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CompanyCase No.:WR-2010-0131Date:April 15, 2010

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. WR-2010-0131

EXHIBIT

TO ACCOMPANY THE

REBUTTAL TESTIMONY

OF

PAULINE M. AHERN, CRRA

ON BEHALF OF

MISSOURI AMERICAN WATER COMPANY

MALCExhibit No. 136 Date 5-17-10 Reporter 4F File No. 2010-0131

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Missouri-American Water Company Percent Change in Gross Domestic Product (GDP) for the Years 1998 - 2008

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	industry Title Ided (Millions of dollars)	1998	1999	2000	2001	2002	2003	2004	2005	2008	2007	2008		80'-86
VA	Gross domestic product	6746997	9268410	0040000	101-7070	40400004		4					% Cha	
VA	Private industries			9616969	10127976	10469601	10960770	11685901	12421685	13178378	13807539	14284597	3.31%	5.58%
VA	Agriculture, forestry, fishing, and hunting	7852501	6127193	8614288	8669652	9131169	9542338	10194273	10853091	11529271	12064612	12424826	2.98%	5.53%
VA	Farms	102395	93779	96019	97695	95444	114383	142160	133337	121627	167907	157695	-6.08%	4.92%
VA		78901	66774	71526	73134	70819	88267	114673	104123	91118	137251			
VA	Forestry, fishing, and related activities	23494	25005	26494	24761	24625	26118	27467	29214	30509	30656	•••		
	Mining	74785	65397	121334	116737	106534	143345	171341	223815	262406	275012	325343	18.30%	17.75%
VA	Oil and ges extraction	35173	47217	60990	72515	62753	93617	114315	150491	180557	184678			
VA	Mining, except oil and gas	27031	27492	26992	27082	26834	27238	30333	38755	43196	45310			
VA	Support activities for mining	12581	10688	13353	19140	16946	22290	26693	36569	58653	65025			
VA	Uliities	180606	185417	169291	202286	207326	219976	240271	239454	272736	281424	306024	8.74%	6.02%
VA	Construction	374387	406602	435914	469535	482277	496212	539216	605450	846015	810842	581537	-4.80%	5.01%
VA	Manufacturing	1343650	1373112	1426218	1341330	1352640	1359327	1427887	1480590	1577399	1616826	1637871	1.29%	2.22%
VA	Durable goods	806865	620392	865268	778671	774784	771794	807475	645060	899423	921964	914711	-0.79%	1.40%
VA	Wood products	29356	31930	31437	31313	30421	32103	37477	38437	33780	31449			
VA	Nonmetaliko mineral products	42327	45103	45743	44662	45941	45134	49335	53018	57964	54421			
VA	Primary metals	49422	47303	46193	41072	41943	36352	54533	58352	63449	62387			
VA	Fabricaled metal products	112705	116360	121686	112040	107403	106304	115193	123732	131647	140391			
VA	Machinery	111472	105629	109296	103157	96525	94277	103446	111643	119511	125680			
VA	Computer and electronic products	185673	162777	185563	136931	124152	124001	125461	133736	144407	148294			
VA	Electrical equipment, appliances, and components	44735	48198	50580	49194	48785	48604	45659	46268	55270	58381	•••		
VA	Motor vehicles, bodies and trailers, and parts	106827	115397	116105	103694	116862	124093	106942	98225	98315	98454	•••		
VA	Other transportation equipment	63344	64253	64439	69175	69642	82352	70677	80573	87665	96140	•••		
VA	Furniture and related products	29101	30965	32712	30200	31061	33447	31196	34738	36820	35383			
VA	Miscellaneous manufacturing	49902	52480	57515	57234	60029	82926	67357	68339	70795	72984			
VA	Nondurable goods	536985	552720	560950	582459	577855	587533	620413	635529	677978		700000		
VA	Food and beverage and tobacco products	137539	153567	154609	167 129	172880	187940	161045	159206	160181	694861	722960	4.04%	3.38%
VA	Textile mile and textile product mile	27127	26440	26453	22713	21948	23107	23119	23230		174696	•••		
VA	Apparel and leather and allied products	26049	24739	25052	22798	20913	16259	17325	17071	21720	19783			
VA	Paper products	52154	54150	55594	48946	50311	50310			16679	16077			
VA	Printing and related support activities	46508	48183					50687	50245	56943	50659	•••		
VA	Petroleum and coal products			49009	46688	45662	45249	45554	46319	47468	47854	•••		
VA	Chemical products	30643	22399	26248	33376	26246	39148	56621	70903	73600	70412			
VA	Plastics and rubber products	153362	157142	157057	157227	174363	179465	196746	201497	236003	249195			
VA	Wholesale trade	83603	66100	56728	63406	65534	84034	67314	67060	65362	66168			
VA	Retail trade	542939	577698	591688	607078	615365	637005	686657	722433	773243	605319	816787	1.67%	4.67%
VA		596633	635458	662430	691576	719576	751483	776919	824653	866527	692522	865488	-0.79%	4,45%
VA	Transportation and warehousing Air transportation	273704	207410	301622	296946	304557	316576	344625	364727	387381	407188	414858	1.88%	4.73%
VA		52501	54668	57678	49960	46336	51729	49142	46262	50289	55244			
VA	Rail transportation	24531	24668	25530	25559	26191	28079	29835	33549	38970	40548	4.4		
VA	Water transportation	6516	6413	7222	7417	6958	8739	9510	9984	10626	10700			
VA	Truck transportation	68196	89838	92621	93315	95651	98360	111395	118425	122486	127622			
	Transit and ground passenger transportation	13777	14400	14457	15088	15684	16055	17580	17850	16309	19316			
VA VA	Pipeline transportation	9245	9243	8716	9166	11519	9856	10671	9473	11353	12018			
VA	Other transportation and support activities	59652	64750	70225	71359	73376	75425	85337	91561	97808	101484			
	Warehousing and storage	21085	23209	24971	25064	26641	28320	31155	35564	37339	40255			
VA	Information	381573	439313	458304	476934	462961	489083	530619	557770	559587	586269	621988	6.09%	5.5B%
VA	Publishing industries (includes software)	96656	118664	116733	116871	118993	123546	130830	143309	134284	138792			
VA	Motion pictura and sound recording industries	25286	30107	32525	33568	38684	38282	40243	42318	42883	43430			
VA	Broadcasting and telecommunications	229782	253834	271301	203196	276949	277937	302218	310409	317042	342391			
VA	Information and data processing services	29847	36709	37746	41499	46156	49318	57328	61734	85377	61858			
VA	Finance, insurance, real estate, rental, and leasing	1684608	1796398	1930952	2059197	2141689	2244618	2376770	2527949	2685771	2811217	2848410	1,32%	6.01%
VA	Finance and insurance	647116	679842	740489	782627	B22728	864623	907883	989473	1080925	1091416	1084895	-2.43%	5.80%
VA	Federal Reserve banks, credit intermediation, and related activities	277742	308007	319025	360055	417443	445015	457792	495860	518776	504425			
VA	Securities, commodity contracts, and investments	134070	139930	167713	170223	148390	145887	158266	188535	211922	237501			
VA	insurance carriers and related activities	217437	216867	236264	234393	237439	z54999	267747	279995	311757	332486			
VA	Funds, trusts, and other financial vehicles	11669	15038	15467	17956	19458	18723	24077	25083	18470	17003			
VA	Real estate and rental and leasing	1043490	1118556	1190463	1276571	1319162	1379995	1470887	1538476	1624647	1719802	1783514	3.70%	6.14%
VA	Real estate	950296	1017949	1082116	1169699	1215893	1274230	1368737	1428175	1498258	1586549			3
VA	Rental and leasing services and lessors of Intangible assats	93192	100608	106345	106672	103269	105765	104149	110302	126589	133253			
VA	Professional and business services	976166	1064543	1140846	1165680	1188965	1248930	1338190	1463927	1566433	1694145	1805772	6.59%	7.07%
VA	Professional, scientific, and technical services	565310	613936	675121	698825	705227	733125	792709	859400	930568	1007780	1095570	B.71%	7,63%
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<u>Missouri-American Water Company</u> Percent Change in Gross Domestic Product (GDP) for the Years 1996 - 2008

Code	Industry Title	1998	1999	2000	2001	2002	2003	2004	200 5	2006	2007	2006	••••	99-'08
	added (Millions of dollars)												% Ch	ange
VA	Legal Services	120893	127345	136126	145583	145762	154213	168743	179766	187516	198351			
VA	Computer systems design and related services	92862	107792	125744	127064	127323	124333	126870	134870	152409	169262			
VA	Miscellaneous professional, scientific, and technical services	351555	378798	413251	428198	432152	454560	497096	544762	590643	640166			
VA	Management of companies and enterprises	156610	170458	183354	177636	183799	195502	210146	236230	248938	271251	283750	4.61%	6.81%
VA	Administrative and waste management services	254047	280150	282373	269419	299956	320303	335335	368298	368927	415113	426451	2.73%	5.92%
VA	Administrative and support services	231877	255407	257207	264073	273252	290899	304336	335193	356869	381215			
VA	Waste management and remediation services	22170	24742	25166	25346	26706	29403	30999	33104	32058	33698			
VA	Educational services, health care, and social assistance	601537	634468	678436	739327	799566	657265	916268	969729	1025813	1086972	1157916	6.53%	7.55%
VA	Educational services	67634	72774	79239	65094	93266	100098	106296	113584	121060	129531	138254	6,73%	8.27%
VA	Heeth care and social essistance	533904	561713	599197	854233	706300	757189	807972	656145	904753	957440	1019662	6.50%	7.45%
VA	Ambulatory health care services	276083	288565	307824	336120	361803	385673	406661	438712	467011	498101			
VA	Hospitals and nursing and residential care facilities	214539	225566	238552	258044	281113	303854	330483	340961	356825	373681			
VA	Social assistance	43282	47583	53022	56069	63384	87641	70628	76472	60917	85658			,
VA	Arts, entertainment, recreation, accommodation, and food services	305973	327774	350119	361469	381505	398862	427462	451766	484866	513335	536346	4.48%	6.44%
VA	Arts, entertainment, and recreation	76624	83801	68676	95684	102390	107188	113744	118141	126896	133647	140134	4.70%	6.91%
VA	Performing arts, specialor sports, museums, and related activities	34634	37757	40012	42695	46731	49577	52713	54218	58760	61608			
VA	Amusements, gambling, and recreation industries	42191	46044	46684	52969	55859	57611	61031	63924	68138	72038			
VA	Accommodation and food services	229146	243973	261443	265605	279115	291674	313718	333625	357970	379469	396212	4 41%	6.27%
VA	Accommodation	78072	84297	90672	87487	89100	90692	98428	106068	113713	120894	•••		
VA	Food services and drinking places	151077	159677	170771	176318	190015	200982	215290	227557	244257	256594			
VA	Other services, except government	211145	217605	229112	241458	252521	265274	273690	287493	299464	315634	326796	3.54%	4.97%
VA	Government	1094495	1141217	1202681	1258325	1338432	1416433	1491626	1566794	1649105	1742926	1839971	5.57%	5.94%
VA	Føderal	352911	361880	378749	385701	417325	446589	479354	501905	527587	554009	586564	5.86%	5.81%
VA	General government	293058	300904	315362	325665	352873	383934	412592	438239	460138	484229			
VA	Government enterprises	59853	50958	63387	60036	64452	64655	68762	63666	67449	69780			
VA	State and local	741585	779357	823932	872623	921107	969844	1012274	1066869	1121518	1168917	1253407	5.42%	6.00%
VA	General government	677223	711795	754226	800769	848936	696175	935844	986647	1037183	1098994			
VA	Government enterprises	64363	67562	69706	71654	72169	73668	76430	60242	84335	69923			
VA	NIPA reconciliation item /1/													
	Addenda:							•						
VA	Grass domestic product, NIPAs													
VA	Less: Value edded, all industries													
VA	Equals: NIPA reconciliation item /1/													
VA	Private goods-producing industries /3/	1695417	1956869	2081485	2027496	2036693	2113266	2280803	2443191	2807447	2670587	2702246	1.19%	4.02%
VA	Private services-producing Industries /4/	5757084	8158304	6532602	6842155	7094276	7429072	7913670	8409900	8921824	9394025	9722379	3.50%	6.00%
VA	Information-communications-(echnology-producing industries /5/	365038	425942	465786	424184	416624	421198	440488	473649	496478	516004	535580	3.81%	3.74%

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Missouri-American Water Company Correction of MoPSC Staff's Single Stage DCF using only Projected 5-Year EPS Growth Rates

	[1]	[2]	[3]	[4]	[5]
				Average	
	Expected	Average	Projected	Projected	Estimated Cost
MoPSC Witness Murray's Proxy Group	Annual Dividend	High / Low	Dividend	Growth	of Common
of Four Water Companies	(1)	Price (1)	Yield (1)	Rate (2)	Equity (3)
American States Water Company	1.05	33.992	3.09%	6.75%	9.84%
Aqua America, Inc.	0.59	17.117	3.45%	9.30%	12.75%
California Water Service Group	1.19	36.788	3.23%	7.25%	10.48%
York Water Company	0.51	14.102	3.63%	6,75%	10.38%
			3.35%	7.51%	10.86%
		Proposed Divide	end Yield:		3.35%
		Proposed Range	e of Growth:	_	6.75% - 9.30%
		Indicated Cost c	of Common Equity	: _	10.10% - 12.65%

Notes:

(1) From Schedule 17 of the Staff Report.

(2) From Schedule 15 of the Staff Report. Used only projected estimates of 5-year EPS growth rates for the companies and included the 7.50% 5 year EPS growth rate for York Water Company provided by Value Line sheet in which Staff omitted.

(3) Column 3 + Column 4.

Missouri-American Water Company Capital Asset Pricing Model (CAPM) Cost-of-Common-Equity Estimates for MoPSC Staff's Four Water Companies Corrected to Reflect a Risk-Free Rate and a Market Risk Premium which Accounts for a Property derived Historical Market Risk Premium and a Projected Market Risk Premium

	1	2	<u>3</u>	<u>4</u>	<u>5</u>
		Tradi	tional Capital Asset P	ncing Model	
MoPSC Staff's Proxy Group of Four Water Companies	Risk-Free Rate (1)	Company's Beta (2)	Market Risk Premium (3)	Beta Adjusted Market Risk Premium (4)	Cost of Common Equity (5)
American States Water Company	4.90%	0.80	7.68%	6.14%	11.04%
Aqua America, Inc.	4.90%	0.65	7.68%	4.99%	9.89%
California Water Services Group	4.90%	0.75	7.68%	5.76%	10.66%
York Water Company	<u> 4.90% </u>	0.65	7.68%	4.99%	9.89%
Average	4.90%	0.71	7.68%	5.47%	10.37%

	MoPSC Staff's Proxy Group of Four Water Companies	Risk-Free Rate (1)	Company's Beta (2)	Market Risk Premium (3)	Beta Adjusted Market Risk Premium (6)	Cost of Common
I	American States Water Company	4.90%	0.80	7.68%	6.53%	11.43%
	Aqua America, Inc.	4.90%	0.65	7.68%	5.66%	10.56%
	California Water Services Group	4.90%	0.75	7.68%	6.24%	11.14%
	York Water Company	4.90%	0.65	7.68%	<u> </u>	10.56%
	Average	4.90%	0.71	7.68%	6.02%	10.92%

Empirical Capital Asset Pricing Model

Average of Traditional and Empirical CAPM

10.65<u>%</u>

Notes on page 3 of this Schedule.

