

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
Original Volume No. 1

2x 603
Second Revised Sheet No. 10
Currently Effective
Superseding Original Sheet No. 10

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
AND OTHER RELATED SERVICES

		Minimum Rate 1/	Maximum Rate 1/
TSSP	No Notice Fee	\$.0000	\$.0154
	Reservation - FSS - Deliverability	.0000	.5001
	Reservation - FSS - Capacity 4/	.0000	.0285
	Reservation - FTS-P	.0000	5.6118
	Injection - FSS	.0122	.0122
	Withdrawal - FSS	.0122	.0122
	Commodity - FTSP	.0124	.0124
	Authorized Overrun - FSS - Deliverability 2/	.0000	.0164
	Authorized Overrun - FSS - Capacity	.0000	.0009
	Authorized Overrun - FTSP	.0124	.1969
TSSM	NoNotice Fee	.0000	.0154
	Reservation - FSS - Deliverability	.0000	.5001
	Reservation - FSS - Capacity 4/	.0000	.0285
	Reservation - FTS-P 3/	.0000	5.6118
	Reservation - FTS-M	.0000	2.8014
	Injection - FSS	.0122	.0122
	Withdrawal - FSS	.0122	.0122
	Commodity - FTSP 3/	.0124	.0124
	Commodity - FTSM	.0061	.0061
	Authorized Overrun - FSS - Deliverability 2/	.0000	.0164
	Authorized Overrun - FSS - Capacity	.0000	.0009
	Authorized Overrun - FTSP 3/	.0124	.1969
	Authorized Overrun - FTSM	.0061	.0982
STSP	Commodity	.0124	.7502
	Authorized Overrun	.0124	.7502
STSM	Commodity - STSP 3/	.0124	.3006
	Authorized Overrun - STSP 3/	.0124	.3006
	Commodity - STSM	.0061	.4838
	Authorized Overrun - STSM	.0061	.4838
FTSP	Reservation	.0000	5.6118
	Reservation Balancing Fee	.0000	.1604
	Commodity	.0124	.0124
	Commodity Balancing Fee	.0004	.0004
	Authorized Overrun	.0124	.1969
	Commodity Bal Fee - Auth Overrun	.0004	.0057
FTSM	Reservation	.0000	2.8014
	Reservation Balancing Fee	.0000	.1604
	Commodity	.0061	.0061
	Commodity Balancing Fee	.0004	.0004
	Authorized Overrun	.0061	.0982
	Commodity Bal Fee - Auth Overrun	.0004	.0057
SFTP	Commodity	.0124	.6526
	Commodity Balancing Fee	.0004	.0187
	Authorized Overrun	.0124	.6526
SFTM	Commodity - SFTP 3/	.0124	.3006
	Commodity Bal Fee - SFTP 3/	.0004	.0086
	Authorized Overrun - SFTP 3/	.0124	.3006
	Commodity - SFTM	.0061	.4230
	Commodity Bal Fee - SFTM	.0004	.0243
	Authorized Overrun - SFTM	.0061	.4230

For Additional Surcharges Applicable to all Rate Schedules, see Sheet No. 11.
Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on
Sheet No. 12.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/
withdrawal charge.
- 3/ FTSP, STSP, & SFTP are only applicable if firm capacity is reserved in
the Production Area.
- 4/ Applied to month-end storage balance.

Issued by: Daryl R. Johnson, Vice President, Rates And Regulatory
Issued on: October 27, 2003
Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP03-356 , Issued October 6, 2003

Effective: November 1, 2003

FILED

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Missouri Public
Service Commission

Exhibit No. 609

Case No(s) 61-2004-0209

Date 7-1-04 Rptr TS

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES (CONTINUED)

		Minimum Rate 1/	Maximum Rate 1/
ITS-P	Winter Commodity	\$.0124	\$.1969
	Summer Commodity	.0124	.1600
	Commodity Balancing Fee	.0004	.0057
ITS-M	Winter Commodity	.0061	.0982
	Summer Commodity	.0061	.0798
	Commodity Balancing Fee	.0004	.0057
FSS	Deliverability Reservation	.0000	.5001
	Capacity Reservation 4/	.0000	.0285
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
	Authorized Overrun - Deliverability 6/	.0000	.0164
	Authorized Overrun - Capacity	.0000	.0009
ISS	Commodity 4/	.0000	.0570
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
PLS-P	Daily Commodity	.0000	.1600
PLS-M	Daily Commodity	.0000	.0798

Additional Surcharges Applicable to all Rate Schedules:

Article 25 - GRI Funding Unit 2/	- Demand - Load Factors > 50%	\$.0500
	- Demand - Load Factors 50% or Less	.0310
	- Commodity - Small Customers	.0060
	- Commodity - Others	.0040
Article 26 - FERC Annual Charge Adjustment		.0021

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 5/
 STATED AT 100% LOAD FACTOR

		Maximum Rate 3/
TSS-P	No-Notice Fee	\$.0005
	Reservation - FSS 4/	.0570
	Reservation - FTS-P	.1845
TSS-M	No-Notice Fee	.0005
	Reservation - FSS 4/	.0570
	Reservation - FTS-P	.1845
	Reservation - FTS-M	.0921
FTS-P	Reservation	.1845
	Reservation Balancing Fee	.0053
FTS-M	Reservation	.0921
	Reservation Balancing Fee	.0053
FSS	Reservation 4/	.0570

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 12.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to nondiscounted transportation services.
- 3/ Exclusive of any surcharges and commodity charges.
- 4/ Applied to month-end storage balance.
- 5/ Does not apply to capacity release transactions of less than one year for the period March 27, 2000 until September 30, 2002.
- 6/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the Injections/Withdrawal charge.

FUEL REIMBURSEMENT PERCENTAGES
FOR ALL RATE SCHEDULES

	Minimum Percent -----	Maximum Percent -----
Storage Injection	3.44%	3.44%
Production Area	.47% 1/	1.58%
Market Area	.47%	.73%

1/ Applicable as provided in Article 13.3 of the General Terms and Conditions.