.

TRANSPORTATION SERVICE
TS

D. Rate (Continued):
Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the next change by all customers eligible to specify Contract Demand level results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's Emergency Curtailment Plan contained in the Rules and Regulations and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use penalties as defined on Sheets 9.26 and 9.27.

For the Western Missouri Service Territory (continued):
Large General Transport

Fixed Monthly Charge: $290.00 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

$0.22129 per Ccf

For all gas delivered during the billing months of April through October

$0.12755 per Ccf

Usage Stabilization Mechanism Rider
USM

For service on or after October 1, 2027

APPLICABILITY
The Usage Stabilization Mechanism Rider ("USM" or "Rider") is applicable to each hundred cubic feet ("Ccf") of gas delivered under the terms of the residential ("RS") and small general service ("SGS") rate schedules throughout the service areas of Spire East and Spire West. The Rider rates will be calculated separately for Spire East and Spire West and separately by applicable rate class. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the USM with an effective date of September 1. Staff will file its recommendation to the Commission regarding the filing by August 1. The USM rate will remain in effect for the twelve months of September through August, unless otherwise ordered by the Commission.

CALCULATION OF ADJUSTMENT
The USM adjustment shall be calculated monthly, separately for each applicable rate class and service area, using billing-month data. The resulting Total use-per-bill ("UPB") Variance shall compare approved weather-normal UPB, as established in the most recent general rate case for the applicable billing month, rate class, and service area, to actual UPB for the same billing month.

Total UPB Variancei = Approved Weather-Normal UPBi − Actual UPBi

Where i is the applicable billing month; Approved Weather-Normal UPBi is the normal UPB approved in the most recent general rate case for the applicable billing month, rate class, and service area; and Actual UPBi is actual Ccf divided by actual bills for the same billing month, rate class, and service area.

Usage Stabilization Mechanism Rider
USM

For service on or after October 1, 2027

The monthly revenue adjustment shall be calculated as follows:

Monthly USM Revenue Adjustmenti = Total UPB Variancei × Nbilling × Rvolumetric

Where bills ("Nbilling") equals the lesser of the approved bill count reflected in the most recent general rate case and the actual bill count for the applicable billing month, rate class, and service area; and the volumetric distribution rate ("Rvolumetric") is the approved volumetric distribution rate for that rate class and service area.

The USM shall be calculated on a use-per-bill basis, shall exclude customer charge revenue, and shall not reconcile customer growth, customer loss, or bill-count changes.

Monthly revenue adjustments calculated under this section shall be accumulated for the twelve billing months of June through May for recovery from or return to customers during the following September through August recovery period. The accumulated monthly revenue adjustments, together with any applicable true-up amount, deferred amount, Commission-ordered adjustment, and associated interest, shall constitute the Total Recovery Amount ("TRA") used to calculate the Rider Billing Rate.

CALCULATION OF RIDER BILLING RATE
After the monthly revenue adjustments have been calculated and accumulated into the Total Recovery Amount, the TRA shall be converted into a per-Ccf Rider Billing Rate, which may be either a positive surcharge or a negative credit, for recovery from or return to customers during the subsequent recovery period.

USM Rider Billing Rate = TRA ÷ Annual Ccf

Annual Ccf is the annual volumetric billing determinants approved in the most recent general rate case for the applicable rate class and service area.

For clarity, the Rider Billing Rate does not determine the monthly revenue adjustment. The monthly revenue adjustment is determined under the Calculation of Adjustment section. The Rider Billing Rate is the later-period billing mechanism used to recover or return the TRA.

Usage Stabilization Mechanism Rider
USM

For service on or after October 1, 2027

TRUE UP AMOUNT
The True-Up Amount shall reconcile the difference between the amount authorized for recovery from or return to customers through the Rider Billing Rate and the amount actually billed through the Rider Billing Rate during the recovery period. For the billing months of September through May, the amount actually billed shall be based on actual USM revenue billed. For the billing months of June, July, and August, the amount actually billed shall be estimated using the volumetric billing determinants for those months as approved in the most recent general rate case and the applicable USM Rider Billing rate.

DEFERRED AMOUNT AND INTEREST
Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the USM deferral period.

WORKPAPER SUPPORT
The Company shall provide workpapers with each annual filing sufficient to support the USM calculation by billing month, rate class, and service area. The workpapers shall include the approved weather-normal UPB, actual Ccf, actual bills, actual UPB, Total UPB Variance, monthly revenue adjustment, true-up amount, deferred balance, interest calculation, and resulting USM Rider Billing Rate.