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2 ■ BLUE CHIP FINANCIAL FORECASTS ■ MARCH 1, 2010

Consensus Forecasts Of U.S. Interest Rates And Key Assumptions¹

				Histo	ry				Consensus Forecasts-Quarterly Avg.
	A	verage Fo	r Week E		Ave	rage For N	Month	Latest Q	
Interest Rates	<u>Feb.19</u>	Feb.12	<u>Feb.5</u>	<u>Jan.29</u>	<u>Jan.</u>	Dec.	<u>Nov,</u>	<u>4Q 2009</u>	<u>2010 2010 2010 2010 2011 2011</u>
Federal Funds Rate	0.12	0.13	0.13	0.12	0.11	0.12	0.12	0.12	0.1 0.2 0.3 0.7 1.1 1.5
Prime Rate	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.2 3.3 3.4 3.7 4.1 4.5
LIBOR, 3-mo.	0.25	0.25	0.25	0.25	0.25	0.25	0.27	0.27	0.3 0.4 0.6 0.9 1.4 1.7
Commercial Paper, 1-mo.	0.14	0.12	0.11	0.12	0.13	0.14	0.13	0.13	0.2 0.3 0.4 0.8 1.2 1.6
Treasury bill, 3-mo.	0.10	0.11	0.10	0.07	0.06	0.05	0.05	0.06	0.1 0.2 0.4 0.8 1.2 1.5
Treasury bill, 6-mo.	0.19	0.18	0.17	0.15	0.15	0.17	0.15	0.16	0.2 0.3 0.6 0.9 1.4 1.7
Treasury bill, 1 yr.	0.36	0.35	0.33	0.31	0.35	0.37	0.31	0.35	0.4 0.6 0.8 1.2 1.6 2.0
Treasury note, 2 yr.	0.89	0.86	0.83	0.86	0.93	0.87	0.80	0.87	1.0 1.2 1.5 1.8 2.2 2.5
Treasury note, 5 yr.	2.42	2.34	2.33	2.39	2.48	2.34	2.23	2.30	2.5 2.6 2.8 3.1 3.3 3.5
Treasury note, 10 yr.	3.74	3.69	3.66	3.66	3.73	3.59	3.40	3.46	3.7 3.8 4.0 4.2 4.3 4.5
Treasury note, 30 yr.	4.70	4.62	4.55	4.55	4.60	4.49	4.31	4.33	4.6 4.7 4.8 5.0 5.1 5.2
Corporate Aaa bond	5.44	5.36	5.29	5.28	5.26	5.26	5.19	5.20	5.3 5.4 5.5 5.7 5.8 5.9
Corporate Baa bond	6.45	6.36	6.25	6.23	6.25	6.37	6.32	6.33	6.4 6.5 6.6 6.8 6.8 7.0
State & Local bonds	4.38	4.34	4.36	4.39	4.33	4.21	4.37	4.26	4.5 4.6 4.7 4.8 4.9 5.0
Home mortgage rate	4.93	4.97	5.01	4.98	5.03	4.93	4.88	4.92	5.1 5.2 5.4 5.7 5.8 6.0
÷ -		.		Histor	y				Consensus Forecasts-Quarterly
	IQ	2Q	3Q	4Q .	_1Q	2Q	3Q	4Q	1Q 2Q 3Q 4Q 1Q 2Q
Key Assumptions	2008	2008	2008	2008	2009	2009	2009	2009	<u>2010 2010 2010 2010 2011 2011</u>
Major Currency Index	72.0	70.9	73.5	81.3	82.7	79.4	75.4	73.6	75.4 75.6 75.9 76.1 76.3 76.6
Real GDP	-0.7	1.5	-2.7	-5.4	-6.4	-0.7	2.2	5.9	3.0 3.0 2.9 3.0 3.0 3.1
GDP Price Index	1.9	1.8	4.0	0.1	1.9	0.0	0.4	0.4	1.5 1.3 1.5 1.5 1.8 1.7
Consumer Price Index	4.5	4.5	6.2	-8.3	-2.4	1.3	3.6	3.4	2.0 1.6 1.9 1.9 2.1 2.0

Forecasts for interest rates and the Federal Reserve's Major Currency Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index and Consumer Price Index are seasonally-adjusted annual rates of change (saar). Individual panel members' forecasts are on pages 4 through 9. Historical data for interest rates except LIBOR is from Federal Reserve Release (FRSR) H.15. LIBOR quotes available from *The Wall Street Journal*. Interest rate definitions are the same as those in FRSR H.15. Treasury yields are reported on a constant maturity basis. Historical data for the Fed' Major Currency Index is from FRSR H.10 and G.5. Historical data for Real GDP and GDP Chained Price Index are from the Bureau of Economic Analysis (BEA). Consumer Price Index (CPI) history is from the Department of Labor's Bureau of Labor Statistics (BLS).







U.S. 3-Mo. T-Bills & 10-Yr. T-Note Yield







Missouri-American Water Company Development of the Market-Required Rate of Return on Common Equity Using the Capital Asset Pricing Model for Staff's Proxy Group of Four Water Companies MoPSC

Notes:

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The average forecast based upon six quarterly estimates of 30-year Treasury Note yields per the consensus of nearly 50 economists reported in the <u>Blue Chip Financial Forecasts</u> dated (1)March 1, 2010 (see page 2 of this Schedule). The estimates are detailed below:

	<u>30-Year</u>
	Treasury Note Yield
First Quarter 2010	4.60
Second Quarter 2010	4.70
Third Quarter 2010	4.80
Fourth Quarter 2010	5.00
First Quarter 2011	5.10
Second Quarter 2011	<u>5.20</u>
Average	<u>4.90%</u>

- From Schedule PMA-20.
- For reasons explained in Ms. Ahern's direct testimony, from the three previous month-end (December 2009 February 2010), <u>Value Line Summary & Index</u>, a forecasted 3-5 year total annual market return of 13,65% can be derived by averaging the 3-month and spot forecasted (3)total 3-5 year total appreciation, converting it into an annual market appreciation and adding the Value Line average forecasted annual dividend yield.

The 3-5 year average total market appreciation of 55% produces a four-year average annual return of 11.58% ((1.55^{025}) - 1). When the average annual forecasted dividend yield of 2.07% is added, a total average market return of 13.65% (2.07% + 11.58%) is derived.

The 3-month and spot forecasted total market return of 13.65% minus the forecasted risk-free rate of 4.90% (developed in Note 2) is 8.75% (13.65% - 4.90%). The Morningstar, Inc. (Ibbotson Associates) calculated market premium of 6.60% for the period 1926-2009 results from a total market return of 11.80% less the average income return on long-term U.S. Government Securities of 5.20% (11.80% - 5.20% = 6.60%). This is then averaged with the 8.75% <u>Value Line</u> market premium resulting in a 7.68% market premium. The 7.68% market premium is then multiplied by the beta in column 2 of page 1 of this Schedule.

(4) The traditional Capital Asset Pricing Model (CAPM) is applied using the following formula:

 $R_s = R_F + \beta (R_M - R_F)$

Where Rs = Return rate of common stock

R_F = Risk Free Rate

 β = Value Line Adjusted Beta

R_M = Return on the market as a whole

(5) Column 4 + Column 1.

The empirical CAPM is applied using the following formula: (6)

 $R_{s} = R_{F} + .25 (R_{M} - R_{F}) + .75 \beta (R_{M} - R_{F})$

Where $R_s = Return rate of common stock$ R_F = Risk-Free Rate

 β = Value Line Adjusted Beta R_M = Return on the market as a whole

Source of Information:

Value Line Summary & Index Blue Chip Financial Forecasts, March 1, 2010 Value Line Investment Survey, January 22, 2010 Standard Edition and Small and Mid-Cap Edition 2010 Ibbotson Risk Premia Over Time Report - Estimates for 1926-2009

Ibbotson° SBBI° 2009 Valuation Yearbook

Market Results for Stocks, Bonds, Bills, and Inflation 1926–2008



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Arithmetic versus Geometric Means

The equity risk premium data presented in this book are arithmetic average risk premia as opposed to geometric average risk premia. The arithmetic average equity risk premium can be demonstrated to be most appropriate when discounting future cash flows. For use as the expected equity risk premium in either the CAPM or the building block approach, the arithmetic mean or the simple difference of the arithmetic means of stock market returns and riskless rates is the relevant number. This is because both the CAPM and the building block approach are additive models, in which the cost of capital is the sum of its parts. The geometric average is more appropriate for reporting past performance, since it represents the compound average return.

The argument for using the arithmetic average is quite straightforward. In looking at projected cash flows, the equity risk premium that should be employed is the equity risk premium that is expected to actually be incurred over the future time periods. Graph 5-3 shows the realized equity risk premium for each year based on the returns of the S&P 500 and the income return on long-term government bonds. (The actual, observed difference between the return on the stock market and the riskless rate is known as the realized equity risk premium.) There is considerable volatility in the year-by-year statistics. At times the realized equity risk premium is even negative.



To illustrate how the arithmetic mean is more appropriate than the geometric mean in discounting cash flows, suppose the expected return on a stock is 10 percent per year with a standard deviation of 20 percent. Also assume that only two outcomes are possible each year: +30 percent and -10 percent (i.e., the mean plus or minus one standard deviation). The probability of occurrence for each outcome is equal. The growth of wealth over a two-year period is illustrated in Graph 5-4.



The most common outcome of \$1.17 is given by the geometric mean of 8.2 percent. Compounding the possible outcomes as follows derives the geometric mean:

 $|(1+0.30)\times(1-0.10)|^{1/2}-1=0.082$

However, the expected value is predicted by compounding the arithmetic, not the geometric, mean. To illustrate this, we need to look at the probability-weighted average of all possible outcomes:

(0.25 × \$1.69) =	\$0.4225
+ (0.50 × \$1.17) =	\$0.5850
$\pm (0.25 \times $0.81) =$	\$0.2025
Tatal	\$1,2100

l

Therefore, \$1.21 is the probability-weighted expected value. The rate that must be compounded to achieve the terminal value of \$1.21 after 2 years is 10 percent, the arithmetic mean:

 $(1+0.10)^2 = (1.21)^2$

The geometric mean, when compounded, results in the median of the distribution:

 $1 \times (1+0.082)^2 = 1.17$

The arithmetic mean equates the expected future value with the present value; it is therefore the appropriate discount rate.

Appropriate Historical Time Period

The equity risk premium can be estimated using any historical time period. For the U.S., market data exists at least as far back as the late 1800s. Therefore, it is possible to estimate the equity risk premium using data that covers roughly the past 100 years.

Our equity risk premium covers the time period from 1926 to the present. The original data source for the time series comprising the equity risk premium is the Center for Research in Security Prices. CRSP chose to begin their analysis of market returns with 1926 for two main reasons. CRSP determined that the time period around 1926 was approximately when quality financial data became available. They also made a conscious effort to include the period of extreme market volatility from the late twenties and early thirties; 1926 was chosen because it includes one full business cycle of date before the market crash of 1929. These are the most basic reasons why our equity risk premium calculation window starts in 1926.

Implicit in using history to forecast the future is the assumption that investors' expectations for future outcomes conform to past results. This method assumes that the price of taking on risk changes only slowly, if at all, over time. This "future equals the past" assumption is most applicable to a random time-series variable. A time-series variable is random if its value in one period is independent of its value in other periods.

Does the Equity Risk Premium Revert to Its Mean Over Time?

Some have argued that the estimate of the equity risk premium is upwardly biased since the stock market is currently priced high. In other words, since there have been several years with extraordinarily high market returns and realized equity risk premia, the expectation is that returns and realized equity risk premia will be lower in the future, bringing the average back to a normalized level. This argument relies on several studies that have tried to determine whether reversion to the mean exists in stock market prices and the equity risk premium.³ Several academics contradict each other on this topic; moreover, the evidence supporting this argument is neither conclusive nor compelling enough to make such a strong assumption.

Our own empirical evidence suggests that the yearly difference between the stock market total return and the U.S. Treasury bond income return in any particular year is random. Graph 5-3, presented earlier, illustrates the randomness of the realized equity risk premium.

A statistical measure of the randomness of a return series is its serial correlation. Seriel correlation (or autocorrelation) is defined as the degree to which the return of a given series is related from period to period. A serial correlation near positive one indicates that returns are predictable from one period to the next period and are positively related. That is, the returns of one period are a good predictor of the returns in the next period. Conversely, a serial correlation near negative one indicates that the returns in one period are inversely related to those of the next period. A serial correlation near zero indicates that the returns are random or unpredictable from one period to the next. Table 5-3 contains the serial correlation of the market total returns, the realized long-horizon equity risk premium, and inflation.

Table 5-3: Interpretation of Annual Serial Correlations

	Serial	Inter-
Series	Cornelation	OLETS! OU
Large Company Stock Total Returns	0.04	Random
Equity Risk Premium	0.04	Random
Inflation Rates	0.64	Trend

Data from 1926--2008

The significance of this evidence is that the realized equity risk premium next year will not be dependent on the realized equity risk premium from this year. That is, there is no discernable pattern in the realized equity risk premium—it is virtually impossible to forecast next year's realized risk premium based on the premium of the previous year. For example, if this year's difference between the riskless rate and the return on the stock market is higher than last year's, that does not imply that next year's will be higher than this year's. It is as likely to be higher as it is lower. The best estimate of the expected value of a variable that has behaved randomly in the past is the average (or arithmetic mean) of its past values.

Table 5-4 also indicates that the equity risk premium varies considerably by decade. The complete decades renged from a high of 17.9 percent in the 1950s to a low of 0.3 percent in the 1970s, however, thus far the 2000s have shown a -6.7 percent equity risk premium. This look at historical equity risk premium reveals no observable pattern.

1920:1*	1930s	19403	1950s	1960s	197Ds	1980s	1 9 90s	2000s**	1999 2008
17.6	2.3	8.0	17.9	42	0.3	7.9	12.1	-6.7	-4.5
*Based	-	enind 197	75—1973. 100—2006	L					

Finnerty and Leistikow perform more econometrically sophisticated tests of mean reversion in the equity nsk premium. Their tests demonstrate that—as wa suspected from our simpler tests—the equity risk premium that was realized over 1926 to the present was almost perfectly free of mean reversion and had no statistically identifiable time trends.' Lo and MecKinlay conclude, "the rejection of the random walk for weekly returns does not support a mean-reverting model of asset prices."

Choosing an Appropriate Historical Period

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The estimate of the equity risk premium depends on the length of the data series studied. A proper estimate of the equity risk premium requires a data series long enough to give a reliable average without being unduly influenced by very good and very poor short-term returns. When calculated using a long data series, the historical equity risk premium is relatively stable.³ Furthermore, because an average of the realized equity risk premium is quite volatile when calculated using a short history, using a long series

makes it less likely that the analyst can justify any number he or she wants. The magnitude of how shorter periods can affect the result will be explored later in this chapter.

Some analysts estimate the expected equity risk premium using a shorter, more recent time period on the basis that recent events are more likely to be repeated in the near future; furthermore, they believe that the 1920s, 1930s, and 1940s contain too many unusual events. This view is suspect because all periods contain "unusual" events. Some of the most unusual events of the last hundred years took place quite recently, including the inflation of tha late 1970s and early 1980s, the October 1987 stock market crash, the collapse of the high-yield bond market, the major contraction and consolidation of the thrift industry, the collapse of the Soviet Union, the development of the European Economic Community, and the attacks of September 11, 2001.

It is even difficult for economists to predict the economic environment of the future. For example, if one were analyzing the stock market in 1987 before the crash, it would be statistically improbable to predict the impending shortterm volatility without considering the stock market crash and market volatility of the 1929–1931 period.

Without an appreciation of the 1920s and 1930s, no one would believe that such events could happen. The 83-year period starting with 1926 is representative of what can happen: it includes high and low returns, volatile and quiet markets, war and peace, inflation and deflation, and prosperity and depression. Restricting attention to a shorter historical period underestimates the amount of change that could occur in a long future period. Finally, because historical event-types (not specific events) tend to repeat themselves, long-run capital market return studies can reveal a great deal about the future. Investors probably expect "unusual" events to occur from time to time, and their return expectations reflect this.

A Look at the Historical Results

It is interesting to take a look at the realized returns and realized equity risk premium in the context of the above discussion. Table 5-5 shows the average stock market return and the average (arithmetic mean) realized long-horizon equity risk premium over various historical time periods. Similarly, Graph 5-5 shows the average (arithmetic mean) realized equity risk premium calculated through 2008 for different starting dates. The table and the graph both show

		Large Сотралу	
		Stock Arithmetic	Long-Horizon
Length	Period	Mean Total	Equity Hist
(Yn.)	Dates	Return (%)	Premium (%)
83	1926-2008	11.7 ·	6.5
70	1939-2008	11.9	6.3
60	1949-2008	12.4	6,3
50	1959-20DB	10.6	3.8
40	1969-2008	10.6	3.2
30	1979-2008	12.5	5.0
20	1989-2008	10.4	4.2
15	1994-2008	8.7	3.1
10	1995-2008	0.7	-4,5
5	2004-2008	0.0	-4.7

Data from 1925-2008.

Graph 5-5: Equity Risk Premium Using Different Starting Dates



that using a longer historical period provides a more stable estimate of the equity risk premium. The reason is that any unique period will not be weighted heavily in an average covering a longer historical period. It better represents the probability of these unique events occurring over a long period of time.

Looking carefully at Graph 5-5 will clarify this point. The graph shows the realized equity risk premium for a series of time periods through 2008, starting with 1926. In other words, the first value on the graph represents the average realized equity risk premium over the period 1926–2008. The next value on the graph represents the average real-

ized equity risk premium over the period 1927–2008, and so on, with the last value representing the average over the most recent five years, 2004–2008. Concentrating on the left side of Graph 5-5, one notices that the realized equity risk premium, when measured over long periods of time, is relatively stable. In viewing the graph from left to right, moving from longer to shorter historical periods, one sees that the value of the realized equity risk premium begins to decline significantly. Why does this occur? The reason is that the severe bear market of 1973–1974 is receiving proportionately more weight in the shorter, more recent average. If you continue to follow the line to the right, however, you will also notice that when 1973 and 1974 fall out of the recent average, the realized equity risk premium jumps up by nearly 1.2 percent.

Additionally, use of recent historical periods for estimation purposes can lead to illogical conclusions. As seen in Table 5-5, the recent bear market in the early 2000's and in 2008 has caused the realized equity risk premium in the shorter historical periods to be lower than the long-term average.

