EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 147.1

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 147.1

For Missouri Retail Service Area

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, MOSGSS, MOSGSW, UNMETERED, MOSUS, WITH NET METERING, MOSNS

a. CUSTOMER CHARGE (per month): $12.50

b. ENERGY CHARGE:

Summer Season	Winter Season
$0.18581 per kWh	$0.09798 per kWh

Deleted: 3rd

Deleted: 2nd

Deleted: 10.00

Deleted: BASE

Deleted: ¶
All kWh

Deleted: 14680

Deleted: 07741

Deleted: r 09898 per

Deleted: <#>SEASONAL ENERGY CHARGE: $0.14680 per kWh $ 0.07741per kWh¶

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 147.2

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 147.2

For Missouri Retail Service Area

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a. CUSTOMER CHARGE (per month): $12.50
Metered Service:
Unmetered Service:

b. FACILITIES CHARGE:

Per kW of Facilities Demand per month $3.376

c. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	$7.354	$3.250

d. ENERGY CHARGE:

	Summer Season	Winter Season
	$ 0.08366 per kWh	$ 0.08419 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak KWh	$(0.01000)	$(0.01000)

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted: 10.00

Deleted: All kW

Deleted: 2.700

Deleted: Base Billing Demand

Deleted: 1.342

Deleted: 1.286

Deleted: Seasonal Billing Demand

Deleted: $1.342

Deleted: $1.286

Deleted: BASE

Deleted: First 180 Hours Use

Deleted: 10071

Deleted: 07315

Deleted: Over 180 Hours Use

Deleted:

Deleted: $0.07578 per kWh

Deleted: $ 0.06602 per kWh

Deleted: <#>SEASONAL ENERGY CHARGE:
Summer Season Winter Season¶
¶
First 180 Hours Use $0.10071 per kWh $ 0.07316 per kWh¶
Over 180 Hours Use $0.07578 per kWh $0.06603 per kWh¶

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 147.3

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 147.3

For Missouri Retail Service Area

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP, MOSGPW, MOSNP

- CUSTOMER CHARGE:
  Metered Service $12.50
- FACILITIES CHARGE:
  Per kW of Facilities Demand per month
  All kW $2.600
- DEMAND CHARGE:

	Summer Season	Winter Season
	$5.650	$1.642

- ENERGY CHARGE:

	Summer Season	Winter Season
	$0.07852 per kWh	$0.08427 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted:

Deleted: 10.00

Formatted: Indent: Left: 0.5"

Deleted: All kW

Deleted:

Deleted: Per kW of Billing Demand

Deleted: Base Billing Demand

Deleted: 1.302

Deleted: 0.872

Deleted: Seasonal Billing Demand

Deleted: $1.302

Deleted: $0.872

Deleted: BASE

Deleted: First 180 Hours Use

Deleted: 09448

Deleted: 07184

Deleted:

Deleted: Over 180 Hours Use

Deleted: $0.07109 per kWh $0.06485 per kWh

Deleted: <#>SEASONAL ENERGY CHARGE:
¶

Summer Season	Winter Season¶
First 180 Hours Use	$0.09448 per kWh $0.07184 per kWh¶
Over 180 Hours Use	$0.07109 per kWh $0.06485 per kWh¶

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 148.1

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 148.1

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, MOLGSW, WITH NET METERING, MOLNS:

a. **CUSTOMER CHARGE** per month: $44.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $3.548

c. **DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	$14.433	$6.915

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
	$0.06703 per kWh	$0.06019 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000 per kWh	$0.0000 per kWh
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000) per kWh	$(0.01000) per kWh

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted: 35.00

Deleted: All kW

Deleted: 2.768

Deleted: Base Billing Demand

Deleted: 1.261

Deleted: 0.851

Deleted: Seasonal Billing Demand

Deleted: $1.261 $0.851

Deleted: ¶

Deleted: First 180 Hours Use

Deleted: 09232

Deleted: 07033

Deleted: Over 360 Hours Use per month:

Deleted: Next 180 Hours Use $0.06986 per kWh $0.06447 per kWh¶
Over 360 Hours Use $0.04888 per kWh $0.04415 per kWh¶

Deleted: e.

