

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company)	
d/b/a AmerenUE for Authority to File)	
Tariffs Increasing Rates for Electric)	Case No. ER-2010-0036
Service Provided to Customers in the)	
Company's Missouri Service Area.)	

**MOTION FOR EXPEDITED TREATMENT AND APPROVAL OF TARIFF SHEETS
FILED IN COMPLIANCE WITH COMMISSION REPORT AND ORDER
ON LESS THAN THIRTY DAYS NOTICE
AND FOR APPROVAL OF DEPRECIATION RATES**

COMES NOW Union Electric Company, d/b/a AmerenUE (“AmerenUE” or “Company”), and pursuant to the Commission’s Report and Order in the above-captioned case issued May 28, 2010 (the “Report and Order”) and 4 CSR 240-2.080(16), hereby files its Motion for Expedited Treatment and Approval of Tariff Sheets Filed in Compliance with Commission Report and Order on Less Than Thirty Days Notice and for Approval of Depreciation Rates. In support of its Motion, AmerenUE states as follows:

Compliance Tariffs

1. On May 28, 2010, the Commission issued the Report and Order in this proceeding, to be effective on June 7, 2010. Among other things, the Report and Order authorizes AmerenUE to file tariffs complying with the Report and Order and to do so by June 8, 2010. Ordered ¶ 2.

2. Earlier today, AmerenUE caused to be filed with the Commission revised tariff sheets as authorized by the Report and Order to effectuate the decisions made by the

Commission in the Report and Order. Those revised tariff sheets bear an issue date of June 8, 2010, with an effective date thirty days later in order to comply with 4 CSR 240-3.160.¹

3. Section 393.140(11), RSMo. specifies that, unless the Commission orders otherwise, a change shall not be made to any rate filed by an electrical corporation except after thirty days' notice to the Commission and publication for thirty days as required by order of the Commission. However, Section 393.140(11) expressly provides that, for good cause shown, the Commission may allow tariff changes without requiring thirty days' notice. Good cause exists to make the Company's compliance tariffs effective on or before the operation of law date in this case because the Commission has already found that AmerenUE is presently in a revenue deficiency position, and the Commission has already authorized the Company to file the tariffs that are filed concurrently with the filing of this Motion.

4. As provided for in 4 CSR 240-2.080(16), the Company desires the Commission to approve the compliance tariffs so that they may take on or after June 18, 2010, but no later than the operation of law date in this case, which is June 21, 2010, and the Commission, as noted earlier, has good cause to do so. Furthermore, the Company states that by doing so, the Commission will avoid the harm that would be caused by failing to timely allow rates determined to have been just and reasonable to take effect as soon as possible. Moreover, there can be no negative effect on anyone – ratepayers or the Company – if the compliance tariffs are approved to be effective on or after June 18, 2010 but no later than June 21, 2010 because this will allow the rates determined by this Commission to be just and reasonable rates to in fact charged for the electric service provided by the Company. Finally, allowing the tariffs to take effect the day as soon as possible (as early as one day after the Commission's regularly

¹ AmerenUE has complied with this Commission rule by filing the compliance tariffs with a thirty day effective date, despite AmerenUE's belief that thirty days notice is unnecessary under these circumstances, in particular given the specific provisions of Section 393.140(11), discussed below.

scheduled June 17, 2010 Agenda) is a means to reduce, even if only in a small way, the impact of regulatory lag inherent in the rate case process.

5. This Motion was filed as soon as it could have been under the circumstances.

Depreciation Rates

6. As part of its routine development of the precise revenue requirement reflected by the Commission's decisions in the Report and Order, the Commission's Staff prepared a schedule (labeled "Schedule Report and Order-Rice-1," attached hereto) reflecting the depreciation rates and the life and salvage parameters that underlie them that implement the Commission's decisions on the depreciation issues in this case.

7. To ensure that the record is clear (and to allow, among other things, the appropriate tracking of net salvage), it is important that the Commission adopt a specific set of depreciation rates applicable across all accounts. The Staff agrees that a specific set of depreciation rates should be explicitly adopted by the Commission.

WHEREFORE, for the foregoing reasons and for good cause shown, AmerenUE respectfully requests that the Commission (a) grant this Motion for Expedited Consideration and Approval of Tariff Sheets filed in Compliance with Commission Report and Order and approve the tariff sheets AmerenUE has filed to be effective for service rendered on and after June 18, 2010, but no later than June 21, 2010; and (b) adopt as the depreciation rates to be in effect for the Company during the period when the tariff sheets which are the subject of this Motion are in effect those depreciation rates reflected in the "Schedule Report and Order-Rice-1" attached hereto.