The impact of adding one additional year of data to a historical average is lessened the greater the initial time period of measurement. Short-term averages can be affected considerably by one or more unique observations. On the other hand, long-term averages produce more stable results. A series of graphs looking at the realized equity risk premium will illustrate this effect. Graph 5-6 shows the average (arithmetic mean) realized long-horizon equity risk premium starting in 1926. Each additional point on the graph represents the addition of another year to the avarage. Although the graph is extremely volatile in the beginning periods, the stability of the long-term average is quite remarkable. Again, the "unique" periods of time will not be weighted heavity in a long-term average, resulting in a more stable estimate.



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Missouri-American Water Company Total Returns on Large Company Stocks 1926 to 2008

			2006 2004				
		2007	1988	2003	1997		
	1990	2005	1986	1999	1995		
	1981	1994	1979	1998	1991		
<u>Large Company Stocks</u>	1977	1993	1972	1996	1989		
	1969	1992	1971	1983	1985		
	1962	1987	1968	1982	1980		
	1953	1984	1965	1976	1975		
2001	1946	1978	1964	1967	1955		
2000	1940	1970	1959	1963	1950		
1973	1939	1960	1952	1961	1945		
2002 1966	1934	1956	1949	1951	1938	1958	
2008 1974 1957	1932	1948	1944	1943	1936	1935	1954
<u>1931 1937 1930 1941</u>	<u> 1929</u>	1947	1926	<u>1942</u>	1927	1928	1933
-50% -40% -30% -20% -10	% 0%	% 10	% 20	% 30	% 40'	% 50%	% 60%

Arithmetic Mean:
$$\mathbf{r}_A = \sum \mathbf{r}_t \bigwedge_{t=1}^n n$$

Source : Ibbotson SBBI - 2009 Valuation Yearbook - Market Results for Stocks, Bonds, Bills, and Inflation -1926-2008, pp. 166-167, Morningstar, Inc., 2009 Chicago, IL

<u>Missouri-American Water Company</u> <u>Total Returns on Large Company Stocks</u> <u>1926 to 2008</u>

Large Company Stocks

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Geometric Mean: $r_G = \begin{bmatrix} V_n / V_0 \end{bmatrix}^n - 1$

Source : <u>Ibbotson SBBI - 2009 Valuation Yearbook - Market Results for</u> <u>Stocks, Bonds, Bills, and Inflation -1926-2008</u>, pp. 166-167, Morningstar, Inc., 2009 Chicago, IL _____

Schedule PMA-20 Page 1 of 4

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1.90 2.43 2.19	2.40 2.5		4.30	3.03	3.1B	2.68	3.76	5.03	4.24	3.91	2.89	4.45	4.05	4.25	Cap'i Sp			5.0
	11.01 11.2 13.33 13.4		11.82 13.44	12.74	13,22	14.05	13.97 15.21	15.01 16.75	15.72 16.80	16.64 17.05	17.53	17.95	19.60 18.60	20.00		lue per sh She Out		22.00
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.79 .84 .78	.79 .8		.97	1.03	.86	1.00	1.82	1.23	1.17	1,50	1.27	1.37	1.22			P/E Ratio		1.3
5.3% 6.6% 6.7%	5.8% 5.5%	6 <u>5.0%</u>	4.2%	4.2%	3.9%	3.6%	3.5%	3.6%	3.1%	2.5%	2.5%	2.9%	2.9%		Avg Ann	' <u>'</u> Div'd Yi	ald	2.4%
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T interest earned: 3.8x: tot		of Copily	40.0%				-0.576			12.2%	8.5%	6.9%	5.0%		AFUDC 9		rofit	5.0%
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ension Assets-12/08 \$54.3	2 mill.		328.2 449.6	371.1 509.1	447.6 539.8	444.4 563.3	442.3 602.3	480.4 664.2	532.5 713.2	551.6 750.6	569.4 776.4	577.0 825.3	675 870		Total Cap Net Plani	•	1)	825 1025
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fd Stock None.			10.0%	9.2%	10,1%	9.5%	5.6%	6.6%	8.5%	8.1%	9.3%	8.6%	9.5%		Return or			12.0%
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 (A) Primary earnings. Excludes nonrecurring (B) Dividends historically paid in early March, gains/(losses): '04, 14¢; '05, 25¢; '06, 6¢; '08, June, September, and December, = Div'd rein-vestment plan available.
 Company's Financial Strength
 B++

 (27¢). Next earnings report due late February.
 June, September, and December, = Div'd rein-vestment plan available.
 Company's Financial Strength
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Schedule PMA-20 Page 2 of 4

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Cal- IndarDexamous recommon recompany mark in 2005Dec.31Full Yearand the benefits of these efforts should and the benefits of these efforts should belp widen margins. For the year, we ex- pect a total increase in revenues and earn- ings of \$48 million and \$0.07 a share. respectively, but it should be noted that last year included a gain from the sale of its underperforming Woodhaven system.dividend yield, which was raised 7.4% du ing the fourth quarter of 2008. The comp ny has historically raised its payout eve year, and this will most likely contin over the coming 3- to 5-year stretch. Als over the coming 3- to 5-year stretch. Als the top- and bottom-line gains we projective over the 2012-2014 horizon give this equ years. The company has acquired a wastewater treatment plant in Lumpkin times in early March, years. State in evenues and earn- over the coming 3- to 5-year stretch. Als the top- and bottom-line gains we projective investors should also take note of the his scores for Stock Price Stability and Ear ings Predictability, as well as the below the-market average Beta coefficient. John D. BurkeCompany's Financial Strength Stocks Price Stability0010101, 26, 101, 26, 102, 56, stops, 39, (116), 100, 26, 101, 26, 102, 56,(B) Dividends historically raised in early March, scores for stock splits.(C) his millions, adjusted for stock splits.Company's Financial Strength Stocks Price Stability	T (DUINAA BED																			
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Cel- mdar QUARTERLY ONNOENDS PAID B - mdar Full Mar.31 Full Year Full Year Full Year Full Year Aqua America should continue to ex- pand its reach through acquisitions and rate-relief cases over the next few years. The company has acquired a 135 over the 2012-2014 horizon give this equ investors should also take note of the hig scores for Stock Price Stability and Ear ings Predictability, as well as the below the-market average Beta coefficient. John D. Burke 2009 135 135 135 55 2019 135 .135 .55 2019 135 .55 .55 2010 .55 .55 2011 .55 .55 2012 .26 .55 2013 .26 .55 2014 .55 .55 2019 .135 .135 2010 .155 .55 2011 .55 .55 2012 .55 .55 2011 .55 .55 2011 .55 .55 2012 .55 .55 2013 .55 .55 2014 .55 .55 2015				1 1								the	top- a	and b	ottom	line i	gains	we p	roje	
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 103, 42: Excl. gain from clisc, operations: '96, available (5% discount).
 available (5% discount).
 Price Growth Persistence 70

 26: Next earnings report due early February.
 available (5% discount).
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 27: Next earnings report due early February.
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 Price Growth Persistence 70

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13. 34	12.59	13.17	14.45	15.48	14.76	15.96	16.16	16.26	17.33	16.37	17.18	17.44	16.20	17.76	19.80	21.35	22.10	Revenue	s per sh		23.9
2.25	2.02 1.22		2.50	2.92 1.83	2.60 1.45	2.75 1.53	2.52	2.20	2.65 1.25	2.51 1.21	2.83 1.46	3.03 1,47	2.71	3.12 1.50	3.72 1.90	4.05 1.99	4.25 2.10	"Cash Fl Earnings	ow"pere persh ^	I	4.8 26
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otal De	ebt \$397	1.9 mil. 1	Due in 5 Y	rs \$40.0		200.4 19.9	20.0	14.4	19.1	19.4	26.0	27.2	25.6	31.2	470.3 39.8	42.0		Revenue Net Profi			60
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T Inter	resi earn	red: 7.8x;	total int. c	xov.: 6.6x))	46.9%	48.9%	50.3%	55.3%	50.2%	48.6%	48.3%	43.5%	42.9%	41.6%	47.0%	46.5%	Long-Ten	m Debt R	alio	48.5
nsior	n Assets	s-12/08 \$ (66.9 mill. Oblig. \$19	2.9 mili.	-	52.D% 333.8	50.2% 388.8	48.8% 402.7	44.0% 453.1	49.1% 498.4	50.8% 565.9	51.1% 568.1	55.9% 670.1	<u>56.6%</u> 674.9	58.4% 690.4	<u>53.0%</u> 795 (Common Total Cap			<u>51.5</u> 95
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ommo ; of 11		20,744,9	952 shs.			7.8% 11.2%	6.8% 10.0%	5.3% 7.2%	5.9% 9,4%	5.6% 7.8%	6.1% 8.9%	6.3% 9.3%	5.2% 6.8%	5.9% 8.1%	7.1%	7.0% 10.0%		Return or Return or		· ·	8.01 12.01
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URRE	NT POS		2007		9/30/09	3.5% 70%	82%	119%	90%	.7% 91%	2.1% 77%	2.1% 78%	1.0% 86%	77%	3.8% 61%	59%		All Div'ds		· ·	6.5 48
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al- dar			/ENUES (\$ Sep.30		Full Year	third	quar	ter, a	6% In	prove	ement	from	the	The	stoci	< ha	s fai	llen			
)D6	65.2	81.1	107.8	80.6	334.7	the f	ourth	e. We quart	ter an	d for	full-y	éar 20	010.	Time low	Ave	rage)	. F	Recent	sh	are-p	rice
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009 010	86.7 91.0	116.7 122		105.4 111	448 470	ing \$	71 m	illion	In 20	11 wi	thing	rease	sof	comin	g six	to 12 .	mont	ns.	_		_
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dar 106	<u>Mar.31</u> .04	<u>Jan.30</u> .31	Sep.30 .68	Dec.31 .31	Year 1.34			1124 c 18 ma						not ha							
007	.07	.37	.67	.39	1.50	pect	a rela	atively	/ favoi	rable	outco	me gi	ven	to am	ount	over	the n	ext_co	ouple	of ye	ears.
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 (0), (7/p): '01, 4/p; '02, 8/p. Next earnings report May, Aug., and Nov.