Deleted: SEASONAL ENERGY CHARGE:

Deleted: Summer Season Winter Season¶
First 180 Hours Use $0.09232 per kWh $0.03861 per kWh¶
Next 180 Hours Use $0.06986 per kWh $0.03861 per kWh¶
Over 360 Hours Use $0.04888 per kWh $0.03861 per kWh¶
¶

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 148.2

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 148.2

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, MOLGPW, WITH NET METERING, MOLNP

a. **CUSTOMER CHARGE** per month: $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $2.732

c. **DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	$14.086	$6.020

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
	$0.06279 per kWh	$0.05827 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

Deleted: 3rd

Deleted: 2nd

Deleted: 35.00

Deleted: All kW

Deleted: 2.665

Deleted: ¶

Deleted: Base Billing Demand

Deleted: 1.222

Deleted: 0.825

Deleted: Seasonal Billing Demand $1.222 $0.825¶

Deleted: BASE

Deleted: First 180 Hours Use

Deleted: 08952

Deleted: 06778

Deleted: e.

Deleted: SEASONAL ENERGY CHARGE: ¶
Summer Season Winter Season¶
First 180 Hours Use $0.08952 per kWh $0.04251per kWh¶
Next 180 Hours Use $0.06774 per kWh $0.04251per kWh¶
Over 360 Hours Use $0.04739 per kWh $0.04251per kWh¶

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 148.3

Canceling P.S.C. MO. No. 1 Original Sheet No. 148.3

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOLSU, MOLSUW

a. **CUSTOMER CHARGE (per month):** $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $1.000

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$13.349	$5.276

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
Per kWh	$0.06061 per kWh	$0.05749 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

Issued: November 3, 2026 Effective: December 2,2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: KCP&L GREATER MISSOURI OPERATIONS COMPANY …

Deleted: Original

Deleted: **SUMMER AND WINTER BILLING PERIOD:**¶
For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.¶
¶
For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.¶
¶
¶
DETERMINATION OF DEMANDS:¶
Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.¶
¶
Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.¶
¶
¶
MINIMUM DEMAND:¶
150 kW for all voltage levels ¶
¶
150 kW for all voltage levels ¶
¶
¶
MINIMUM MONTHLY BILL:¶
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.¶
¶
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.¶
¶
¶
FACILITIES DEMAND:¶
Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than one hundred and fifty (150) kW for Facilities Demand Charge billing purposes.¶
¶
Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than one hundred and fifty (150) kW for Facilities Demand Charge billing purposes.¶
¶
¶
HOURS USE:¶
Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.¶
¶
Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.¶
¶ …

Deleted: November 8, 2016

Deleted: December 22, 2016

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 148.4

Canceling P.S.C. MO. No. 1 Original Sheet No. 148.4

For Missouri Retail Service Area

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOLTR, MOLTRW:

a. **CUSTOMER CHARGE** (per month): $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $0.000

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$11.729	$4.419

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
Per kWh	$0.08096	$0.06498
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

Deleted: **MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:**¶
See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).¶
¶
ADJUSTMENTS AND SURCHARGES:¶
The rates hereunder are subject to adjustment as provided in the following schedules:¶
Fuel Adjustment Clause (FAC)¶
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)¶
Demand-Side Investment Mechanism Rider (DSIM)¶
Tax and License Rider¶
¶
REGULATIONS:¶
Subject to Rules and Regulations filed with the State Regulatory Commission.¶

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 149.1

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 149.1

For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, MOPGSW, WITH NET METERING, MOPNS

a. **CUSTOMER CHARGE** (per month): $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $3.548

c. **DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	$16.015	$6.700

d. **ENERGY CHARGE:**

Per kWh	Summer Season	Winter Season
	$0.06396 per kWh	$0.06464 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	($0.01000)	($0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted: 675.00

Deleted: All kW

Deleted: 2.837

Deleted: Base Billing Demand

Deleted: 13.523

Deleted: 7.042

Deleted: Seasonal Billing Demand $13.523 $7.042¶

Formatted: Tab stops: 4", Decimal aligned

Deleted: BASE

Deleted: ¶
First 180 Hours Use

Deleted: 05608

Deleted: 05083

Deleted: Next 180 Hours Use $0.04416 per kWh $0.03999 per kWh¶
Over 360 Hours Use $0.03872 per kWh $0.03507 per kWh

Deleted: e.