Dated June 8, 2010.

Respectfully submitted:

SMITH LEWIS, LLP

UNION ELECTRIC COMPANY,
d/b/a AmerenUE

/s/ **James B. Lowery**

James B. Lowery, #40503

Suite 200, City Centre Building

111 South Ninth Street

P.O. Box 918

Columbia, MO 65205-0918

Phone (573) 443-3141

Facsimile (573) 442-6686

lowery@smithlewis.com

By: /s/ **Thomas M. Byrne**

Steven R. Sullivan, #33102

Sr. Vice President, General Counsel & Secretary

Thomas M. Byrne, #33340

Managing Associate General Counsel

1901 Chouteau Avenue, MC-1310

P.O. Box 66149, MC-131

St. Louis, Missouri 63101-6149

(314) 554-2514 (Telephone)

(314) 554-4014 (Facsimile)

tbyrne@ameren.com

CERTIFICATE OF SERVICE

I hereby certify that the foregoing Application for Motion of Union Electric Company d/b/a AmerenUE was served via e-mail, to the following parties on the 8th day of June, 2010.

Nathan Williams
Missouri Public Service Commission
200 Madison Street, Suite 800
P.O. Box 360
Jefferson City, MO 65102-0360
Nathan.Williams@psc.mo.gov
GenCounsel@psc.mo.gov

Lewis R. Mills
Missouri Office of Public Counsel
200 Madison Street, Suite 650
P.O. Box 2230
Jefferson City, MO 65102-2230
Lewis.mills@ded.mo.gov
opcservice@ded.mo.gov

Michael C. Pendergast
Rick E. Zucker
Laclede Gas Co.
720 Olive Street, Ste. 1520
St. Louis, MO 63101
mpendergast@laclede.com
rzucker@laclede.com

Diana M. Vuylsteke
Bryan Cave, LLP
211 N. Broadway, Ste. 3600
St. Louis, MO 63102
dmvuylsteke@bryancave.com

Thomas G. Glick
7701 Forsyth Blvd., Ste. 800
St. Louis, MO 63105
tglick@dmfirm.com

Sherrie A. Schroder
Michael A. Evans
7730 Carondelet, Suite 200
St. Louis, MO 63105
saschroder@hstly.com
mevans@hstly.com

Lisa C. Langeneckert
Sandberg Phoenix & Von Gontard, P.C.
One City Centre, 15th Floor
515 North Sixth Street
St. Louis, MO 63101-1880
llangeneckert@sandbergphoenix.com

John C. Dodge
Davis, Wright and Tremaine, LLP
1919 Pennsylvania Ave. NW, Ste 200
Washington, DC 20006
johndodge@dwtd.com

Mark W. Comley
Newman, Comley and Ruth
PO Box 537
601 Monroe St., Ste. 301
Jefferson City, MO 65102
comleym@ncrpc.com

John B. Coffman
871 Tuxedo Blvd.
St. Louis, MO 63119-2044
john@johncoffman.net

Shelley A. Woods
Sarah B. Mangelsdorf
P.O. Box 899
Jefferson City, MO 65102-0899
shelley.woods@ago.mo.gov
sarah.mangelsdorf@ago.mo.gov

Douglas Healy
939 Boonville, Suite A
Springfield, MO 65802
dhealy@mpua.org

David Woodsmall
428 E. Capitol Ave., Suite 300
Jefferson City, MO 65101
dwoodsmall@fcplaw.com

James B. Deutsch
Thomas R. Schwarz
308 E. High St., Suite 301
Jefferson City, MO 65101
jdeutsch@blitzbardgett.com
tschwarz@blitzbardgett.com

Karl Zobrist
Roger W. Steiner
Sonnenschein Nath & Rosenthal LLP
4520 Main Street, Suite 1100
Kansas City, MO 64111
kzobrist@sonnenschein.com
rsteiner@sonnenschein.com

Sam Overfelt
Missouri Retailers Association
618 E. Capitol Avenue
P.O. Box 1336
Jefferson City, MO 65102
moretailers@aol.com

Henry B. Robertson
705 Olive Street, Suite 614
St. Louis, MO 63101
hrobertson@greatriverslaw.org