 Drv'd reinvestment plan [3, 19/sh.
 (D) In millions, adjusted for split.
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York water CC) _{NDQYO}	RW	RE(PR	CENT 14.()8 TRAILING P/E RATIO	2 1. 3 🎬	ratio 1,19		6% VAL	
RANKS	10.22 5.67	13.45 8.20	13.49 9.33	14.03 11.00	17.87	20.99 15.33	18.55 15.45	16.50 6.23	17.95 9.74	Hig
PERFORMANCE 3 Average	LEGE									
Technical 3 Average	12 Mo	s Mov Avg	··.			m land			u	18
^	2-for-1 split	5/02 🦳 🔄		***********	-11-11-					•13
SAFETY 3 Average	Shaded area ind	licetes recession 🗍	•••			• • •		1.1		
BETA .55 (1.60 = Markel)		–		•••••••••••••••••••••••••••••••••••••••				···· ·· · ·	,	U
				 						5
Financial Strength B+								•		3
Price Stability 85	19-24-4									
Price Growth Persistence 55										35
Earnings Predictability 95										VOL (lhow
O VALUE LINE PUBLISHING, INC.		2002	2003	2004	2005	2006	2007	2008	2009	2010/2011
REVENUES PER SH	2.05	2.05	2.17	2.18	2.58	2.56	2.79	2.89	-	
"CASH FLOW" PER SH EARNINGS PER SH	.59	.57	.65 .47	.65	.79	.77	.86	.88 .57	 .66 ^{A,B}	.66 ° MA
OIV'D DECL'D PER SH	.34	.35	.37	.39	.42	.45	.48	.49	-	
CAP'L SPENDING PER SH	.75	.66	1.07	2.50	1.69	1.85	1.69	2.17	-	
BOOK VALUE PER SH	3.79	3.90	4.06	4.65	4.85	5.84	5.97	6.14		
COMMON SHS OUTST'G (MILL) AVG ANN'L P/E RATIO	<u>9.46</u> 17.9	9.55 26.9	9.63 24.5	10.33 25.7	10.40	11.20 31.2	11.27 30.3	11.37 24.6	- 21.3	21.3/NA
RELATIVE P/E RATIO	.92	1.47	1.40	1,36	1.39	1.68	1.61	1.48		1
AVG ANN'L DIV'D YIELD	4.3%	3.3%	3.2%	3.1%	2.9%	2.5%	2.8%	3.5%	-	
REVENUES (SMILL)	19.4	19.6	20.9	22.5	26.8	28.7	31.4	32.8	-	Bold figures
NET PROFIT [\$MILL]	4.0	3.8 34.9%	4.4	4.8	5.8 36.7%	6.1 34.4%	6.4 36.5%	6.4 36,1%		ere consensus earnings
AFUDC % TO NET PROFIT	2.2%	3.7%	-	-	-	7.2%	3.6%	10.1%	-	estimates
LONG-TERM DEBT RATIO	47.7%	46.7%	43.4%	42.5%	44.1%	48.3%	46.5%	54.5%	-	and, using the
COMMON EQUITY RATIO	52.3%	53.3%	56.6%	57.5%	55.9%	51.7%	53.5%	45.5%	-	recent prices,
TOTAL CAPITAL (\$MILL) NET PLANT (\$MILL)	68.6 102.3	69.9 106.7	69.0 116.5	83.6 140.0	90.3 155.3	126.5 174.4	125.7 191.6	153.4 211.4	-	P/E ratios.
RETURN ON TOTAL CAP'L	7.9%	7.4%	8.5%	7.6%	8.4%	6.2%	6.7%	5.7%	-	1
RETURN ON SHR. EQUITY	11.2%	10.2%	11.4%	10.0%	11.6%	9.3%	9.5%	9.2%	-	
RETURN ON COM EQUITY	11.2%	10.2%	11.4%	10.0%	11.6%	9,3%	9.5%	9.2%	-	1
RETAINED TO COM EQ ALL DIV'DS TO NET PROF	2.5% 78%	1.3% 88%	2.6%	2.1% 79%	3.0% 74%	2.2% 77%	1.7% 82%	1.4% 85%	-	
ANO. of analysis changing earn. est. In						_			enalysis' estimati	 BS.
ANNUAL RATES	_	ASSETS (\$r		007 2008	9/30/09	Sec.	INDU	ISTRY: Wa	iter Utility	. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
af abaaaa daar ah	. 1 Yr.								and the second second	CHORNEL CARE STORE
of change (per share) 5 Yrs		Cash Assets		.0 .0	.1	27.2 V			-	
Revenues 5.5%	3.5%	Receivables		5.2 5.9	.1 5.7	BUSINES				engages in the
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0%	3.5% 3.5%				.1 5.7 .8	impoundi	ng, purificat	tion, and di	stribution o	of water in Yorl
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0%	3.5% 3.5% - 3.0%	Receivables Inventory (Ar	vgcost)	5.2 5.9 .8 .7	.1 5.7 .8 <u>1.1</u>	impoundin County an	ng, purificat nd Adams	tion, and di County, Pe	stribution o nnsylvania.	of water in Yorl . The company
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0%	3.5% 3.5% 3.0% 3.0%	Receivables Inventory (A Other Current Asso	vgcost) −− ans	5.2 5.9 .8 .7 .8 .7	.1 5.7 .8 <u>1.1</u>	impoundin County an supplics v	ng, purificat nd Adams vator for re	tion, and di County, Pe sidential, c	stribution o nnsylvania. ommercial,	f water in Yorl The company industrial, and
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0% Fiscal QUARTERLY SALES (3.5% 3.5% 3.0% 3.0% (\$mill.) Fut	Receivables Inventory (A Other Current Asso Property, Pla & Equip,	vgcost) ets	5.2 5.9 .8 .7 <u>.8 .7</u> 6.8 7.3 23.1 246.0	.1 5.7 .8 <u>1.1</u> 7.7	impoundin County and supplics we other cus	ng, purificat nd Adams vater for re tomers. It	tion, and di County, Pe sidential, c has two r	stribution o nnsylvania. ommercial, eservoirs, 1	f water in Yorl The company industrial, and Lake Williams
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0% Fiscal QUARTERLY SALES (Year 1Q 2Q SQ 3Q	3.5% 3.5% 3.0% 3.0% (\$mill.) Fut 4Q Yea	Receivables Inventory (A Other Current Asso Property, Pla & Equip, Accum Depr	vg cost) ets	5.2 5.9 .8 .7 .8 .7 6.8 7.3 23.1 246.0 31.5 34.6	.1 5.7 .8 <u>1.1</u> 7.7	impoundin County and supplics wo other cus which is reservoir	ng, purificat nd Adams vater for re tomers. It 700 feet lo covering a	tion, and di County, Pe sidential, c has two r ong and 58 approximate	stribution o nnsylvania. ommercial, eservoirs, 1 3 feet high, ely 165 ac	of water in Yorl The company industrial, and Lake Williams , and creates a cres containing
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0% Fiscal QUARTERLY SALES (3.5% 3.5% 3.0% 3.0% (\$mill.) Fut	Receivables Inventory (A Other Current Asso Current Asso & Equip, Accum Depr Net Property Other	vg cost) ets ant at cost 2 eciation / 1 	5.2 5.9 .8 .7 .8 .7 5.8 7.3 23.1 246.0 31.5 34.6 91.6 211.4 12.6 21.7	.1 5.7 .8 <u>1.1</u> 7.7 220.9 21.3	impoundin County and supplics wo other cus which is reservoir about 870	ng, purificat nd Adams vater for re tomers. It 700 feet lo covering a) million g	tion, and di County, Pe sidential, c has two r ong and 58 approximate allons of v	stribution o nnsylvania, ornmercial, eservoirs, 1 3 feet high, ely 165 ac water; and	f water in Yorl The company industrial, and Lake Williams , and creates cres containing Lake Redman
Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0% Fiscal QUARTERLY SALES (Year 1Q 2Q 12/31/07 7.4 7.9 8.3 12/31/08 7.5 7.8 8.6	3.5% 3.5% 3.0% 3.0% (\$mill.) Fut 4Q Yea 7.8 31.4	Receivables Inventory (A Other Current Assi Property, Pla & Equip, Accum Depr Nel Property	vg cost) ets ant at cost 2 eciation v 1	5.2 5.9 .8 .7 .8 .7 6.8 7.3 23.1 246.0 31.5 34.6 91.6 211.4	.1 5.7 .8 <u>1.1</u> 7.7 220.9 21.3	impoundin County and supplics wo other cus which is reservoir about 870 which is	ng, purificat nd Adams vater for re tomers. It 700 feet lo covering a) million g 1,000 feet	tion, and di County, Pe sidential, c has two r ong and 58 approximate allons of v long and 5	stribution o nnsylvania, ornmercial, eservoirs, 1 3 feet high, ely 165 ac water; and 52 feet high	f water in Yorl The company industrial, and Lake Williams , and creates a cres containing Lake Redman h and creates a
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Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0% Fiscal QUARTERLY SALES (Year 1Q 2Q 3Q 12/31/08 7.5 7.8 8.6 12/31/08 8.9 9.2 9.8 12/31/09 8.6 9.2 9.8 12/31/09 8.1 9.2 9.8 12/31/09 1.2 1.4 1.7 12/31/05 1.2 1.4 1.7 12/31/05 1.2 1.4 1.7 12/31/06 1.2 1.4 1.7 12/31/06 1.2 1.4 1.7 12/31/07 1.3 1.5 12/31/08 12/31/08 1.1 1.3 1.5 12/31/10 1.4 .17 12/31/09 12/31/10 1.4 .17 12/31/09	3,5% 3,5% 3,5% 3,5% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 4Q 16 ,15 ,15 ,15 ,15 ,17 DS PAID Full	Receivables Inventory (A Other Current Asset Current Asset Requip, Accum Depr Nel Property Colher Total Assets LLABILITIES Debl Due Current Liab LONG-TER as of 9/3	vg cost) ets	5.2 5.9 .8 .7 .8 .7 5.8 7.3 23.1 246.0 31.5 34.6 91.6 211.4 12.6 21.7 11.0 240.4 3.2 2.0 15.0 8.T 3.2 3.5 21.4 14.2 EQUITY Due 1	.1 5.7 8 <u>1.1</u> 7.7 220.9 <u>21.3</u> 249.9 2.6 9.3 4.3	impoundin County and supplics we other cus which is reservoir about 870 which is reservoir about 1.3 pipeline fit provides December 176,000 r tomers. In Creek Vill C.E.O. & East Mark	ng, purificat nd Adams vater for re tomers. It 700 feet lo covering a) million ga 1,000 feet covering a billion gal rom the Sus r 31, 2008, esidential, on Novembel lage water s President: J	tion, and di County, Pe sidential, c has two r ong and 5& approximate allons of v approximate long and 5 approximate lons of was quehanna l m additions , the comp commercial r, the comp gystem acqu effrey R. H fork, PA 17	stribution o nnsylvania. ommercial, eservoirs, l 8 feet high, ely 165 ac water; and 22 feet high cly 290 ac atter. It also River to La al supply c any served , industrial, aany comple isition. Has ines. Inc.: P. 401. Tel.: (f water in Yorl The company industrial, and Lake Williams , and creates cres containing Lake Redman h and creates cres containing has a 15-mil ke Redman tha of water. As co 1 approximately , and other cus cted the Beave 110 employees A. Address: 13
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Revenues 5.5% "Cash Flow" 7.0% Earnings 6.0% Dividends 6.0% Book Value 9.0% Fiscal QUARTERLY SALES (Year 1Q 2Q 3Q 12/31/07 7.4 7.9 8.3 12/31/07 7.4 7.9 8.3 12/31/09 8.8 9.2 9.8 12/31/09 1.8 9.2 9.8 12/31/07 1.2 15 15 12/31/06 1.2 1.4 .17 12/31/06 1.2 1.4 .17 12/31/06 1.2 1.4 .17 12/31/06 1.2 1.4 .17 12/31/07 1.2 1.5 15 12/31/08 1.1 .13 .15 12/31/07 1.2 1.7 18 12/31/08 1.1 .13 .15 12/31/09 1.3 .17 .18	3,5% 3,5% 3,5% 3,5% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 4Q 15 .57 .18 .57 .18 .57 .18 .57 .18 .57 .18 .57 .18 .57 .18 .57 .18 .57 .121 .42 .128 .50 .50	Receivables Inventory (A) Other Current Assi Current Assi Current Assi Current Property, Piz & Equip, Accum Depr Accum Depr I Total Assets LIABILITIES Accls Payab Debi Due Other Current Liab LONG-TERI Boot 9/3 Ut Debi \$7/3 Including C	vg cost) ets	5.2 5.9 .8 .7 .8 .7 5.8 7.3 23.1 246.0 31.5 34.6 91.6 211.4 12.6 21.7 11.0 240.4 3.2 2.0 15.0 8.T 3.2 3.5 21.4 14.2 EQUITY Due 1 A (4 scual rentsis NJ in '08 vs. \$4.0 in	1 5.7 8 <u>1.1</u> 7.7 220.9 <u>21.3</u> 249.9 2.6 9.3 249.9 1.6.2 16.2	impoundin County an supplics v other cus which is reservoir about 870 which is reservoir about 1.3 pipeline fi provides December 176,000 r tomers. In Creek Vill C.E.O. & East Marl Internet: I	ng, purifical nd Adams vater for re tomers. It 700 feet k covering a 0 million g 1,000 feet covering a billion gal rom the Sus access to a r 31, 2008, esidential, o hovember lage water s President: J ket Street, h http://www.	tion, and di County, Pe sidential, c has two r ong and 58 approximate long and 5 approximate long approximate long approximate lo	stribution o nnsylvania. ommercial, eservoirs, la servoirs, la servoirs, la servoirs, la servoirs, la la supply of any served istion. Has ines, Inc.: P. 401. Tel.: (om. 2010 RN	f water in Yorl The company industrial, and Lake Williams , and creates teres containing hand creates teres containing has a 15-mil ke Redman that of water. As contained approximately , and other cus eted the Beave 110 employees A. Address: 13 (717) 845-3601 W22
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Missouri-American Water Company Derivation of Investment Risk Adjustment Based upon Ibbotson Associates' Size Premia for the Decile Portfolios of the NYSE/AMEX/NASDAQ

	<u>1</u>		<u>2</u>	<u>3</u>	<u>4</u>
Line No.	Market Capital (millions)	lization (1) (times smaller)	Applicable Decile of the NYSE/AMEX/ NASDAQ (2)	Applicable Size	Spread from Applicable Size Premium for (4)
1. Apply Canyon Utility Company	_				
Based upon MoPSC Staff's Proxy Group of Four Water a. Companies	_ \$ 655.329	1.5	7 - 8	2.11%	
2. MoPSC Staff's Proxy Group of Four Water Companies	_ \$ 979.633		7	1.73%	0.38%
	(A)	(B)	(C)	(D)	(E)
	Decile	Smallest Company in Decile (millions)	Largest Company in Decile (millions)	Midpoint (millions)	Size Premium (Retum in Excess of CAPM) (2)
	1 - Largest 2 3 4 5 6 7 8 9 10 - Smallest	\$ 14,692.016 5,975.836 3,428.570 2,386.985 1,602.429 1,063.333 685.129 432.175 214.194 1.007	\$ 329,725.255 14,691.668 5,936.147 3,414.634 2,384.026 1,600.169 1,063.308 684.790 431.256 214.111	\$ 172,208.636 10,333.752 4,682.359 2,900.810 1,993.228 1,331.751 874.219 558.483 322.725 107.559	-0.37% 0.74% 0.85% 1.15% 1.69% 1.73% 1.73% 2.49% 2.85% 6.28%

Source: 2010 /bbotson Risk Premia Over Time Report - Estimates for 1926-2009

Notes:

- (1) From Page 2 of this Schedule.
- (2) Gleaned from Column (D) on the bottom of this page. The appropriate decile (Column (A)) corresponds to the market capitalization of the proxy group, which is found in Column 1.
- (3) Corresponding risk premium to the decile is provided on Column (E) on the bottom of this page.
- (4) Line No. 1a Column 3 Line No. 2 Column 3 and Line No. 1b, Column 3 Line No. 3 of Column 3 etc.. For example, the 0.38% in Column 4, Line No. 2 is derived as follows 0.38% = 2.11% 1.73%.

Schedule PMA-21 Page 1 of 2

Missouri-American Water Company Market Capitalization of Missouri-American Water Company, and MoPSC Staffs Proxy Group of Four Water Companies

		1		2		3	<u>4</u>		5			<u>6</u>
Company	Exchange	Common Stock Shares Outstanding at Fiscal Year End 2009 (millions)	Share	√alue per at Fiscal d 2009 (1)_	Fiscal	ommon Equity at Year End 2009 millions)	Average Market Pr		Market-to-Book Ratio on March 24, 2010 (3) (4)		Capil	Market italization (5) millions)
Missouri-American Water Company		NA		NA	\$	339.373 (6)		NA				
Based upon MoPSC Staff's Proxy Group of Four Water Companies									193.1	%	<u> </u>	655.329
MoPSC Staff's Proxy Group of Four Water Companies American States Water Co.		18.532	s	19.395	\$	359.430	\$	33.992	175.3	%	\$	629.951
Aqua America, Inc. California Water ServIce Group York Water Company		137.149 20.765 12.559		8.085 20.257 6.921		1,108.904 420.634 86.922		17.117 36.788 14.102	211.700 181.600 203.800			2,347.575 763.903 <u>177.103</u>
Average		47.251	<u> </u>	13.665	\$	493.973	\$	25.500	193.1	%	\$	979.633

NA= Not Available

Notes: (1) Column 3 / Column 1.

(2) From Schedule 17 of the Staff Report.

(3) Column 4 / Column 2.

(4) The market-to-book ratio of Missouri-American Watar Company is assumed to be equal to the avarage market-to-book ratio of MoPSC Staff's proxy group of four water companies.

(5) Column 5* Column 3.

(6) From Schedule PMA-1, page 4. 2009 annual data not available at the end of February 2010, the time of MoPSC Staff's rate of return analysis.

Source of Information: 2009 Annual Forms 10K yahoo.finence.com

Schedulo PMA-22 Pege 1 of 2

Messouri-American Weter <u>Compeny</u> Fußy- Litigated Authorized Returns on Common Equity and Common Equity Ratios for Electric and Natural Gas Distribution <u>Compenies from January 2009 Through March 31, 2010</u>

					(1)	(2)	(3)	(4)	(5)	(6)
State	Company	Cese identification	Service	Date	Raio increaso (\$M)	Return on Rate Base	Return on Equity	Common Equity Rebo	Moody's A Rated Utility Bonds (1)	Implied Equity Risk Premium (2)
Oklahoma	Public Sarvice Co. of OK	Ce-PUD-200800144	Electric	1/14/2009	\$ 59.3	8.31 %	10.50 %	44 10 %	7.60 %	2.90 %
Ohla	Cleveland Elec Humineting Co	C-07-0551-EL-AIR (CEI)	Electric	1/21/2009	29.20	B 4B	10.50	49.00 49.00	8.54	1.95
Ohio Ohio	Ohio Edison Co. Talesia Edison Co	C-07-0551-EL-AIR (OE) C-07-0551-EL-AIR (TE)	Electric Electric	1/21/2009 1/21/2009	66.90 38.50	8.48 6.48	10.50 10.50	49.00	8.54 6.54	3.96 3.96
Missouri	Union Electric Co	C-ER-2008-0318	Electric	1/27/2009	161.70	6.34	10.50	52.01	6.54	4.22
Idaho	Ideno Power Co.	C-IPC-E-08-10	Electric	1/30/2009	27,00	6.15	10.50	49.27	6,54	3.96
Massachusetts	New England Ges Company	DPU 08-35	Natural Ges	2/2/2009	3.70	7.74	10.05	34 19	6.54	3.51
Connecticut	United Illuminating Co.	D-08-07-04	Electric	2/4/2009	6 10	7.59	8.75	50,00	6.54	2.21
Indiana	Indiana Michigan Power Co.	Ca-43306	Electric	3/4/2009	19 10	7.62	10.50	45.80	6.39	.11
California Fiorida	Southern California Edison Co. Terros Electric Co.	Ap-07-11-011 D-080317-E	Electric Electric	3/12/2009 3/17/2009	308.10 147.70	8.75 8.29	11.25	48.00 47,49	6.39 6.30	5,11 4,95
llinois	Northern Timpis Gas Co.	D-08-0363	Natural Gas	3/25/2009	80.20	8.09	10.17	51.07	6,30	3.87
Minnesota	ALLETE (Minnesota Power)	D-E-015/GR-08-415	Electric	4/3/2009	20.40	8.45	10.74	54,79	6.30	4.44
Utah	PedfiCorp	D-08-035-38	Electric	4/21/2009	45.00	8.36	10.61	51,00	6.42	4.19
New York	Consolidated Edison Co. of NY	C-08-E-0539	Electric	4/24/2009	523.40	7 79	10.00	48.00	6.42	3.56
Florida	Peoples Gas System	D-080318-GU	Netural Gas	5/5/2009	19.20	0.50	10.75	48.51	6.42	4.33
idaho New York	Idaho Power Co Central Hudson Gas & Electric	C-IPC-E-09-07 C-08-E-0687	Electric Electric	5/29/2009	10.50 39.60	6.16 2.00	10.50 10.00	49.27 47.00	6,48 6,49	4.02
Nevada	Neveda Power Co.	D-08-12002	Electric	6/22/2009 6/24/2009	222.70	7.28 6.65	10.60	44 15	6.49	4.31
Minnesota	Minnesota Energy Resources	D-G-007,011/GR-08-835	Natural Gas	6/29/2009	15.40	7.96	10.21	48.77	649	3 72
Connecticul	CT Natural Gas Corp	D-08-12-08	Natural Gas	6/30/2009	(18.20)	7,92	9.31	52.52	6.49	2.62
Connecticut	Southern Connecticut Gas Co	D-D8-12-07	Natural Gas	7/17/2009	(12.50)	6.05	0.26	52.00	6.20	3.06
Телев	Oncor Electric Delivery Co.	D-35717	Electric	8/31/2009	115.10	6.26	10.25	40.00	5.97	4.28
Minnesota	Northern States Power Co - MN	D-E-002/GR-08-1085	Electric	10/23/2009	91.40	6.63	10.66	52.47 47.09	5.53	5.35
Novada Novada	Southwest Gas Corp. Southwest Gas Corp.	D-09-04003 (Southern) D-09-04003 (Northern)	Natural Gas Natural Gas	10/28/2009	17.60 (0.50)	7.40 6.30	10.15 10.15	47.09	5.53 5.53	▲.52 4.62
Massechusette	Bay State Gas Co.	DPU 09-30	Natural Ges	10/30/2009	19.10	6.30 6.18	8.95	53.57	5,53	4 4 2
Michigan	Consumers Energy Co.	C-U-15645	Electric	11/2/2009	139,40	6.98	10,70	40.51	5.53	5.17
West Virginia	Hope Gas Inc	C-08-1783-G-42T	Netural Gas	11/20/2009	8.60	6.65	9.45	42.34	5.55	3.90
Massachusette	Massachusette Electric Co.	DPU 09-39	Doctore	11/30/2009	43.90	7.65	10.35	43 15	5.55	4.80
Wisconsin	Wisconsh Electric Power Co.	D-5-UR-104 (WEP-EL)	Bectric	12/15/2009	85.60	6.98	10 40	53,02	5.64	4.75
Wisconstr	Wisconsin Power and Light Co Wisconsin Electric Power Co.	6680 UR-117 (pec)	Dectric Natural Gas	12/18/2009	56.60 (2.00)	9.81 6.65	10.40 10.40	50.38 53.02	5.64 5.64	4,76
Wisconsin Wisconsin	Wisconsin Gas LLC	D-5-UR-104 (WEP-GAS) D-5-UR-104 (WG)	Natural Gas	12/16/2009 12/16/2009	5.70	9,09	10.50	45.62	5.64	4.66
Wisconsin	Wisconsin Power and Light Co	D-6680-UR-117 (gas)	Ngtural Gas	12/16/2009	5.50	8.64	10.40	50.38	5.64	4.76
Wisconsin	Madison Gas and Electric Co	D-3270-UR-116 (elec)	Electric	12/22/2009	11,90	8.67	10.40	55.34	5.64	4.75
Wiscensin	Northern States Power Co - WI	D-4220-UR-116 (dec)	Elecinc	12/22/2009	6.40	6.93	10.40	52.30	5.64	4.76
Wisconsin	Madison Gas and Electric Co.	D-3270-UR-118 (ges)	Natural Gas	12/22/2009	(1.50)	8.66	10.40	55.34	5.64	4.76
Maryland	Delmarva Power & Light Co.	C-9192	Electric	12/30/2009	7.50	7.98	10.00 10.80	49,57 49,52	5.64	4.35 5 15
iowa Michigan	Intorataie Power & Light Co. Detroit Edison Co.	D-RPU-2009-0002 C-U-15768	Electric	1/4/2010 1/11/2010	63.70 217.40	6.91 7.02	11,00	39.45	5.64	5.38
MinnesoLa	CenterPoint Energy Resources	D-G-008/GR-06-1075	Natural Gas	1/11/2010	40,60	8.09	10.24	52.55	5.64	4.60
Nincis	North Shore Ges Co.	C-09-0166	Netural Ges	1/21/2010	13,90	6.19	10.33	56.00	5.78	4.54
(Ilinois	Peoples Ges Light & Coke Co.	C-09-0167	Neural Ges	1/21/2010	69.60	8.05	10.23	56.00	5.79	4 44
Texas	Atmos Energy Corp.	GUD 9669	Netural Gas	1/26/2010	2.70	8.50	10,48	4B.B1	5.79	4.61
Rhode telend	Narragensett Electric Co	0-4065	Electric Flectric	2/9/2010	23.50	7.20	9.60	42.75	5.79 5.77	4.01
Uten	PaofiCorp CenterPoint Energy Resources	0-09-035-23 GUD 9902	Netural Gas	2/16/2010 2/23/2010	32.40 5.10	6.34 6.65	10.50 10.50	51.00 55.60	5,77	4.73
Texas Custrict of Columbia	Polomac Electric Power Co.	F.C 1076	Electric	3/2/2010	18,60	6.01	9.63	45,18	5,77	3.66
Florida	Florida Power Corp.	D-090076-EI	Electric	3/5/2010	126.20	7.88	10.50	45,74	5.77	4.73
Nebraska	SourceGes Distribution LLC	D-MG-0060	Natural Gas	3/9/2010	1,60	7.80	9.80	49,96	5.77	3.63
Flonda	Fiorida Power & Ligni Co.	D-060677-EI	Elocine	3/17/2010	75.50	6.65	10.00	47,00	5.87	4.13
lbinais	MidAmerican Energy Co.	D-09-0312	Natural Gas	3/24/2010	2.70	7.60	10.13	47.08	5.67	4.26
Georgia	Atmos Energy Corp.	D-30442	Natural Gas	3/31/2010	2.90	8.61	10.70	47.70	5.87	4.63
			Аматафе		\$ 58.3	6.18 %	10.32 %	48.78 %	6.02 %	4 30 %
		Average Implied Equity	Risk Premium							4.30 %
	Proj	ected Yield on A Rated Public U	,							6.12
Notes.		Implied Common Common Ed	ulty Cost Rate							10.42 %