Reserved for Future Use

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PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Sales Volumes (V):	608,493,390

Spire Missouri West

Sales Volumes (V):	439,308,095

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
General L.P. Gas Service (LP)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00

Spire West

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00
Transportation Service (TS)	$ 0.00
Intrastate Transportation Service (ITS)	$ 0.00

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025 through September 30, 2027

APPLICABILITY
The Weather Normalization Adjustment Rider ("WNAR" or Rider) is applicable to each Ccf of gas delivered under the terms of the residential ("RS") and small general service ("SGS") rate schedules throughout the service areas of Spire East and Spire West. The Rider rates will be calculated separately for Spire East and Spire West as detailed below and will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNAR with an effective date of September 1. Staff will file its recommendation to the Commission regarding the filing by August 1. The WNAR rate will remain in effect for the twelve (12) months of September through August.

CALCULATION OF ADJUSTMENT
The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WAU}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing month
WAU_i	=	Weather Adjustment to usage for the billing month in Ccfs
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days for billing cycle j in billing month i based upon the daily normal weather as agreed to in the most recent rate case
ADD_{ij}	=	the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and MCI Airport Weather Station (Spire West) for billing cycle j in billing month i
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the weather sensitivity coefficient for each class as provided below:

	RS	SGS
Spire East	.13941	.42145
Spire West	.11919	.36096

The revenue adjustment ("RA") for each billing month for each class shall be calculated as follows:

$$\mathrm{RA_i} = \mathrm{WAU_i} \times \mathrm{GDC_i}$$

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025 through September 30, 2027

CALCULATION OF ADJUSTMENT (Continued)

Where

GDC_i = the Gas Delivery Charge for month i as shown on Tariff Sheet No. 2 for RS and Tariff Sheet No. 3 for SGS and reflected in the table below:

	May through October		November through April	
	RS	SGS	RS	SGS
Spire East	.48671	.26456	.50550	.26456
Spire West	.55916	.23690	.60966	.23690

CALCULATION OF WNAR RATE
The WNAR rate ("WR") will be calculated as follows:

$$\mathrm{WR} = \frac{\mathrm{TRA}}{\text{Annual Ccf}}$$

Where:

TRA = the total recovery amount calculated as follows:

$$\mathrm{TRA} = \left(\sum_{\mathrm{i=June}}^{\mathrm{May}} \mathrm{RA_i} \right) + \mathrm{TA} + \mathrm{DA}$$

Annual Ccf = Annual volumetric billing determinants in Ccfs as reflected in the table below:

	RS	SGS
Spire East	472,672,164	86,667,141
Spire West	347,981,494	64,114,750

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025 through September 30, 2027

CALCULATION OF WNAR RATE (Continued)

TA = True up amount. The True-up Amount ("TA") will be the difference between the WNAR revenue billed and the TRA for the recovery period. For the billing months of September through May, the WNAR revenue billed shall be the actual revenue billed. For the billing months of June, July, and August the WNAR revenue billed shall be estimated using the volumetric billing determinants for those months as set in the last general rate case and the appropriate GDC. These billing determinants are reflected in the table below:

Residential

	June	July	August
Spire East	12,334,507	8,120,825	8,067,261
Spire West	8,232,979	5,939,062	5,766,265

Small General Service

	June	July	August
Spire East	2,468,041	1,545,809	1,725,611
Spire West	1,653,891	1,226,035	1,185,220

DA = Deferred amount. There shall be a limit of $0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustments. Any TRA not recovered due to this cap of $0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

Any balance as of September 30, 2027 will be transferred into the True Up amount the Usage Stabilization Mechanism Rider.

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

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MISCELLANEOUS CHARGES

RECONNECTION CHARGES

Charges for reconnection of service as described in Sheet R-13 of this tariff, shall be as follows:

(A) Residential Customer $110.00

(B) Commercial or Industrial Customer, the greater of:

(1) The applicable charge set out in (A) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(1) The applicable charge set out in (A) or (B) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

Reserved for Future Use

RULES AND REGULATIONS

7. Advanced or Hub Meter Reading Opt-Out

Customers receiving Gas Service may refuse the installation of advanced or hub metering equipment or request the removal of previously installed standard metering equipment. In such instances, traditional metering equipment will be installed with the next available meter exchange appointment. Access may be needed inside the home.

Advanced meter—a meter or metering device system that is owned or leased by a utility or its agent and that meets one or more of the following requirements: measures, records, and sends a customer's utility usage or other data by use of radio waves or broadband over power lines; Allows for two-way communication between the utility or its agent; and allows for a utility or its agent to control a customer's thermostat, appliance, or service.

Hub meter—an advanced meter that generates stronger radio waves as a result of the meter serving as a hub for other advanced meters it communicates with in a given area.