Leland Curtis
Carl Lumley
Kevin O'Keefe
Curtis, Heinz, Garrett & O'Keefe PC
130 S. Bemiston, Suite 200
St. Louis, MO 63105
314-725-8788
314-725-8789
lcurtis@lawfirmmail.com
clumley@lawfirmmail.com
kokeefe@lawfirmmail.com

/s/ James B. Lowery
James B. Lowery

AmerenUE ER-2010-0036 Depreciation Schedule per Report and Order

Rice 1-Jun-10

Remaining Life Rates

Account No. Title		ER-2010-0036 --> Depreciation Study of Accounts at Dec 31, 2008									Remaining Life Accrual % adjustment	Report & Order Composite Depreciation Rate %
		Account No.	Retire Date (Mo.-Yr.)	Curve	Net Salvage (%)	Average Service Life (Yr)	Curve Remaining Life (Yr)	Life Deprec. Rate (%)	Net Salvage Deprec. Rate (%)	Combined Deprec. Rate (%)		
	Meramec Steam Production Plant											
311	Structures & Improvements	311	01-2027	115-R1.5(a)	(2)	35.17	17.67	2.84%	0.06%	2.90%	-1.01%	1.89%
312	Boiler Plant Equipment	312	01-2027	60-L0.5(a)	(15)	25.96	16.74	3.85%	0.58%	4.43%	0.71%	5.14%
314	Turbogenerator Units	314	01-2027	70-L0.5(a)	(5)	30.35	16.84	3.30%	0.16%	3.46%	-1.06%	2.40%
315	Acessory Electric Equipment	315	01-2027	80-S0(a)	(3)	29.01	17.34	3.45%	0.10%	3.55%	-0.64%	2.91%
316	Misc. Power Plant Equipment	316	01-2027	60-O1(a)	0	22.99	16.61	4.35%	0.00%	4.35%	0.04%	4.39%
	Sioux Steam Production Plant											
311	Structures & Improvements	311	09-2033	115-R1.5(a)	(2)	35.17	24.07	2.84%	0.06%	2.90%	-0.36%	2.54%
312	Boiler Plant Equipment	312	09-2033	60-L0.5(a)	(15)	31.51	21.99	3.17%	0.48%	3.65%	0.12%	3.77%
314	Turbogenerator Units	314	09-2033	70-L0.5(a)	(5)	31.72	22.68	3.15%	0.16%	3.31%	-0.18%	3.13%
315	Acessory Electric Equipment	315	09-2033	80-S0(a)	(3)	33.88	23.33	2.95%	0.09%	3.04%	-0.23%	2.81%
316	Misc. Power Plant Equipment	316	09-2033	60-O1(a)	0	29.76	21.91	3.36%	0.00%	3.36%	-0.08%	3.28%
	Labadie Steam Production Plant											
311	Structures & Improvements	311	09-2042	115-R1.5(a)	(2)	51.26	32.20	1.95%	0.04%	1.99%	-0.61%	1.38%
312	Boiler Plant Equipment	312	09-2042	60-L0.5(a)	(15)	41.37	27.29	2.42%	0.36%	2.78%	-0.49%	2.29%
312.03	Aluminum Coal Cars	312.03		26-R2.5	30	26.00	14.60	3.85%	-1.15%	2.69%	-2.15%	0.54%
314	Turbogenerator Units	314	09-2042	70-L0.5(a)	(5)	39.62	29.35	2.52%	0.13%	2.65%	-0.26%	2.39%
315	Acessory Electric Equipment	315	09-2042	80-S0(a)	(3)	45.78	30.32	2.18%	0.07%	2.25%	-0.56%	1.69%
316	Misc. Power Plant Equipment	316	09-2042	60-O1(a)	0	37.88	28.28	2.64%	0.00%	2.64%	-0.68%	1.96%
	Rush Island Steam Production Plant											
311	Structures & Improvements	311	09-2046	115-R1.5(a)	(2)	56.67	35.68	1.76%	0.04%	1.80%	-0.75%	1.05%
312	Boiler Plant Equipment	312	09-2046	60-L0.5(a)	(15)	42.59	29.93	2.35%	0.35%	2.70%	-0.62%	2.08%
314	Turbogenerator Units	314	09-2046	70-L0.5(a)	(5)	44.49	31.59	2.25%	0.11%	2.36%	-0.36%	2.00%
315	Acessory Electric Equipment	315	09-2046	80-S0(a)	(3)	47.03	33.67	2.13%	0.06%	2.19%	-0.50%	1.69%
316	Misc. Power Plant Equipment	316	09-2046	60-O1(a)	0	40.00	30.95	2.50%	0.00%	2.50%	-0.70%	1.80%

