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Cause No. 43960

INDIANAPOLIS POWER & LIGHT COMPANY

Electric Vehicle Program

Year 3 2013 Report

May 2, 2014

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IPL Electric Vehicle Program

Background

Indianapolis Power & Light Company (IPL) finalized its electric vehicle (EV) pilot program plans following the receipt of a Smart Grid Investment Grant award from the US Department of Energy in April 2010. The proposed plan allowed IPL customers, who purchased a plug in EV, to receive an advanced charging station that would allow for reduced charging rate. The initial pilot program was designed to be a two year program that ran from January 2011 through December 2012. Additional funding was secured through the Indiana Office of Energy and Development through Energy Systems Network in the third quarter of 2010. In December 2010, IPL supplemented its testimony in a demand side management proceeding, Cause No. 43960, before the Indiana Utility Regulatory Commission (IURC) to include a request for timely cost recovery of the nongrant funded portion of the EV program. In its order issued in November 2011, the IURC granted IPL permission to defer expenses totaling up to \$1,053,000, for recovery in its next rate case proceeding.¹ In anticipation of the completion of the two year pilot program, IPL requested to extend Rate EVX and Rate EVP through the end of 2014. IPL proposed changes to Rate EVX to require customers to procure, pay for, install, and maintain the EV charging equipment, while IPL would pay for, install, own, and maintain the submeter. The Indiana Utility Regulatory Commission approved the extension of Rate EVX (with the proposed modifications) and Rate EVP in October 2012.

This report provides a description of the project objectives, participation from March 2011 through December 2013, current status, and expected next steps. This report is the third and final report given the completion of the pilot program and related grant funding.

¹The IURC previously approved EV tariffs including a time of use customer premise rate, EVX, and public rate of \$2.50 per charge, EVP, through an administrative filing approved in January 2011 for a 2 year period.

Project Objectives

IPL's EV program objectives include:

- Accommodate the use of EVs in IPL's service territory by offering time-of-use (TOU) rates to EV customers, which are designed to promote charging during offpeak periods;
- Foster EV adoption by installing public charging stations at convenient locations in order to reduce range anxiety;
- · Gain further insight into the potential system impact from the use of EVs
- Educate public about electric transportation
- Understand customer expectations

Current Status

The two year EV pilot program is successfully complete. The initial program objectives have been achieved. IPL has successfully accommodated the use of EVs by offering charging equipment in residential and public locations, and offering a Time of Use (TOU) rate structure. Following the completion of the pilot program, IPL continues to offer its TOU rate to customers under the revised guidelines, and has seen a continued interest from customers willing to charge off peak in exchange for a reduced rate. The limited number of electric vehicles deployed has not necessitated upgrading IPL generation, transmission, or distribution facilities. IPL will continue to monitor and analyze the information gathered from the pilot program in order to better understand the continuing impact EVs may have on the electric grid.

Significant Milestones

During its two year pilot, IPL successfully launched the EV program, coordinated the deployment of software products that support Electric Vehicle Supply Equipment (EVSE)² in central Indiana, and participated in a significant number of seminars and public outreach events. Following an announced partnership between IPL and Mayor Ballard's office, IPL provided 26 charging stations to support Executive Order number 6-2012, raising program installations to 86% of the expected two-year total EVSE program volumes in residential, fleet, and public venues. IPL was one of the first investor owned utilities to install public EVSEs in the United States. Specific accomplishments are highlighted below.

- As of March 31, 2013, IPL has installed 162 chargers in 111 locations. The locations consist of 89 residential; 11 fleet; and 8 public.
- In addition, ten (10) previously owned residential units (secondary use units) were donated for installation at three businesses; Tom Wood Ford, the Indianapolis Zoo, and Eli Lilly & Company.

² The terms "EVSE," "chargers," and "charging stations" are used interchangeably in this report.

• IPL has installed 22 public chargers at eight public locations that allow EV users to charge vehicles at a flat fee of \$2.50 per charge for an unlimited amount of time through the approved Rate EVP tariff. The public locations include:

1.	Denison Merchant's Garage; 31 S Meridian St.	(4 chargers)
2.	Arthur M. Glick Jewish Community Center; 6701 Hoover Rd.	(2 chargers)
3.	Garfield Park Public Library; 2502 Shelby St.	(2 chargers)
4.	Indiana State Garage; 401 W Washington St.	(6 chargers)
5.	Georgia St Boardwalk; 201 McCrea St.	(2 chargers)
6.	Denison Plaza Garage; 103 S Capitol Ave.	(2 Chargers)
7.	Butler University Hinkle Fieldhouse; 510 W 49 th St.	(2 Chargers)
	City Way; 301 S Delaware St.	(2 Chargers)

EV Usage

Detailed energy usage for EV charging comprises Appendices C, D and E which are summarized in the following points.