Notes. (1) Actual A relied yield represents the yield of the previous month if the order with issued on or after the 15th of each month, or the yield of two months orior if the order was sessed on or before the 15th of each month. For example, the yield for 1/1409 is the A relied Public Ubility yield for November 2006 and the yield for 1/21/09 is the A rated Public Ubility yield for December 2008.

(2) Column 3 - Column 5.

(3) From Page 2 of this Schoolule.

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<u>Missouri-American Water Company</u> <u>Calculation of Prospective Yield on A Rated Public Utility Bonds</u>

Blue Chip Forecast of Aaa Corporate Bonds Ending Q2 2011 (1):	5.60 %
Adjustment to Reflect Spread Between Aaa Corporate bonds and A Rated Public Utility Bonds (2)	0.52
Adjusted Prospective Yield on A Rated Public Utility Bonds	<u>6.12</u> %

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- (1) From page 2 of Schedule 17.
- (2) Three month spread between Moody's Aaa corporate and A rated utility bond yields ending February 2010, consistant with Staff's DCF study.

Source of Information: Blue Chip Financial Forecasts, March 1, 2010 Mergent Bond Record, March 2010, Vol 77, No. 3.

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<u>Missouri-American Water Company</u> Summary of Cost of Capital and Fair Rate of Return Based upon the Pro Forma Capital Structure of at April 30, 2010

Type of Capital	Ratios (1)	Cost Rate	Weighted Cost Rate
Long-Term Debt	50.40%	6.36% (1)	3.21%
Short-Term Debt	0.00%	3.62%	0.00%
Total Debt	50.40%		3.21%
Preferred Stock	0.33%	9.20%	0.03%
Common Equity	49.27%	11.35% (2)	5.59%
Total	100.00%		8.83%

(1) Company-provided.

(2) Based upon informed expert judgment from the entire study, the principal results of which are summarized on Page 2 of this Schedule.

Schedule PMA-1 Page 2 of 15 (UPDATED)

Missouri-American Water Company Brief Summary of Common Equity Cost Rate

<u>No.</u>	Principal Methods	Proxy Group of Six AUS Utility Reports Water Companies	Proxy Group of Eight AUS Utility Reports Gas Distribution Companies
1.	Discounted Cash Flow Model (DCF) (1)	10.55 %	9.10 %
2.	Risk Premium Model (RPM) (2)	10.81	10.53
3.	Capital Asset Pricing Model (CAPM) (3)	10.85	10.04
4.	Comparable Earnings Model (CEM) (4)	13.50	NMF
5.	Indicated Common Equity Cost Rate before Adjustment for Business Risk	11.85 %	10.15 %
6.	Business Risk Adjustment (5)	0.05	0.15
7.	Range of Indicated Common Equity Cost Rate After Adjustment for Business Risk	11.90 %	10.30 %
В.	Financial / Credit Risk Adjustment (6)	0.32	0.21
9.	Range of Indicated Common Equity Cost Rate After Adjustment for Business and Financial / Credit Risk	12.22_%	<u> 10.51 </u> %
10.	Recommended Common Equity Cost Rate	11.35%	

Notes: (1) From page 16 of this Schedule.

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 (2) From page 33 of this Schedule.

(3) From page 41 of this Schedule.

(4) From pages 45 and 46 of this Schedule.

(5) Business risk adjustment to reflect Missouri-American Water Company's greater business risk due to its small size relative to the proxy groups as detailed in Ms. Ahern's direct testimony.

(6) Financial / credit risk adjustment to reflect Missouri-American Water Company's greater financial / credit risk relative to the proxy groups as detailed in Ms. Ahern's direct testimony.

Missourl-American Water Company Derivation of Investment Risk Adjustment Based upon Ibbolson Associetes' Size Premla for the Decile Portfolios of the NYSE/AMEX/NASDAQ

Line No.			erket Capitaliz 2010 millions)	ation on April 5,) (1) (times larger)	Applicable Decile of the NYSE/AMEX/ NASDAQ (2)	Applicable Size Premium (3)	Spread from Applicable Size Premium for (4)
1.	Missouri-American Water Company						
	a. Based Upon the Proxy Group of Six AUS Utility Reports Weter Companies	s	660.080		7 - 8	2.11%	
	b. Based Upon the Proxy Group of Eight AUS Utility Reports Gas Distribution Companies	\$	556,572		8	2.49%	
2.	Proxy Group of Six AUS Utility Reports Water Companies	\$	806.468	1.2 ×	7 - 8	2.11%	0.00%
3.	Proxy Group of Eight AUS Utility Reports Gas Distribution Compenies	5	1,630.049	2.9 x	5-6	1.71%	0.78%

(B)

<u>1</u>

Number of Companies	Recent Total Market Cepitalization	Recent Average Market Capitalization	Size Premiur (Return in Excess of CAPM) (2)
(millions)	(millions)	(millions)	
168	\$ 6,087,379.357	\$ 48,020,115	-0.37%
176	1,681,320.126	\$ 9,552.955	0.74%
174	802,997.270	\$ 4,614.927	0.85%
185	566,025,344	\$ 3,059.598	1.15%
215	435,313,426	\$ 2,024.714	1.69%
241	319,576,916	\$ 1,326.045	1,73%
305	281,895,344	\$ 924,247	1.73%
417	197,085.621	\$ 472.627	2.49%
560	178,722.563	\$ 319,147	2.85%
1361	118,048.288	\$ 88.735	6.28%
		*From pages 7 and 11 of	this Schedule
	<u>Companies</u> (millions) 168 176 174 185 215 241 305 417 560	Companies Capitalization (millions) (millions) 168 \$ 6,087,379.357 176 1,681,320.126 174 802,997,270 185 566,025.344 215 435,313.426 241 319,576.916 305 281.895.344 417 197085.621 560 178,722.663 1361 118,048.288	Number of Companies Recent Total Market Capitalization Market Capitalization (millions) (millions) (millions) 168 \$ 6,087,379,357 \$ 48,020,115 176 1,681,320,126 \$ 9,552,955 174 802,997,270 \$ 4,614,927 185 566,025,344 \$ 3,059,598 215 435,313,426 \$ 2,024,714 241 319,576,916 \$ 1,326,045 305 281,895,344 \$ 924,247 417 197,085,621 \$ 472,627 560 178,722,563 \$ 319,147

(C)

<u>2</u>

3

(D)

4

(E)

Notes:

(1) From Page 4 of this Schedule.

(A)

(1) From Fage 40 million advector.
 (2) Gleaned from Column (D) on the bottom of this page. The appropriate docile (Column (A)) corresponds to the market callelization of the proxy proup, which is found in Column 1.
 (3) Corresponding risk premium to the decile is provided on Column (E) on the bottom of this page.

(4) Line No. 1a Column 3 - Line No. 2 Column 3 and Line No. 1b, Column 3 - Line No. 3 of Column 3 etc., For example, the 0.00% In Column 4, Line No. 2 is derived as follows 0.00% = 2.11% - 2.11%.

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Schedule PMA-1 Page 4 of 15 (UPDATED) (CORRECTED)

Missouri-American Weier Company Market Capitelization of United Weier New York, Inc the Proxy Group of Sir AUS Ulity Reports Water Companies and the Proxy Group of Front AUS Ulity Reports Natural Cap Distribution Companies

		1		2		3		4	5			ŝ
Company	Exchange	Common Stock Shares Outstanding at Fiscal Year End 2009 (milions)	Sher	:Value per e al Fiscad End 2009 (1)	Equi	al Common ty al Fiscat r End 2009 millions }	Merk	sing Stock et Price an 15,2010	Markel-lo-Book Ratio on April 5, 2010 (2)		Cap April	Merket talization on 15, 2010 (3) millions)
Miseour-American Water Company		NA		NA	5	339.373 (4)	·	NA				
Based Upon the Proxy Group of Six AUS Utility Reports Water Companies									194.5	% (5)	5	<u>660.080</u> (6)
Based upon the Proxy Broup of Eight AUS Utility Reports Gas Distribution Companies									164.D	% (7)	5	556.572 (6)
Proxy Group of Six AUS Utility Reports Water Companies												
American States Water Co Aqua America, Inc. California Water Scruber Group Middlesex Water Company SJW Corporation York Water Company York Water Company	NYSE NYSE NASDAD NYSE NASDAQ	18.532 137 149 20.765 13.519 18.500 12.559	1	19.395 8.085 20.257 10.329 13.663 6.921	\$	359.430 1,108.904 420.634 139.631 252.756 88.922	s 	35.950 17.960 38.900 17.650 26.240 14 140	185.4 222.1 192.0 170.9 192.1 204. <u>3</u>	-	\$ 	666.237 2,463.192 607 759 236.610 485.430 177.580
Average		36.837	\$	13.108	\$	394.713	5	25.140	194,5	*	5	806.468
Proxy Group of Eight AUS Utility Reports Gas Distribution Companies												
AGE Resources, Inc. Atmos Energy Corp Detta Natural Gas Company Ladded Group, Inc. Northwest Natural Gas Company Pedmont Natural Gas Con, Inc. Southwest Gas Corporation WGL Holdings, Inc.	Ny Se Ny Se Ny Se Ny Se Ny Se Ny Se Ny Se Ny Se Ny Se	77 500 92,552 3,316 22 166 26,533 73,266 45,092 50,143	\$	22,968 23,519 16,725 23,323 24,679 12,665 24,442 21,691	\$	1,780.000 2,176.761 55 493 517.000 660.105 927.848 1,102.127 1,097.698	\$	39.250 29.390 29.320 34.240 47,480 27,510 30,680 35,020	170.9 125.0 175.3 146.8 190.8 218.0 125.5 160.0	% -	\$	3,041.875 2,720.095 97.285 759.036 1,259.788 2,022.874 1,383.414 1,756.025
Average		46.822	5	21.302	5	1,039.645	5	34,124	164.0	%	\$	1.630.049

NA = Not Available

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Notes: (1) Column 3 / Column 1

(2) Column 4 / Column 2.

(3) Column 5 * Calumn 3

(4) From Missouri-American Water Co.'s 2009 Annual Report to the Missouri Public Service Commission.

(5) The market-to-book ratio of Missouri-American Water Company on April 5, 2010 is assumed to be equal to the evenence merket-to-book ratio at April 5, 2010 of the proxy group of six AUS Ultry Reports water companies.

(6) Missouri-American Water Company's common stock, if traded, would trade at a market-to-book ratio equal to the average market-to-book ratio at April 5, 2010 of the proxy group of six AUS Ulliny Reports water companes, 194,5%, and Missouri-American Water Company's market capitalization on April 5, 2010 would therefore have been \$660,060 mBion (\$660,060 = \$339,373 * 194,5%).

(7) The market-to-book ratio of Missouri-American Weter Company on April 5, 2010 is assumed to be equal to the average market-to-book ratio as April 5, 2010 of the proxy group of eight AUS Utity Reparts gas distribution companies.

(8) Masouri-American Weter Company's common stuck, # traded, would trade at a market-to-book ratio equal to the average market-to-book ratio at April 5, 2010 of the proxy group of eight AUS Using Reports ges distribution companies, 164.0%, and Masouri-American Water Company's market capterization on April 5, 2010 would therefore have been \$556.572 million. (\$556.572 = \$339.363 * 164.0%).

Source of Information: Edgar Online's 1-Metrix database yshoo.finance.com

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Ibbotson° SBBI° 2010 Valuation Yearbook

Market Results for Stocks, Bonds, Bills, and Inflation 1926–2009

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chapter 7 Firm Size and Return

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The Firm Size Phenomenon

One of the most remarkable discoveries of modern finance is that of a relationship between firm size and return. The relationship cuts across the entire size spectrum but is most evident among smaller companies, which have higher returns on average than larger ones. Many studies have looked at the effect of firm size on return.¹ In this chapter, the returns across the entire range of firm size are examined.

Size and Liquidity

Capitalization is not necessarily the underlying cause of the higher returns for smaller companies. While smaller companies are usually less liquid, with fewer shares traded on any given day, not all companies of the same size have the same liquidity. Stocks that are more liquid have higher valuations for the same cash flows because they have a lower cost of capital and commensurately lower returns on average. Stocks that are less liquid have a higher cost of capital and higher returns on average.¹

While it would be very useful to estimate the equity cost of capital of companies that are not publicly traded, there is not a direct measure of liquidity for these companies because there are no public trades. Thus, there is usually no share turnover, no bid/ask spreads, etc. in which to measure liquidity. Even though liquidity is not directly observable, capitalization is; thus the size premium can serve as a partial measure of the increased cost of capital of a less liquid stock.

Size premiums presented in this book are measured from publicly traded companies of various sizes and therefore do not represent the full cost of capital for non-traded companies. The valuation for a non-publicly traded company should also reflect a discount for the very fact that it is not traded. This would be an liquidity discount and could be applied to the valuation directly, or alternatively reflected as an liquidity premium in the cost of capital.

This chapter does not tell you how to estimate this incremental liquidity valuation discount (or cost of capital liquidity premium) that is not covered by the size premium. At the end of this chapter, we show some empirical results on the impact of liquidity on stock returns.

Construction of the Decile Portfolios

The portfolios used in this chapter are those created by the Center for Research in Security Prices (CRSP) at the University of Chicego's Graduate School of Business. CRSP has refined the methodology of creating size-based portfolios and has applied this methodology to the entire universe of NYSE/AMEX/NASDAO-listed securities going back to 1926.