AmerenUE ER-2010-0036 Depreciation Schedule per Report and Order

Rice 1-Jun-10

Remaining Life Rates

Account No. Title		ER-2010-0036 --> Depreciation Study of Accounts at Dec 31, 2008									Remaining Life Accrual % adjustment	Report & Order Composite Depreciation Rate %
		Account No.	Retire Date (Mo.-Yr.)	Curve	Net Salvage (%)	Average Service Life (Yr)	Curve Remaining Life (Yr)	Life Deprec. Rate (%)	Net Salvage Deprec. Rate (%)	Combined Deprec. Rate (%)		
Common Steam Production Plant							Common Steam Production Plant					
311	Structures & Improvements	311	09-2042	115-R1.5(a)	(2)	39.69	32.61	2.52%	0.05%	2.57%	0.04%	2.61%
312	Boiler Plant Equipment	312	09-2042	60-L0.5(a)	(15)	35.38	28.83	2.83%	0.42%	3.25%	0.05%	3.30%
315	Accessory Electric Equipment	315	09-2042	80-S0(a)	(3)	38.43	31.31	2.60%	0.08%	2.68%	0.07%	2.75%
316	Misc. Power Plant Equipment	316	09-2042	60-O1(a)	0	34.25	28.67	2.92%	0.00%	2.92%	-0.10%	2.82%
Nuclear Production Plant		60 yr Life Span					Nuclear Production Plant					
321	Structures and Improvements	321	10-2044	100-R1(a)	(1)	51.79	33.19	1.93%	0.02%	1.95%	-0.56%	1.39%
322	Reactor Plant Equipment	322	10-2044	60-S0(a)	(10.0)	43.14	29.80	2.32%	0.23%	2.55%	0.01%	2.56%
323	Turbogenerator Units	323	10-2044	60-S0.5(a)	(2)	44.74	29.89	2.24%	0.04%	2.28%	-0.23%	2.05%
324	Accessory Electric Equipment	324	10-2044	80-R2(a)	0	53.48	32.91	1.87%	0.00%	1.87%	-0.59%	1.28%
325	Misc. Power Plant Equipment	325	10-2044	60-O3(a)	0	34.72	27.12	2.88%	0.00%	2.88%	0.07%	2.95%
Osage Hydraulic Production Plant							Osage Hydraulic Production Plant					
331	Structures and Improvements	331	06-2047	130-R1(a)	(20)	61.22	35.98	1.63%	0.33%	1.96%	0.56%	2.52%
332	Reservoirs, Dams, and Waterways	332	06-2047	150-L2(a)	(20)	76.43	36.23	1.31%	0.26%	1.57%	0.27%	1.84%
333	Water Wheels, Turbines, and Generators	333	06-2047	95-S0.5(a)	(30)	45.61	36.16	2.19%	0.66%	2.85%	0.20%	3.05%
334	Accessory Electric Equipment	334	06-2047	65-R0.5(a)	(8)	44.08	31.47	2.27%	0.18%	2.45%	0.06%	2.51%
335	Misc. Power Plant Equipment	335	06-2047	60-R0.5(a)	(5)	39.92	32.12	2.50%	0.13%	2.63%	0.03%	2.66%
336	Roads, Railroads, and Bridges	336		50-SQ	0	50.00		2.00%	0.00%	2.00%	0.00%	2.00%
Keokuk Hydraulic Production Plant							Keokuk Hydraulic Production Plant					
331	Structures and Improvements	331	06-2055	130-R1(a)	(20)	59.11	43.16	1.69%	0.34%	2.03%	0.14%	2.17%
332	Reservoirs, Dams, and Waterways	332	06-2055	150-L2(a)	(20)	71.43	44.04	1.40%	0.28%	1.68%	0.09%	1.77%
333	Water Wheels, Turbines, and Generators	333	06-2055	95-S0.5(a)	(30)	52.63	42.72	1.90%	0.57%	2.47%	0.25%	2.72%
334	Accessory Electric Equipment	334	06-2055	65-R0.5(a)	(8)	46.35	37.35	2.16%	0.17%	2.33%	0.26%	2.59%
335	Misc. Power Plant Equipment	335	06-2055	60-R0.5(a)	(5)	45.45	36.82	2.20%	0.11%	2.31%	-0.14%	2.17%
336	Roads, Railroads, and Bridges	336		50-SQ	0	50.00		2.00%	0.00%	2.00%	0.00%	2.00%
Taum Sauk Hydraulic Production Plant							Taum Sauk Hydraulic Production Plant					
331	Structures and Improvements	331	06-2049	130-R1(a)	(20)	65.57	37.80	1.53%	0.31%	1.83%	0.81%	2.64%
332	Reservoirs, Dams, and Waterways	332	06-2049	150-L2(a)	(20)	68.97	39.05	1.45%	0.29%	1.74%	0.64%	2.38%
333	Water Wheels, Turbines, and Generators	333	06-2049	95-S0.5(a)	(30)	53.50	37.15	1.87%	0.56%	2.43%	0.43%	2.86%
334	Accessory Electric Equipment	334	06-2049	65-R0.5(a)	(8)	48.87	32.29	2.05%	0.16%	2.21%	-0.11%	2.10%
335	Misc. Power Plant Equipment	335	06-2049	60-R0.5(a)	(5)	39.33	33.92	2.54%	0.13%	2.67%	-0.21%	2.46%
336	Roads, Railroads, and Bridges	336		50-SQ	0	50.00		2.00%	0.00%	2.00%	0.00%	2.00%