- Rate EVX has seen an increase from sixty (60) customers in December 2012 to ninety-five (95) customers in December 2013. On average, these customers used approximately 209 kWh in December of 2013.
- Approximately 76% of the electricity used for residential EV charging occurred off-peak, an additional 4% occurred mid-peak, and the remaining 20% occurred in peak periods.
- Public units on Rate EVP indicate a total of 10,600 kWh used from January 1, 2013, to December 31, 2013, with an average of 883 kWh consumed per month. This is a 204% increase in kWh per month over the previous year.

Conclusion/Expected Next Steps

- Overall experiences have been very positive for IPL and its customers.
- IPL better understands distribution grid impacts through metered usage.
- Project costs were less than budgeted in part due to less than the targeted number of 200 units being installed. Construction costs were also less than originally expected.
- During 2014 IPL will:
 - Continue to keep partners and customers informed on the status of Rate EVX and Rate EVP.
 - Continue to provide excellent customer service to EVX and EVP customers

• Evaluate Rate EVX and Rate EVP in anticipation of scheduled expiration at year end 2014 and submit a filing to the IURC for any requests to modify or extend the current rates.

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By Classification			l -	Secondary Use	•	Formatted Ta
	Residential	Fleet	Public	Units*	Total	
	89	51	22	10	172	
		· · · · · · · · · · · · · · · · · · ·			1/2	
			L		1/2	
locations	· ·					
locations				Secondary Use		
Locations	Residential 89	Fleet 14	Public 8		Total 114	

Appendix A: Electric Vehicle Supply Equipment

commercial customers

IPL EV Program Summary	3 Year Budget	Actual Costs	Budget Variance
Estimated Total Expenses	\$1,663,000	\$741,508	\$921,492
Grant Funding	(\$610,000)	(\$363,098)	(\$246,902)
Net Totals	\$1,053,000	\$378,410	\$674,590

Appendix B: IPL Electric Vehicle Program Costs

Appendix C: Residential Charging by Period-Yearly Comparison



These totals are reflective of the usage billed during a given billing period, which can include usage from two calendar months.

Appendix D: Residential Charging by Period- 2013 Quarterly



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Appendix E: kWH Usage

Electirc Vehicle Usage (kWh)	5															· · · · ·
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Residential locations	2011 Totala	2012 Total kWh	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	301-13	Aug-13	Sep-13	Oct-13	Novia	Dec-13	2013 Total	Total kWh
Residential EV Usage	12,682		23,483	17,073	17,199	17,038	16,189	20,221	20,449	20,172	17.752	20,816	19,223	19,872	229,487	348,538
Fleet locations	2011 Totals	2012 Total kWh	Jan 13	1.0 AL	MarAss	Apimia	May-13	Jun-13	Jul-13	Aug-13	Sep-13	066-13	Nov-13	Dec-13	2013 Total 933	Total kWh
CEIE/ Unit	.6,900	25,816	835	862	952	984	820	1,420	1,485	1,811	1,702	1,807	1,675	1,736	16,099	48,815
Public Locations	2011 Totals	2012 Total KWh	ND OF	Feb-13	Marda	Apr-13	May-13	Jun-13		Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Total	Total kWh
Indiana dia tangan	1,096		Э	0	0	16	0	52	32	7	o	10	8	16		2,827
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	1,096 841	1,587	Э	0			484	614	625	7 573 78			8 159 26	324		7,731
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Denison Marchan Full in gu dannaid Park Public Ubnay	1,096 841 54	1,587 2,081 309	3 234 197	0 298 155 29	28 24	279 86 23	484 202 39	614 114 28	625 100 27	78	23 24	472 27 30	26 33	324 19 25	4809 1055	7,731 1,418 753
Denleon Morchantel Chinage Carneld Parks - Oblic Chinage Jawrith Columbing, Carnel	1,096 841 54	1.587 2,081 309 362	3 234 197 38	0 298 155 29	28 24 120	279 85 23 132	484 202 39 179	614 114 28 315	625 100 27 406	78	23 24 446	472 27 30 396	26 33	324 19 25	4809 1055 350	7,731 1,418 753 3,841
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Demon Norchmer Okrage Grinfel Varie Public Obray Jawien Columbing Carels Georgie Orean Basel Mindo Florebrug	1,096 841 54 51	1.587 2.081 309 362 408 215	3 234 197 38 132	0 298 155 29 53 38	28 24 120	279 85 23 132	484 202 39 179 38	614 114 28 315 41	625 100 27 406 39	78 30 443 29	23 24 446 28	472 27 30 396	26 33 345 41	324 19 25 466 41	4809 1055 350 3433 481	7,731 1,418 753 3,841 696

These totals are reflective of usage during a calendar month and may vary from calculations based on billing cycle.

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