The New York Stock Exchange universe excludes closedend mutual funds, preferred stocks, real estate investment trusts, foreign stocks, American Depository Receipts, unit investment trusts, and Americus Trusts. All companies on the NYSE are ranked by the combined market capitalization of their eligible equity securities. The companies are then split into 10 equally populated groups, or deciles. Eligible companies traded on the NYSE, NYSE AMEX, and the Nasdag National Market (NASOAQ) are then assigned to the appropriate deciles according to their capitalization in relation to the NYSE breakpoints. The portfolios are rebalanced, using closing prices for the last trading day of March, June, September, and Occember. Securities added during the quarter are assigned to the appropriate portfolio when two consecutive month-end prices are available. If the final NYSE price of a security that becomes delisted is a month-end price, then that month's return is included in the quarterly return of the security's portfolio. When a month-end NYSE price is missing, the month-end value of the security is derived from merger terms, quotations on regional exchanges, and other sources. If a month-end value still is not determined, the last available daily price is used.

Base security returns are monthly holding period returns. All distributions are added to the month-end prices, and appropriate price adjustments are made to account for stock splits and dividends. The return on a portfolio for one month is calculated as the weighted average of the returns for its individual stocks. Annual portfolio returns are calculated by compounding the monthly portfolio returns. Table 7-7: Size-Decile Portfolios of the NYSE/AMEX/NASDAD Number of Companies, Historical and Beneft Merket Capitalization

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	Historical Average		Recent Decila	Recent	
	Perceniage	Accent	Market	Percentage	
	of Tota)	Number of	Capitalization	of Total	
Ozcile	Cepitalization	Companies	(in Thousands)	Capitalizatio	
1	63.26%	. 168	\$8,057,379,357	63.78%	
2	13.94	176	1,681,320,126	13.29	
3	7.54	174	802,997,270	6.35	
4	4.72	185	566,025,344	4.48	
5	3.24	215	435,313,425	3,44	
6	2.39	241	319,576,916	2.53	
7	1.76	305	281,895,344	2.23	
B	1.31	417	197,085,621	1.56	
9	1.02	560	178,722,563	1.41	
10-Smallest	0.83	1,361	118,046,268	0.93	
Mid-Cap 3-5	15.49	574	1,804,336,040	14.27	
Low-Cap 6-8	5.45	963	798,557,882	6.31	
Micro-Cap 9-10	1.86	1.921	296.768.831	2.35	

Data from 1925–2009. Source: Marringster and CRSP. Calculated for Derived) based on data from CRSP US Stock Database and CRSP US Indices Database @2010 Center for Research in Security Prices (CRSP®), The University of Chicago Booth School of Business. Used with permission.

Historical average percentage of total capitalization shows the average, over the last 84 years, of the decile market values as a percentage of the total NTSE/AMDV/NASDAQ calculated each month. Number of companies in deciles, recent market capitalization of deciles and recent purcentage of total capitalization are as of December 37, 2009,

Table 7-2: Size-Decile Portfolios of the NYSE/AMEX/NASDAQ, Largest Company and its Market Capitalization by Decile

	Recent Market	
	Capitatization	
Decl/e	(in Thousands)	Company Name
1-Largest	\$329,725,255	Exxon Mobil Corp.
2	14,691,658	Sysco Corp.
3	5,936,147	American International Group Inc
4	3,414,634	Resmed Inc.
5	2,384,026	Mirant Corp.
5	1,600,159	Cypress Semiconductor Corp.
7	1,063,308	Enersys
3	684,790	Live Nation Inc.
]	431,256	American Reprographics Co.
10-Smallest	214,111	Quicksilver Gas Services LP

Source: Momingster and CRSP, Colculated for Derively based an data from CRSP US Stack Database and CRSP US Indianes Database CO2010 Center for Research in Security Prices (CRSPO), The University of Chicago Booth School of Business. Used with permission. Market capitalization and name of largest company in each decile as of Septembar 30, 7009.

Size of the Deciles

Table 7-1 reveals that the top three deciles of the NYSE/ AMEX/NASDAQ account for most of the total market value of its stocks. Nearly two-thirds of the market value is represented by the first decile, which currently consists of 168 stocks, while the smallest decile accounts for just over one percent of the market value. The data in the second column of Table 7-1 are averages across all 84 years. Of course, the proportion of market value represented by the various deciles varies from year to year.

Columns three and four give recent figures on the number of companies and their market capitalization, presenting a snapshot of the structure of the deciles as of December 31, 2009.

Table 7-2 gives the current breakpoints that define the composition of the NYSE/AMEX/NASDAO size deciles. The largest company and its market capitalization are presented for each decile. Table 7-3 shows the historical breakpoints for each of the three size groupings presented throughout this chapter. Mid-cap stocks are defined here as the aggregate of deciles 3-5. Based on the most recent data (Table 7-2), companies within this mid-cap range have market capitalizations at or below \$5,936,147,000 but greater than \$1,600,169,000. Low-cap stocks include deciles 6-8 and currently include all companies in the NYSE/AMEX/NASDAD with market capitalizations at or below \$1,600,169,000 but greater than \$431,256,000. Micro-cap stocks include deciles 9-10 and include companies with market capitalizations at or below \$431,256,000. The market capitalization of the smallest company included in the micro-capitalization group is currently \$1,006,616.

Presentation of the Decile Data

Summary statistics of annual returns of the 10 deciles over 1926–2009 are presented in Table 7-4. Note from this exhibit that both the average return and the total risk, or standard deviation of annual returns, tend to increese as one moves from the largest decile to the smallest. Furthermore, the serial correlations of returns are near zero for all but the smallest deciles. Serial correlations and their significance will be discussed in detail later in this chapter.

Table 7-3: Size-Decile Portfolios of the NYSE/AMEX/NASDAQ: Largest and Smallest Company by Size Group (Continued)

1926--1965

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Capitalization of Largest Company (in Thoosands)				Capitalization of Smallest Company (in Thousands)			
	Mid-Cap	Low-Cap	Micro-Cap	Mid-Cep	Low-Cap	Місто-Сар	
)ale	3-5	6-8	9-10	3-5	6-8	9-10	
1926	\$60,103	\$13,795	\$4,213	\$13,800	\$4,263	\$43	
1927	<u>64,820</u>	14,491	4,415	14,522	4,45D	65	
1928	80,910	18,761	5,074	18,780	5,119	135	
1929	103,054	24,328	5,862	24,480	5,873	118	
1930	66,750	12,918	3,359	13,050	3,369	30	
1931	42,607	8,142	1,927	<u>B,272</u>	1,944	15	
1932	12,212	2,208	468	2,223	469	19	
1933	40,298	7,210	1,830	7,280	1,875	120	
1934	38,019	6,63B	1,673	6,669	1,691	69	
1935	37,631	6,549	1,350	6,605	1,383	3B	
1936	46,953	11,505	2,754	11,526	. 2,600	98	
1937	51,750	13,635	3,539	13,793	3,563	68	
1938	35,019	8,372	2,195	8,400	2,200	60	
1939	35,409	7,478	1,819	7,500	1,854	75	
1940	29,903	7,990	1,861	8,007	1,672	51	
1941	30,362	8,316	2,086	8,336	2,087	72	
1942	26,037	6,868	1,770	6,870	1,779	82	
1943	42,721	11,403	3,847	11,475	3,903	395	
1944	46,221	13,066	4,812	13,068	4,820	309	
1945	55,125	17,325	6,413	17,575	6,428	225	
1946	77,7B4	24,192	10,149	24,199	10,168	B29	
1947	57,830	17,719	6,373	17,735	6,380	506	
1948	67,238	19,632	7,329	19,651	7,348	683	
1949	56,082	14,549	5.037	14,577	5,108	379	
1950	66,143	18,675	6,225	18,700	Б,243	303	
1951	82,517	Z2,750	7,598	22,860	7,600	668	
1952	95,636	25,405	8,428	25,452	8,480	480	
1953	98,218	25,340	8,156	25,374	8,168	459	
1954	125,834	29,707	8,488	29,791	8,502	463	
1955	170,829	41,445	12,366	41,691	12,444	553	
1956	183,792	46,805	13.524	46.886	13.623	1,122	
1957	194,300	47,658	13,844	48,509	13.848	925	
1958	195,536	46,774	13,789	46.871	13,816	550	
1959	256,283	64,110	19.548	54.221	19,701	1.804	
1960	252,292	61,485	19,293	61,529	19,344	831	
1961	296,261	77,983	23,562	77,996	23,613	Z,455	
1962	250,786	58,785	18,952	58,866	18,968	1,018	
1963	308,903	71,846	23,927	71.971	24,055	296	
1964	348,675	79,508	25,595	79,937	25.607	223	
1965	365,675	84,600	28,483	B5,065	28,543	250	

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 Table 7-3 (Continued)

 Size-Decile Portfolios of the NYSE/AMEX/NASDAQ:

 Largest and Smallest Company by Size Group (Continued)

1955-2009

	Capitalization	of Largest Company in 1	(housands)	Capitalitation of	n Thousands	
	Mid-Cap	Low-Cap	Micro-Cap	Mid-Cap	Low-Cap	Micro-Cap
Date	3-5	6-B	5-10	3–5	6—8	9–10
1966	403,137	99,960	34,884	100,107	34,966	381
1967	459,438	118,988	42,188	119,635	42,237	381
1968	531,306	150,893	60,543	151,260	60,719	592
1969	518,4B5	146,792	54,353	147,311	54,503	2,119
1970	382,8 8 4	<u>94,754</u>	Z9,916	94,845	29,932	8Z2
1971	551,690	147,426	45,570	147,810	45,571	865
1972	557,181	143,835	46,728	144,263	46,757	1,031
1973	431,354	96,699	29,352	96,710	29,430	561
1974	356,876	79,878	23,355	80,280	23,400	444
1975	477,054	102,313	30,353	103,283	30,394	540
1976	566,296	121,717	34,854	121,992	34,901	564
1977	584,577	139,196	40,700	139,620	40,765	513
1978	580,881	164,093	47,927	164,455	48,038	B 3D
1979	665,019	177,378	51,197	177,769	51,274	948
1980	762,195	199,312	50,496	199,315	50,544	549
1981	962,397	264,690	72,104	264,783	72,450	1,446
1982	770,517	210,301	55,336	210,630	55,423	1,060
983	1,209,911	353,889	104,382	356,238	104,586	2,025
984	1,075,436	315,965	91,004	316,103	91,195	2,093
1985	1,440,436	370,224	94,875	370,729	94,BB7	760
1986	1,857,521	449,015	110,617	449,462	110,953	705
1987	2.059.143	468,948	113.419	470,662	113,430	1,277
988	1,957,926	421,34D	54,449	421,675	94,573	595
989	2,145,947	480,975	100.265	483,623	100,384	96
1990	2,171,217	474,065	93,750	474,477	93.790	132
1991	2,129,863	457,95B	87.586	458,853	87,733	278
992	2,428,671	500,327	103,352	500,346	103,500	510
1993	2,705,192	603,588	137,105	607,449	137,137	602
994	2,470,244	596.059	148,104	597,975	148,216	598
995	2,789,938	647,210	155.386	647,253	155,532	89
996	3,142,657	751,318	193,001	751,680	193,016	1,043
997	3,484,440	813,923	228,900	814,355	229.058	585
998	4,216,707	925,668	252,553	926,215	253,031	1.671
999	4,251,741	875,309	220,397	875,582	220,456	1,502
000	4,143,902	840,000	192,083	840,730	192,439	1,393
2001	5,156,315	1,108,224	265,734	1,108,959	265,736	443
002	4,930,326	1,116,525	308.980	1,124,331	309.245	501
003	4,744,580	1,163,369	329,060	1,163,423	329,529	332
004	6,241,953	1.607.854	505.437	1,607,931	506,410	1,393
005	7,187,244	1,728,888	586,393	1,729,364	587,243	1,079
005	7,777,183	1,946,588	626,955	1,947,240	627,017	2,247
007	9,206.713	2,411,794	723,258	2,413,583	725.267	1.922
008	7,360,271	1,848,961	453,254	1,849,950	453,398	1,575
	1,000,211	1,010,301		1,043,000		1,010

Graph 7-1: Size-Decile Portfolios of the NYSE/AMEX/NASDAQ Wealth Indices of Investments in Mid-, Low-, Micro-, and Total Capitalization Stocks Index (Year-End 1925 = \$1.00)



Graph 7-1 depicts the growth of one dollar invested in each of three NYSE/AMEX/NASDAQ groups broken down into mid-cap, low-cap, and micro-cap stocks. The index value of the entire NYSE/AMEX/NASDAQ is also included. All returns presented are value-weighted based on the market capitalizations of the deciles contained in each subgroup. The shear magnitude of the size effect in some years is noteworthy. While the largest stocks actually declined 9 percent in 1977, the smallest stocks rose more than 20 percent. A more extreme case occurred in the depression-recovery year of 1933, when the difference between the first and tenth decile returns was far more substantial, with the largest stocks rising 46 percent, and the smallest stocks rising 218 percent. This divergence in the performance of small and large company stocks is a common occurrence.

Table 7-4: Size-Decile Portfolios of the NYSE/AMEX/NASUAD Summary Statistics of Annual Returns

	Geometric	Arithmetic	Standard	Serial
Decile	Mean	Mean	Deviation	Correlation
1-Largest	9.1	10.9	19.4	0.07
2	10.4	12.8	22.4	0.01
3	10.7	13,4	23.9	-0.04
4	10.7	13.B	26.2	-0.03
5	11.3	14.6	27.0	-0.04
6	11.2	14.8	27.6	0.02
7	11.2	15.2	29.8	0.00
8	11.4	16.3	34.4	0.04
9	11.5	17.D	36.7	0.04
10-Smallest	13.1	20.9	45.2	0.14
Mid Cap	10.9	13.7	25.0	-0.04
Low Cap	11.3	15.2	29.4	0.02
Micro	12.1	18.2	39.2	0.07
NYSE/AMEX/	9.6	11.6	20.5	0 .01
NASDAQ Total Value				

Weighted Index

Data Iron 1926-2009, Source: Manningstar and CRSP, Calculated (or Derived) based on data from CRSP US Stock Database and CRSP US Indices Database (92010 Center for Research in Security Prices (CRSP®), The University of Chicago Booth School of Business. Used with permission.

Results are for quarterly re-ranking for the deciles. The small company stock summary statistics presented in earlier chapters comprise a re-ranking of the portionics every five years prior to 1992.

Aspects of the Firm Size Effect

The firm size phenomenon is remarkable in several ways. First, the greater risk of small stocks does not, in the context of the capital asset pricing model (CAPM), fully account for their higher returns over the long term. In the CAPM only systematic, or beta risk, is rewarded; small company stocks have had returns in excess of those implied by their betas.

Second, the calendar annual return differences between small and large companies are serially correlated. This suggests that past annual returns may be of some value in predicting future annual returns. Such serial correlation, or autocorrelation, is practically unknown in the market for large stocks and in most other equity markets but is evident in the size premia.

			Aclugi	CAPM	She
		Amh	Return	Raturn	Premium
		metic	in Excess	in Excess	(Returns b
		Maan	of Riskless	of Riskless	Excess of
		Return	Rate**	Retet	CAPM)
Decile	Beta*	(%)	(%)	_[%]	(%)
1-Largest	D.91	10.90	5.72	6.09	-0.37
2	1.03	12.81	7.64	5,9 0	0.74
3	1.10	13.36	8.18	7.33	0.85
4	1.12	13.82	8.65	7.50	1.15
5	1.16	14.59	9.41	7.72	1.69
6	1.18	14.B1	9.63	7.90	1.73
7	1.24	15.19	10.01	6.28	1.73
B	1.30	16.33	11,15	8.67	2.49
9	1.35	17.01	11.84	8.99	2.85
10-Smallest	1,41	20.85	15. <u>68</u>	9.39	6.28
Mid-Cap, 3-5	1.12	13.71	B.54	7.45	1.08
Low-Cap, 6-8	1.23	15.20	10.03	8.18	1.85
Micro-Cap, 9-10	1,36	18.23	13.06	9.07	3.99

Oata from 1976-2009.

*Betas are eatlinated from monthly returns in excess of the 30-day U.S. Treasury bill total return, January 1926-December 2005.

 "Historical raidess rate measured by the 84-year arithmetic mean income return component of 20-year government bonds (5.18).

¹Coloulated in the context of the CAPM by matiphying the equity risk previous by beta. The equity tisk previous is estimated by the withmetic mean total term of the S&P 500 (11.85 percent) minus the arithmetic mean income return component of 20yees government bonds (5.18 percent) from 1926-2009.

Graph 7-2: Security Market Line Versus Size-Decile Portfolios of the NYSE/AMEX/NASDAD



Beta 0.00 0.25 0.50 0.75 1.00 1.25 1.50 1.75

Data from 1926-2009.

Source: Morningstar and CRSP, Calculated (or Derived) based on data from CRSP US Stock Database and CRSP US Indices Database @2010 Center for Research in Security Prices (CRSP®). The University of Chicago Booth School of Business. Used with permission. Third, the firm size effect is seasonal. For example, small company stocks outperformed large company stocks in the month of January in a large majority of the years. Such predictability is surprising and suspicious in light of modern capital market theory. These three aspects of the firm size effect—long-term returns in excess of systematic risk, serial correlation, and seasonality—will be analyzed thoroughly in the following sections.