AmerenUE ER-2010-0036 Depreciation Schedule per Report and Order

Rice 1-Jun-10

Remaining Life Rates

Account No. Title		ER-2010-0036 --> Depreciation Study of Accounts at Dec 31, 2008									Remaining Life Accrual % adjustment	Report & Order Composite Depreciation Rate %
		Account No.	Retire Date (Mo.-Yr.)	Curve	Net Salvage (%)	Average Service Life (Yr)	Curve Remaining Life (Yr)	Life Deprec. Rate (%)	Net Salvage Deprec. Rate (%)	Combined Deprec. Rate (%)		
Other Production Plant							Other Production Plant					
341	Structures and Improvements	341		40-R4	(2)	40.00	31.70	2.50%	0.05%	2.55%	-0.24%	2.31%
342	Fuel Holders, Products, and Accessories	342		40-R4	(2)	40.00	31.40	2.50%	0.05%	2.55%	-0.02%	2.53%
344	Generators	344		40-R4	(2)	40.00	32.80	2.50%	0.05%	2.55%	-0.70%	1.85%
345	Accessory Electric Equipment	345		40-R4	(2)	40.00	31.80	2.50%	0.05%	2.55%	0.04%	2.59%
346	Misc. Power Plant Equipment	346		25-R1	(2)	25.00	20.60	4.00%	0.08%	4.08%	-0.27%	3.81%
Transmission Plant							Transmission Plant					
352	Structures and Improvements	352		60-R2	0	60.00		1.67%	0.00%	1.67%	-0.03%	1.64%
353	Station Equipment	353		55-R2.5	0	55.00		1.82%	0.00%	1.82%	-0.07%	1.75%
354	Tower and Fixtures	354		70-R4	(14)	70.00		1.43%	0.20%	1.63%	-0.29%	1.34%
355	Poles and Fixtures	355		53-R4	(90)	53.00		1.89%	1.70%	3.58%	0.32%	3.90%
356	Overhead Conductors and Devices	356		55-R4	(20)	55.00		1.82%	0.36%	2.18%	0.31%	2.49%
359	Roads and Trails	359		50- SQ	0	50.00		2.00%	0.00%	2.00%	0.00%	2.00%
Distribution Plant							Distribution Plant					
361	Structures and Improvements	361		60-R2.5	0	60		1.67%	0.00%	1.67%	0.01%	1.68%
362	Station Equipment	362		60-R2.5	(10)	60		1.67%	0.17%	1.83%	-0.01%	1.82%
364	Poles, Towers, and Fixtures	364		45-R2.5	(150)	45		2.22%	3.33%	5.56%	-0.08%	5.48%
365	Overhead Conductors and Devices	365		49-R1	(53)	49		2.04%	1.08%	3.12%	0.05%	3.17%
366	Underground Conduit	366		70-R3	(40)	70		1.43%	0.57%	2.00%	-0.06%	1.94%
367	Underground Conductors and Devices	367		54-R2	(25)	54		1.85%	0.46%	2.31%	0.01%	2.32%
368	Line Transformers	368		42-R2.5	0	42		2.38%	0.00%	2.38%	0.11%	2.49%
369.001	Overhead Services	369.001		40-R2.5	(215)	40		2.50%	5.38%	7.88%	-0.14%	7.74%
369.002	Underground Services	369.002		55-R3	(80)	55		1.82%	1.45%	3.27%	-0.25%	3.02%
370	Meters	370		26-L2.5	0	26		3.85%	0.00%	3.85%	0.31%	4.16%
371	Installations on Customer Premises	371		20-O1	0	20		5.00%	0.00%	5.00%	-2.74%	2.26%
373.00	Street Lighting and Signal Systems	373		36-L1	(43)	36		2.78%	1.19%	3.97%	-0.31%	3.66%