Deleted: SEASONAL ENERGY CHARGE: ¶
Summer Season Winter Season¶
First 180 Hours Use $0.05608 per kWh $0.05083 per kWh¶
Next 180 Hours Use $0.04416 per kWh $0.03999 per kWh¶
Over 360 Hours Use $0.03872 per kWh $0.03507 per kWh¶

Deleted: f

Deleted: 46per

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 149.2

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 149.2

For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, MOPGPW, WITH NET METERING, MOPNP

a. **CUSTOMER CHARGE** (per month): $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $2.954

c. **DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	$17.251	$7.765

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
Per kWh	$0.06149 per kWh	$0.06151 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	($0.01000)	($0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted: 675.00

Deleted: All kW

Deleted: 2.732

Deleted: Base Billing Demand

Deleted: 13.122

Deleted: 6.832

Deleted: Seasonal Billing Demand
$13.122 $6.832¶
¶

Deleted: BASE

Deleted: First 180 Hours Use

Deleted: 05437per

Deleted: 04930

Deleted: Next 180 Hours Use $0.04279per kWh $0.03879 per kWh¶
Over 360 Hours Use $0.03751per kWh $0.03400 per kWh¶

Deleted: e.

Deleted: SEASONAL ENERGY CHARGE: ¶
Summer Season Winter Season¶
First 180 Hours Use $0.05437per kWh $0.04930 per kWh¶
Next 180 Hours Use $0.04279per kWh $0.03879 per kWh¶
Over 360 Hours Use $0.03751per kWh $0.03400 per kWh¶

Deleted: f

Deleted: 46

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 149.3

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 149.3

For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU, MOPSUW

a. **CUSTOMER CHARGE (per month):** $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $1.903

c. **DEMAND CHARGE:** Summer Season Winter Season

Per kW of Billing Demand per month $15.470 $7.541

d. **ENERGY CHARGE:** Summer Season Winter Season

Per kWh $0.05415 per kWh $0.05357 per kWh

Peak Adjustment Charge per On-Peak kWh $0.01000 $0.00000

Peak Adjustment Credit per Super Off-Peak kWh $(0.01000) $(0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted: 675.00

Deleted: All kW

Deleted: 1.000

Deleted: 12.838

Deleted: 6.686

Deleted: Base Billing Demand

Deleted: Seasonal Billing Demand $12.838 $6.686

Deleted: BASE

Deleted: First 180 Hours Use

Deleted: 05286

Deleted: 04850

Deleted: Next 180 Hours Use $0.04162 per kWh $0.03816 per kWh¶
Over 360 Hours Use $0.03646 per kWh $0.03345 per kWh¶
¶

Deleted: e. **SEASONAL ENERGY CHARGE:** ¶
Summer Season Winter Season¶
First 180 Hours Use $0.05286 per kWh $0.04850 per kWh¶
Next 180 Hours Use $0.04162 per kWh $0.03816 per kWh¶
Over 360 Hours Use $0.03646 per kWh $0.03345 per kWhf

Deleted: 46

Deleted: December 16, 2024

Deleted: January 1, 2025

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 149.4

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 149.4

For Missouri Retail Service Area

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR, MOPTRW:

a. **CUSTOMER CHARGE** (per month): $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $0.000

c. **DEMAND CHARGE:** Summer Season Winter Season

Per kW of Billing Demand per month $15.931 $6.473

d. **ENERGY CHARGE:** Summer Season Winter Season

$0.05504 per kWh $0.05521 per kWh

Peak Adjustment Charge per On-Peak kWh $0.01000 $0.00000

Peak Adjustment Credit per Super Off-Peak kWh $(0.01000) $(0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

Issued: November 3, 2026 Effective: December 2, 2026

Issued by: Darrin R. Ives, Sr. Vice President 1200 Main, Kansas City, MO 64105

Deleted: 3rd

Deleted: 2nd

Deleted: 675.00

Deleted: All kW

Deleted: 12.746

Deleted: 6.637

Deleted: Base Billing Demand
$12.746 $6.637

Deleted: Seasonal Billing Demand
$12.746 $6.637

Deleted: BASE

Deleted: First 180 Hours Use

Deleted: 05391

Deleted: 04727

Deleted: per kWh

Deleted: Next 180 Hours Use $0.04243 per kWh
$0.03719 per kWh¶
Over 360 Hours Use $0.03719 per kWh $0.03259 per kWh¶
e.

Deleted: SEASONAL ENERGY CHARGE: ¶
Summer Season Winter Season¶
First 180 Hours Use $0.05391 per kWh $0.04727 per kWh¶
Next 180 Hours Use $0.04243 per kWh $0.03719 per kWh¶
Over 360 Hours Use $0.03719 per kWh $0.03259 per kWh

Deleted: f

Deleted: 46

Deleted: December 16, 2024

Deleted: January 1, 2025