Long-Term Returns in Excess of Systematic Risk The capital asset pricing model (CAPM) does not fully account for the higher returns of small company stocks. Table 7-5 shows the returns in excess of systematic risk over the past B4 years for each decile of the NYSE/AMEX/ NASDAQ. Recall that the CAPM is expressed as follows:

$k_s = r_i + (\beta_s \times ERP)$

Table 7-5 uses the CAPM to estimate the return in excess of the riskless rate and compares this estimate to historical performance. According to the CAPM, the expected return on a security should consist of the riskless rate plus an additional return to compensate for the systematic risk of the security. The return in excess of the riskless rate is estimated in the context of the CAPM by multiplying the equity risk premium by β (beta). The equity risk premium is the return that compensates investors for taking on risk equal to the risk of the market as a whole (systematic risk).³ Beta measures the extent to which a security or pertfolio is exposed to systematic risk.⁴ The beta of each decile indicates the degree to which the decile's return moves with that of the overall market.

A beta greater than one indicates that the security or portfolio has greater systamatic risk than the market; according to the CAPM equetion, investors are compensated for taking on this additional risk. Yet, Table 7-5 illustrates that the smaller deciles have had returns that are not fully explained by their higher betas. This return in excess of that predicted by CAPM increases as one moves from the largest companies in decile 1 to the smallest in decile 10. The excess return is especially pronounced for micro-cap stocks (deciles 9–10). This size-related phenomenon has prompted a revision to the CAPM, which includes a size premium. Chapter 4 presents this modified CAPM theory and its application in more detail.

Table 7-5: Size-Decile Portfolios of the NYSE/AMEX/NASDAD 10th Decile Sub-Portfolios

		N	Market Cepitelization	· —
		Recent Number of	of Largest Company	
Oecile		Companies	(in Thousands)	Company Neme
10a		395	214,111	Duicksilver Gas Services L P
	10w	163	214,111	Quicksilver Gas Services L P
	10x	232	169,497	Landry's Restaurants, Inc.
106		1,382	123,516	Lee Enterprises
	10y	302	123,516	Lee Enterprises
	10z	1,080	76,052	Federal Agricultural Mortgage Corporation

Note: These numbers may not aggregate to equal decile 10 figures.

Source: Momingstar and CRSP. Calculated (or Derived) based on data from CRSP US Stock Database and CRSP US Indices Database ©2010 Center for Research in Security Prices (CRSPO), The University of Cricago Booth School of Business. Used with permission.

Market capitalization and name of largest company in each decile as of September 30, 2009.

This phenomenon can also be viewed graphically, as depicted in Graph 7-2. The security market line is besed on the pure CAPM without adjustment for the size premium. Based on the risk (or beta) of a security, the expected return lies on the security market line. However, the actual historic returns for the smaller deciles of the NYSE/AMEX/ NASDAQ lie above the line, indicating that these deciles have had returns in excess of that which is appropriate for their systematic risk.

Further Analysis of the 10th Decile

The size premia presented thus far do a great deal to explain the return due solely to size in publicly traded companies. However, by splitting the 10th decile into further size groupings we can get a closer look at the smallest companies. This magnification of the smallest companies will demonstrate whether the company size to size premia relationship continues to hold true.

Ibbotson first split the 10th decile into 10a and 10b in the 2001 Ibbotson SBBI Valuation Yearbook. With the 2010 Ibbotson SBBI Valuation Yearbook, we introduce an even closer look at the smallest companies by splitting 10a into 10w and 10x, and splitting 10b into 10y and 10z.

As previously discussed, the method for determining the size groupings for size premia analysis was to take the stocks traded on the NYSE and break them up into 10 deciles, after which stocks traded on the NYSE AMEX and NASDAQ were allocated into the same size groupings. This same methodology was used to split the 10th decile into four parts: 10w, 10x (sub-portfolios of 10a), and 10y, and 10z (sub-portfolios of 10b). Splitting the 10th decile into 10a and 10b is equivalent to breaking the stocks down into 20 size groupings, with portfolios 19 and 20 representing 10a and 10b. Further splitting 10a into 10w and 10x and 10b into 10y and 10z is equivalent to breaking the stocks down into 40 size groupings, with portfolios 37 and 38 representing 10w and 10x, and portfolios 39 and 40 representing 10y and 10z.

Table 7-7 shows that the pattern continues; as companies get smaller their size premium increases. There is a noticeable increase in size premium from 10a to 10b, and the portfolio made up of the smallest companies, 10z, has the largest size pramium, which is demonstrated visually in Graph 7-3. This can be useful information in valuing companies that are extremely small. Table 7-6 presents the size. composition, and breakpoints of each size category. First, the recent number of companies and total decile market capitalization are presented for each of the portfolios. Then the market capitalization and name of the largest company is presented, Breaking the smallest decile down lowers the significance of the results compared to results for the 10th decile taken as a whole, however. There are always going to be more companies included in the Micro-cap than in the 10th decile, and more companies in the 10th decile than in the 10b category. The more stocks included in a sample, the more significance can be placed on the results. The 10th decile gets as small as 49 companies back in March of 1926. This is still significant.

While this is not as much of a factor with the recent years of data, these size premia are constructed with data back to 1926. By breaking the 10th decile down into smaller components we have cut the number of stocks included in each group-ing. The change over time of the number of stocks included in the 10th decile for the NYSE/AMEX/ NASDAQ is presented in Tabla 7-8. With fewer stocks included in the analysis early on, there is a strong possibility that just a few stocks can dominate the returns for those early years. While tha number of companies included in the 10th decile for the early years of our analysis is low, it is not too low to demonstrate that the company size to size pramia ralationship continues to hold true, even when broken down into subdivisions 10a, 10w, 10x, 10b, 10y, and 10z.

All things considered, size premia developed for these portfolios are significant and can be used in cost of capital analysis. These size premia should greatly enhance the development of cost of capital analysis for very small companies.
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Overlapping Size Categories

A common question among valuation practioners is about how to use the various size premium metrics that Morningstar provides when size-based category breakpoints overlap. This issue is magnified now that we have published even more granulating for the 10th decile.

There are going to be cases when the estimated equity value for a subject could categorize it in a number of size premium buckets. This range of postential size premium choices would have a tremendous effect on the firm's enterprise value. There are two decision paths when making this choice. The improper path is to choose the size premium that achieves the self-serving goal of influencing the enterprise value in the direction most desired. In many cases this leads to choosing the highest size premium number (12.06% in Table 7-7), because this will lead to the lowest enterprise value for tax purposes, marital dissolution, acquisition valuation, etc. The proper path is to choose the size premium that is most statistically relevant for your application.

Choosing the Right Size Premium

There are two primary factors in determining which size premium to use. First, identify how close to a size category boundary your subject company falls. Second, determine how confident you are in your estimate of equity velue.

Let's say you have an example where the estimated equity value is close to the top breakpoint of the 10b category, toward the middle of the 10th decile, and toward the bottom of the Micro-cap. In this case, the statistically conservative choice is the 10th decile. We need to balance the confidence that our subject firm actually falls within a particular size category with the need to tailor that size grouping as tight as possible to make the peers relevant to our analysis. The Micro-cap category is too broad for this case, since the subject firm falls in the lower range of the category, and 10b is too narrow since our subject company would barely squeeze in under the top breakpoint before sliding into 10a. We can say with confidence that the 10th decile puts our company among the most peers of similar size. Since estimeting equity value for the purpose of size premium categorization is a circular challenge, it makes sense to use as many quality metrics that are available to perform this estimate. In doing so, you may find that the equity estimates cross a number of size premium categories. In this case, it is advisable to sacrifice granularity for statistical confidence. For exemple, if you have three equity estimates indicating that your firm would fall in the middle of 10x, bottom of 10x, and middle of 10y categories, the overall 10th decile size premium would be the best category to capture the size of similar peer companies while acknowledging that the imperfectings and circular nature of the size bucketing process.

Table 7-7: Long-Term Returns in Excess of CAPM Estimation for Decile
Portfolios of the NYSE/AMEX/NASDAD, with 10th Decile Split

	Beta*	Arith- metic Mean Return (%)	Realized Return in Escess of Risklass Rate ^{**} (%)	Estimated Return In Excess of Riskless Rate ¹ (%)	Size Premium (Return in Excess of CAPM) (%)
1	0.91	10.90	5.72	5.09	-0.37
· · · · · · · · · · · · · · · · · · ·	1.03	12.81	7.64	6.90	D.74
2 3	1.10	13.36	9.18	7.33	D.85
4	1.12	13.82	8,65	7.50	1.15
5	1.16	14.59	9.41	7.72	1,69
6	1,18	14.81	9.63	7,90	1.73
7	1.24	15.19	10.01	8.28	1.73
8	1.30	16.33	11,15	8.67	2.49
9	1.35	17.01	11.84	8,99	Z.85
1Da	1.42	19.10	13.92	9.47	4.45
10w	1.39	18.33	13.15	9.30	3.85
10x	1.45	19.78	14.60	9.69	4.91
105	1.38	24.39	19.21	9.20	10.01
1Dy	1.40	23.58	18.40	9.35	9.05
1 Oz	1.35	26.23	21.05	8.99	12.06
Mid-Cap, 3-5	1.12	13.71	8.54	7.45	1.08
Low-Cap, 6-8	1.23	15.20	10.03	8.18	1.85
Micro-Cap, 9-1D	1.36	18.23	13.06	9.07	3.99

Data from 1925-7009, Source: Morningstar and CRSP. Catculated (or Derived) based on data from CRSP US Stock Database and CRSP US Indices Database @2010 Center for Research in Security Prices (CRSPM), The University of Chicago Booth School of Business. Used with permetsion.

*Betas are estimated from monthly portfolio total returns in excess of the 3D-day U.S. Treasury bill total return versus the S&P 500 total returns in excess of the 3D-day U.S. Treasury bill, January 1926-December 2009.

**Historical riskless rate is measured by the 84-year arbitratic mean income return component of 20-year government bonds (5.18 percent).

1Celessiated in the context of the CAPM by multiplying the equity risk premium by beta. The equity risk premium is estimated by the entitemetic mean total (exam of the S&P 500 [11.85 percent] mixer the arithmetic mean income return component of 20-year overment books [5:18 percent] from 1926-2009.



Graph 7-3: Security Market Line versus Size-Decile Portfolios of the

NYSE/AMEX/NASDAQ, with 10th Decile Split

Beta 0.00 0.25 0.50 0.75 1,00 1.25 1.50 1.75

Data from 1926–2009.

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Table 7-8: Historical Number of Companies for NYSE/AMEX/NASDAD Decite 10

Sept	Number of Companies
1926	52*
1930	72
1940	7B
1950	100
1960	109
1970	865 .
1980	685
1990	1,814
2000	1,927
2005	1,745
2005	1,744
2007	1,775
2008	1,626
2009	1,777

Source: Moningster and CRSP, Calculated (or Derived) based on data from CRSP US Stack Database and CRSP US Indices Database C2010 Center for Research in Security Prices (CRSPG), The University of Chicago Booth School of Bushess. Used with certification

The fewest number of companies was 49 in March, 1926

Alternative Methods of Calculating the Size Premia

The size premia estimation method presented above makes several assumptions with respect to the market benchmark and the measurement of beta. The impact of these assumptions can best be examined by looking at some alternatives. In this section we will examine the impact on the size premia of using a different market benchmark for estimating the equity risk premia and beta. We will also examine the effect on the size premia study of using sum beta or an annual beta.³

Changing the Market Benchmark

In the original size premia study, the S&P 500 is used as the market benchmark in the calculation of the realized historical equity risk premium and of each size group's beta. The NYSE total value-weighted index is a common alternative market benchmark used to calculate beta. Table 7-9 uses this market benchmark in the calculation of beta. In order to isolate the size effect, we require an equity risk premium based on a large company stock benchmark. The NYSE deciles 1–2 large company index offers a mutually exclusive set of portfolios for the analysis of the smaller company groups: mid-cap deciles 3–5, low-cap deciles 6–8, and micro-cap deciles 9–10. The size premia analyses using these benchmarks are summarized in Table 7-9 and depicted graphically in Graph 7-4.

Table 7-9: Long-Term Returns in Excess of CAPM Estimation for Decile Portfolios of the NYSE/AMEX/NASDAO, with NYSE Market Benchmarks

	Bets"	Arith- metic Mean Return (%)	Realized Beturn in Excess of Riskiens Rate** (%)	Estimated Return in Excess of Riskless Rete ⁴ [%]	Size Premium (Return to Excess of CAPM) (%)
1	0.99	10.90	5.72	5.84	-0.13
2	1.11	12.81	7.64	6.59	1.05
3	1.17	13.36	8.18	6.95	1.24
4	1.20	13.82	8,65	7.1Z	1.53
5	1.23	14.59	9.41	7.29	2.12
6	1.26	14,B1	9.63	7.45	2.18
7	1.32	15.19	70.01	7.81	2.20
8	1.38	16,33	11,15	8.17	2.98
9	1.42	17.01	11.84	8,44	3.39
10	1.48	20. B 5	15.68	8.79	6.89
Mid-Cap, 3-5	1.19	13,71	8.54	7.06	1.48
Low-Cap, 6-8	1.30	15.20	10.03	7.71	2.32
Micro-Cap, 9-10	1,43	18,23	13.06	8.50	4.55

Data fram 1926-2009. Source: Morningster and CRSP. Calculated (or Derived) based on data fram CRSP US Stock Database and CRSP US indices Database @2010 Center for Research in Security Prices (CRSP®). The University of Chicago Booth School of Bosiness. Used with permission.

*Betas are estimated from monthly portfolio total returns in excess of the 30-day U.S. Treasury bill total return versus the CRSP Deciles 1-2 total returns in excess of the 30-day U.S. Treasury bill, January 1926-December 2009.

"Historical riskless rate is measured by the 84-year arithmetic mean income return component of 20-year government bands (5.18 percent).

1Calculated in the context of the CAFM by multiplying the equity risk premium by beta. The equity risk premium is estimated by the arithmetic mean total return of the CFSP Deciles 1-2 (1).10 percent) minus the arithmetic mean income return comported of 20-was government bonds (5.18 percent) from 1926-2009.

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Graph 7-4: Security Market Line versus Size-Decile Portfolios of the NYSE/AMEX/NASDAO, with NYSE Market Benchmarks

25 Arithmetic Mean Return (%)



0.00 0.25 1.00 1.50 1.75 0.50 0.75 1.25 Data from 1926-2009.

For the entire period analyzed, 1926-2009, the betas obtained using the NYSE total value-weighted index are higher than those obtained using the S&P 500. Since smaller companies had higher betas using the NYSE benchmark, one would expect the size premia to shrink. However, as was illustrated in Chapter 5, the equity risk premium calculated using the NYSE deciles 1-2 benchmark results in a value of 5.93, as opposed to 6.67 when using the S&P 500. The effect of the higher betas and lower equity risk premium cancel each other out, and the resulting size premia in Table 7-9 are slightly higher than those resulting from the original study.

Measuring Beta with Sum Beta

The sum beta method attempts to provide a better measure of beta for small stocks by taking into account their legged price reaction to movements in the market. [See Chapter 6.] Table 7-10 shows that using this method of beta estimation results in larger betas for the smaller size deciles of the NYSE/AMEX/NASDAD while those of the larger size deciles remain relatively stable. From these results, it appears that the sum beta method corrects for possible errors that are made when estimating small company betas without adjusting for the lagged price reaction of small stocks. However, the sum beta, when applied to the CAPM, still does not account for all of the returns in excess of the riskless rate historically found for small stocks. Table 7-10

demonstrates that a size premium is still necessary to estimate the expected returns using sum beta in conjunction with the CAPM, though the premium is smaller than that needed when using the typical calculation of beta.

Graph 7-5 compares the 10 deciles of the NYSE/AMEX/ NASDAD to the security market line. There are two sets of decile portfolios-one set is plotted using the single variable regression method of calculating beta, as in Graph 7-2, and the second set uses the sum beta method. The portfolios plotted using sum beta more closely resemble the security market line. Again, this demonstrates that the sum beta method results in the desired effect: a higher estimate of returns for small companies. Yet the smaller portfolios still lie above the security market line, indicating that an additional premium may be required.