AmerenUE ER-2010-0036 Depreciation Schedule per Report and Order

Rice 1-Jun-10

Remaining Life Rates

Account No. Title		ER-2010-0036 --> Depreciation Study of Accounts at Dec 31, 2008									Remaining Life Rates	
		Account No.	Retire Date (Mo.-Yr.)	Curve	Net Salvage (%)	Average Service Life (Yr)	Curve Remaining Life (Yr)	Life Deprec. Rate (%)	Net Salvage Deprec. Rate (%)	Combined Deprec. Rate (%)	Remaining Life Accrual % adjustment	Report & Order Composite Depreciation Rate %
	General Plant						General Plant					
390.0	Structures and Improvements	390.0		45-R1.5	(10)	45		2.22%	0.22%	2.44%	0.07%	2.51%
391.0	Office Furniture and Equipment	391.0		15-SQ	10	15		6.67%	0.00%	6.67%	0.00%	6.67%
391.1	Mainframe Computers	391.1		5-SQ	0	5		0.00%	0.00%	0.00%	0.00%	0.00%
391.2	Personal Computers	391.2		5-SQ	0	5		20.00%	0.00%	20.00%	0.00%	20.00%
392.0	Transportation Equipment	392.0		11-R1	9	11		9.09%	-0.82%	8.27%	-0.52%	7.75%
393.0	Stores Equipment	393.0		20-SQ	0	20		5.00%	0.00%	5.00%	0.00%	5.00%
394.00	Tools, Shop and Garage Equipment	394.00		20-SQ	0	20		5.00%	0.00%	5.00%	0.00%	5.00%
395.00	Laboratory Equipment	395.00		20-SQ	0	20		5.00%	0.00%	5.00%	0.00%	5.00%
396.00	Power Operated Equipment	396.00		15-L2	15	15		6.67%	-1.00%	5.67%	0.29%	5.96%
397.00	Communication Equipment	397.00		15-SQ	0	15		6.67%	0.00%	6.67%	0.00%	6.67%
398.00	Miscellaneous Equipment	398.00		20-SQ	0	20		5.00%	0.00%	5.00%	0.00%	5.00%

The far right column is the "ordered rates". The schedule also shows:

Retirement dates for accounts using the Life Span method of depreciation analysis,

The lowa curve designator chosen to represent the historical retirement history,

The Net Salvage rate chosen to represent historical salvage minus cost of removal (Production accounts do not include terminal net salvage)

A computed average service life for the dollars in each account,

A computed remaining life for the current in service dollars in each account,

A "Life Deprec Rate" representing the portion of the final composite rate attributable to the consumption of the original installed cost with time,

A "Net Salvage Deprec Rate" representing the portion of the final composite rate attributable to net salvage,

A "Combined Deprec Rate" representing the chosen depreciation rate prior to the remaining life correction for reserve imbalances,

A "Remaining Life Accrual" representing the correction of the "Combined Rate" to account for reserve imbalances,

And finally, a "Composite Depreciation Rate" which is simple a sum of the four rate components listed above.

For this case, the **approximate** (not audited, estimated by Art Rice) resultant depreciation expense comparison is as follows:

For the account balances as of March 31, 2010

	Prior Case Rates	Staff Proposed Rates	Ordered Rates
Amount	\$334,677,905	\$340,154,645	\$345,982,938
		1.6%	3.3%
Increase from current		\$5,476,740	\$11,305,033