Traditional meter—A commercially available meter that is unable to transmit usage information and is only intended to be read by an individual through a visual display. A traditional meter is not designed or capable of transmitting usage data by using radio waves or broadband over power lines, allowing two-way communication between the meter and the utility or its agents, or allowing a utility or its agents to control a customer's thermostat, appliance, or service. A traditional meter does not include an advanced meter that has certain functionality turned off or deactivated.

Residential and small general service meter installations shall be located outside, when possible. The meter normally should be located at the building within 5 feet of the structure.

Opt-out customers will be assessed a one-time set up charge for the installation of the non-standard metering equipment unless they meet the exception described in this tariff sheet and will be assessed a monthly manual meter read charge as set forth in the Company's tariff Sheet 19. If the Company determines to charge interest for unpaid amounts due to the customer's failure to report usage or inaccurate report of usage in any given billing cycle, such interest rate shall be no greater than five percent (5%).

If the customer requests to opt-out prior to installation of the standard metering equipment, the one-time set up charge will not apply, and the non-standard metering equipment will remain in place. If the customer requests the removal of previously installed standard metering equipment there will be a one-time set up charge to the customer.

RULES AND REGULATIONS

7. Advanced or Hub Meter Reading Opt-Out (Continued)

Customers that have opted out of the standard metering equipment may request to supply readings from the traditional meter by contacting the Company's call center during normal business hours or going to the Company's website. If a customer requests to supply meter readings, the Company shall annually obtain an actual meter reading to verify the customer supplied meter readings.

RULES AND REGULATIONS

36. Payment Partner Program

This Payment Partner Program (the "Program") is provided to eligible customers in Spire Missouri's service territory.

A. The Program may be jointly administered by Spire Missouri and selected Community Action Agencies and other similar social service agencies (CAA) in Spire Missouri's service territory. The Company, Staff of the Missouri Public Service Commission, the Office of the Public Counsel and the CAA will negotiate the compensation for the CAA, but the compensation shall be no greater than 10% of the Program's funds.

B. To be eligible for the Program, customers must have a household income at or below 200% of the federal poverty level (FPL), apply with the CAA for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. The CAA may use household registration from other assistance programs to determine eligibility for the Program. The CAA shall also make an effort to identify eligible participants who, because of their payment history or other factors, have a greater opportunity to succeed in the Program.

C. For the periods October 1, 2026 – September 30, 2027 and October 1, 2027 – September 30, 2028, the Program shall be funded at a total annual level not to exceed $3,300,000, and shall include fixed monthly assistance and arrearage repayment. For the period October 1, 2028 – September 30, 2029, and annually thereafter, the Program shall be funded at a total annual level not to exceed $1,650,000. No more than 10% shall be set aside annually for each operating unit to pay for the administrative costs specified above. A portion of the administrative costs shall be utilized to contract with Community Action Agencies and other existing energy assistance agencies, as agreed to by Spire and the Collaborative. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Program in the next annual period. Upon termination of the Program, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Spire Missouri.

D. Fixed Monthly Assistance. Eligible customers will receive a monthly bill credit to be determined by the collaborative and tiered for high energy burden and low-income customers with highest energy burdens year-round. The Collaborative will discuss and define the term "highest energy burden".

E. Arrearage Repayment. Any customer entering the Payment Partner Program who has an arrearage balance shall receive arrearage forgiveness credits of any amounts not covered by LIHEAP or other assistance programs. The Company will make referrals to LIHEAP, Dollar Help and other sources of funding to reduce the arrears balance.

RULES AND REGULATIONS

37. Spire Critical Needs Program

The Critical Needs Program (the "Program") is designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose
The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

Availability
This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions
Critical medical need – A situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment. The designation of a customer or member of the household as having a critical medical need must be verified by a certified medical professional and such verification must be submitted to Company to be eligible for this program.

Funding
For periods October 1, 2026 – September 30, 2027 and October 1, 2027 – September 30, 2028, $500,000 shall be annually allocated to the Program.

For period October 1, 2028 – September 30, 2029, and annually thereafter, $250,000 shall be allocated to the Program.

Benefits
Residential customers that have a critical medical need or have a member of their household that has a critical medical need will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company's Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

Residential customers identified as having a critical medical need, or any member of such customers' household, may be eligible for extension to secure payment for utility service or make alternate payment arrangements.

Notice
From November 1 through March 31, for households where at least one member of the household is registered as having a critical medical need, verified by a certified medical professional and with the verification submitted to Company, Company must make additional contacts prior to discontinuance of service. At the time of discontinuance of service, a personal contact must be made at the household with an individual with a critical medical need. The personal contact must be with the customer or with a member of the household above the age of fifteen (15) years.