Table 7-10: Long-Term Returns in Excess of CAPM Estimation for Decile
Portfolios of the NYSE/AMEX/NASDAD, with Sum Bata

	Beta*	Allth- metic Mean Flaturn (%)	Realized Return in Excess of Fistless Rate** {%)	Estimated Return In Excess of Ristless Rate ¹ (%)	Size Psemium (Return In Excess of CAPM) (%)
1-Largest	0.91	10.90	5.72	6.08	-0.36
2	1.06	12.81	7:64	7.04	0.59
3	1.13	13.36	B.18	7.55	0.54
4	1.20	13.82	8.65	8.00	0.65
5	1.24	14.59	9.41	B.25	1.17
6	1,30	14.81	9.63	8.66	0,96
7	1,3B	15.19	10.D1	9.21	D,BO
B	1.49	15.33	11.15	9.97	1.19
9	1.56	17.01	11.84	10.38	1.46
10-Smallest	1.71	20.85	15. <u>6</u> 9	11.4D	4.28
Mid-Cap, 3-5	1,17	13.71	8.54	7.81	0.73
Low-Cap, 6-8	1.36	15.20	10.03	9.10	D.93
Micro-Cap. 9-10	1.60	18.23	13.06	10.67	2.38

Data from 1926-2009. Source: Morningstar and CRSP. Calculated (or Oerlved) based on data from CRSP US Stock Database and CRSP US indices Database @2010 Canter for Research in Security Prices (CRSP®), The University of Chicago Booth School of Business, Used with permission,

Betas are estimated from monthly portfolio total returns in excess of the JD-day U.S. Treasury bill total return vertors the S&P 500 total returns in excess of the 30-day U.S. Treasury bill, January 1926-December 2009.

""Historical riskless rate is measured by the B4-year arithmetic mean income return composed of 20-year poverament bonds (5.18 percent).

1Colculated in the context of the CAPM by multiplying the equity risk premium by beta. The equity risk premium is estimated by the arithmetic mean total return of the S&P 500 (11.85 percent) minus the arithmetic mean income return component of 20-year government bonds (5.18 percent) from 1926-2029.

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Schedule PMA-7 (UPDATED)

<u>Missouri-American Water Company</u> Indicated Common Equity Cost Rate Through Use of the Single Stage Discounted Cash Flow Model for the Proxy Group of Six AUS Utility Reports Water Companies and the Proxy Group of Eight AUS Utility Reports Natrual Gas Distribution Companies

I						
		1	2	<u>3</u>	<u>4</u>	<u>5</u>
		Average Dividend Yield (1)	Dividend Growth Component (2)	Adjusted Dividend Yield (3)	Growth Rate (4)	Indicated Common Equity Cost Rate (5)
il	Proxy Group of Six AUS Utility Reports Water Companies				•	
	American States Water Co.	3.01 %	0.10 %	3.11 %	6.75 %	9.86 %
	Aqua America, Inc.	3.31	0.15	3.46	9.30	12.76
ŀ	California Water Service Group	3.15	0.11	3.26	7.25	10.5 1
	Middlesex Water Company	4.16	0.19	4.35	9.00	13.35
ł	SJW Corporation	2.73	NA	2.73	NA	2.73
	York Water Company	3.71	0.13	3.84	6.75	10.59
	Average	<u>3.35</u> %	0.14 %	<u>3.46</u> %	<u> </u>	<u>9.97</u> %
	Median	3.23 %	0.13 %	<u>3.36</u> %	<u></u> %	<u> 10.55 </u> %
י וו	Proxy Group of Eight AUS Utility Reports Gas Distribution Companies					
	AGL Resources, Inc.	4.60 %	0.10 %	4.70 %	4.55 %	9.25 %
l'	Atmos Energy Corp.	4.68	0.12	4.80	5.00	9.80
1.	Delta Natural Gas Company	4.43	0.07	4.50	3.00	7.50
	Laclede Group, Inc.	4.71	0.06	4.77	2.50	7.27
	Northwest Natural Gas Company	3.61	0.09	3.70	5.25	8.95
	Piedmont Natural Gas Co., Inc.	4.08	0.11	4.19	5.50	9.69
	Southwest Gas Corporation	3.21	0.11	3.32	6.75	10.07
	WGL Holdings, Inc.	4.33	0.03	4.36	1.55	5.91
	Average	<u>4.21</u> %	<u> 0.09 </u> %	4.29 %	<u>4.26</u> %	<u>8.56</u> %
	Median	<u>4.38</u> %	<u> 0.10 </u> %	<u>4,43</u> %	<u> 4.78 </u> %	<u>9.10</u> %

Notes:

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(1) From page 17 of this Schedule.

(2) This reflects a growth rate component equal to one-half the conclusion of growth rate (from page 18 of this Schedule) x Column 1 to reflect the periodic payment of dividends (Gordon Model) as opposed to the continuous payment. Thus, for American States Water Co., 3.01% x (1/2 x 6.75%) = 0.10%.

(3) Column 1 + Column 2.

(4) From page 18 of this Schedule.

(5) Column 3 + Column 4.

Schedule PMA-8 (UPDATED)

<u>Missouri-American Water Company</u> Derivation of Dividend Yield for Use in the <u>Discounted Cash Flow Model</u>

		Dividend Yield	
		Average	
		of	Average
	Spot	Last 3	Dividend
	(4/5/2010)	Months (2)	Yield (3)
Proxy Group of Six AUS Utility Reports			
Companies			
American States Water Co.	2.89 %	3.12 %	3.01 %
Agua America, Inc.	3.23	3.40	3.31
California Water Service Group	3.06	3.24	3.15
Middlesex Water Company	4.08	4.25	4,16
SJW Corporation	2.59	2.88	2.73
York Water Company	3.62	3.79	3.71
Average	<u>3.25</u> %	<u>3.44</u> %	<u>3.35</u> %
Median	<u>3.15</u> %	3.32 %	<u> </u>
Proxy Group of Eight AUS Utility Reports			
Companies			
AGL Resources Inc.	4.48 %	4.72 %	4.60 %
Atmos Energy Corporation	4.56	4.81	4.68
Delta Natural Gas Company	4.43	4.42	4.43
Laclede Group, Inc.	4.61	4.80	4.71
Northwest Natural Gas Co.	3.50	3.72	3.61
Piedmont Natural Gas Co., Inc.	4.06	4.10	4.08
Southwest Gas Corporation	3.10	3.32	3.21
WGL Holdings, Inc.	4.20	4.46	4.33
Average	<u> </u>	4.29 %	<u>4.21</u> %
Median	4.32 %	4.44 %	<u> 4.38 </u> %

- Notes: (1) The spot dividend yield is the current annualized dividend per share divided by thespot market price on 4/5/10.
 - (2) The average 3-month dividend yield was computed by relating the indicated annualized dividend rate and market price on the last trading day of each of the three months ended 3/31/10.
 - (3) Equal weight has been given to the 3-month average and spot dividend yield.

Source of Information: yahoo.finance.com

				Schedule PMA-10 Page 1 of 15 (UPDATED)
	Missouri-American Wate			
	Historical and Projecte	d Growth		
	1	<u>2</u>		<u>3</u>
	Value Line Projected 2006- '08 to 2012-'14 Growth Rate (1)	Reuters Mean C Projected Five Y Growth R	ear EPS	Average Projected Five Year Growth Rate in EPS (2)
	EPS	EPS	Est.	
Proxy Group of Six AUS Utility Reports Water Companies				
American States Water Co. Aqua America, Inc. California Water Service Group Middlesex Water Company SJW Corporation	9.50 % 10.00 8.50 9.00 NA	4.00 % 8.60 6.00 NA NA	[1] [5] [2] [NA] [NA]	6.75 % 9.30 7.25 9.00 NA
York Water Company	7.50	6.00	[1]	6.75
Average	<u>8.90</u> %	<u> </u>		7.81 %
Median	<u>9.00</u> %	<u>6.00</u> %		7.25 %
Proxy Group of Eight AUS Utility Reports Gas Distribution Companies				
AGL Resources, Inc. Atmos Energy Corp. Delta Natural Gas Company Laclede Group, Inc.	3.50 % 5.50 3.00 2.50	5.60 % 4.50 3.00 NA	[4] [5] [1] [NA]	4.55 % 5.00 3.00 2.50
Northwest Natural Gas Company Piedmont Natural Gas Co.; Inc.	5.00 4.00	5.50 7.00	[2] [2]	5.25 5.50
Southwest Gas Corporation WGL Holdings, Inc.	8.00 2.50	5.50 <u>0.60</u>	[2] [1]	6.75 1.55
Average	4.25 %	<u> 4.53 </u> %		4.26 %
Median	<u>3.75</u> %	<u> </u>		<u>4,78</u> %

NA= Not Available

Notes: (1) As shown on pages 19 through 32 of this Schedule. (2) Average of Columns 1 and 2.

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Source of Information: Value Line Investment Survey, January 22, and March 12, 2010 Reuters Company Research (Printed April 6, 2010)

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Schedule PMA-10 Page 2 of 15 (UPDATED)

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1.67	1.68	1.75	1.75	1.85	2.04	2.26	2.20	2.53	2.54	2.08	2.23	2.64	2.89	3.31	3.37	3.65	3.90	"Cash Flow" per sh	4.60
1.11 .79	.95	1.03	1.13 .82	1.04 .63	1.08	1.19	1.28	1.35	1.34 .87	.78 .88	1.05	1.32	1.33 .91	1.62 .96	1,55 1.00	1.85 1.01	2.00	Earnings per sh A Div'd Decl'd per sh ®=	2.60
1.90	80 2.43	.81 2.19	2.40	2.58	3.11	85 	.86	.87 3.18	2.68	3.76	5.03	424	3.91	2.89	4.45	4.05		Cap'i Spending per sh	5.00
9.95	10.07	10.29	11.01	11,24	11.48	11,82	12.74	13.22	14.05	13.97	15.01	15.72	16.64	17.53	17.95	19.60		Book Value per sh	22.00
11.71 13.4	11.77 12.8	11.77	13.33	13.44 14.5	13.44 15.5	13.44	15.12	15.12 16.7	15.18	15.21 31.9	16.75	16.80 21.9	17.05	17.23 24.0	17.30 22.6	18.60 18.54	19.00	Common Shs Outst'g C Avg Ann'l P/E Ratio	20.00
.79	.64	.7B	.79	.84	.61	.97	1.03	.86	1.00	1.82	1.23	1.17	1.50	1.27	1.37	1.22		Relative P/E Ratio	1.2
5.3%	6.6%	6.7%	5.8%	5.5%	5.0%	4.2%	4.2%	3.9%	3.6%	3.5%	3.6%	3.1%	2.5%	2.5%	2.9%	2.9%		Avg Ann'i Div'd Yleid	2.4%
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		18,512,03	32 shs.			10.1%	9.3%	10.1%	9.5%	5.6%	6.6%	8.5%	8.1%	9.3%	8.6%	9.5%		Return on Com Equity	12.0%
as of 11 MARKE		650 milli	on (Sma	il Cap)		2.9% 72%	3.0% 68%	3.6% 65%	3.3% 65%	NMF 113%	1,0% 64%	2.8% 67%	2.7% 67%	3.9% 58%	3.1% 64%	4.5% 54%		Retained to Com Eq Ali Divids to Net Prof	6.5% 47%
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Schedule PMA-10 Page 3 of 15 (UPDATED)

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 (B) Dividends historically paid in eerly March, available (5% discount).

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 27. Next earnings report due early February.
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Schedule PMA-10 Page 4 of 15 (UPDATED)

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in (e	rest earn	ed: 7.8x;	, lole) inl, c	20V.; 6.6x)	46.9%	48.9%	50.3%	55.3%	50.2%	48.6%	48.3%	43.5%	42.9%	41.6%	47.0%	45.5%		m Debt R		48
nslo	n Assete		66.9 mil. Oblig. \$19	19 a mili		52.0%	50.2%	48.8%	46.0%	49.1%	50.8%	51.1%	55.9%	56.6%	58.4%	53.0%		Common			51
l Ste	ck None		onig. 4 is	74 .12 () ((),		333.8 515.4	388.8 582.0	402.7 624.3	453.1 697.0	498.4 759.5	565.9 800.3	568.1 862.7	670.1 941.5	674.9 1010.2	690.4 1112.4	795 1175	805 1240	Net Plan	pital (\$mil L (\$mill)	4	1
יתת	on Stock	20,744,9	95 2 s hs.			7.8%	6.8%	5.3%	5.9%	5.6%	6.1%	6.3%	5.2%	5.9%	7.1%	7.0%	7,0%	Return o	n Total Ca	•	8.
	1/2/09					11.2% 11.4%	10.0% 10.1%	7.2% 7,2%	9.4% 9.5%	7.8% 7.9%	6.9% 9.0%	9.3% 9.3%	6.8% 6.8%	8.1% 8.1%	9.9% 9.9%	10.0% 10.0%	10.5% 10.5%	Return o Return o		-	12.
RKI	ET CAP:	\$775 <u>m</u> il	lion (Sma	il Cap]		3.5%	1.8%	NMF	1.0%	.7%	2.1%	21%	1,0%	1.8%	3.8%	4.0%	5.0%		to Com E		6
RRE (SM	ent pos LL1	ITION	2007	2008	9/30/09	70%	62%	119%	90%	91%	77%	76%	85%	77%	61%	59%	58%	All Divids	s to Net P	rof	4
sh A ter	ssets		6.7 53.3	13,9 65,9	47.6 92.8 (ESS: Cal ulaled wi											business, reported			
	Assets	_	60.0	79.8	140.4	commu	nities In	California	a, Washir	nglon, Ne	w Maxia	o, and I	tawali.	Has roug	ghly 929	employee	es. Chair	man: Rot	beri W. Fi	oy. Pres	ider
bi D	vayable Ve		38.7	45.1 42.8	54.4 24.4		ervice are Valley,											/). Inc.: O alifornia 9			
ner men	t Liab,		30.3 69.7 1	<u>35.3</u> 123.2	52.0		Rio Gra											atergroup			
	g, Cov.	_		398%	430%		roven											th qu			
hangi	L RATE: (per sh)	10 Yrs	. ŠYr		12-'14		ir we Group							we've	temt	ered	oure	orwar xpecta	a. As itions.	a res estir	su. na
veñ: ash	Flow"	2.0 2.0	% 5.5	5% 7	5.0%	Incre	ases	hande	d dov	vn by	the '	Califo	mia	ing t	hat C	CWT	barely	/ brok	e eve	n in	tl
min(ider	75 ids	1.0 4.0	7.0 % 0.5	5% 1	3.5% 1.5%	Publi	ic U led th	tilitie ve wa		ommis Hility		(CP) st тес) and ything			
	alue				2.0%	high	revei	nues	of \$1	39.Ž	milÌio	n in	the	about	for fu	ıll-yea	ar 201	́О. Т	-		
ul- lar	Mar.31		VENUES (\$ Sep.30		Full Year	third	quar befor	ter,a • We	6% in Ionk f	nprove for sin	ement nilar	from mowt	the					llen 10wr			
06	65.2	81.1	107.8	80.6	334.7	the f	ourth	quar	ter an	d for	full y	ear 2	010.	low	Ανε	erage)). F	Recent	sh	are-p	ric
07 08	71.6 72,9	95.8 105.6	113.8 131.7	85.9 100.1	367.1 410.3		nwhile ral ra											n the tive s			
09 10	86.7	176.7	139.2	105.4	448		671 m						s of	comin	ig six	to 12	mont	hs.			
10 1 -	91.0 EA	122 RNINGS P	146 ER SHARE	111	470 Full		ly \$25 CWT											peal i opini			
iər	Mar.31	Jun.30	Sep.30	Dec.31	Year	cover	ing al	1 24 0	listric	ts, an	darı	iling	may					on ha			
06 07	.04 .07	.31 .37	.68 .67	.31 .39	1.34 1.50		take											costs i			
80	.01	.48	1.05	.35	1.90		a rela PUC						ACI1					t offer			
09 10	.12 .11	.58 .60	.94 1.00	.35 .39	1.99 2.10	How	ever,	opera	ating	costs	appe	ear to		be re	quired	d to b	nelp i	improv	/e the	bala	ano
11-			IDENDS PA		Full		he ris menti											rice, v erest			
lar_	Mar.31	Jun.30	Sep.30	Dec.31	Year	11%	in the	Sept	ember	perio	d_and	i cam	e in	limiti	ng po	otentia	al sha	arehol	der g	ains.	Α
	.2875 .290	.2875 .290	.2875 .290	.2875	1.15 1.16		ne bel es swa											ield lo seekin;			
06 07 08	.293	.293	.293	.293	1.17	tures	requ	ired j	greate	r mai	intena	ince, 🔅	and	venici	e nav	e bett	ter op	tions	availa	ible, j	pa
D7			.293 .295	.293 .295	1.17	the 1	requ ncrea: costs.	sed di	emano	i drov	/e up	distri	ibu-		rly o <u>n</u>	i a risl	k-adju	isted_t			

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 (r/r) Bask LP - Classic LP - Clas - Classic LP - Classic LP - Classic LP - Cla

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MIDDLESEX]	WATE	R NDC	Q-MSEX	REC PRI	CENT 17.2	TRAILING Pre Ratio	23.6	ative 1.31			
RANKS		18.73 14.69	20.04 13.73	21.23 15.77	21.81 16,65	23.47 17.07	20.50 16.50	20.24 16.93	19.83 12.05	17.91 11.64	High Low
PERFORMANCE 3 A	өгара [LEC	ENDS			101.	!	l			
Technical 3 A	rerage		os Mov Avg	<u>;;;,,111</u> 111		Concert Street of F			لل ^{لل} اني <u>ن مس</u>	ייייהתו	
	xove	3-for-2 spli 4-for-3 spli	11/02	· .					 -		13
	elister	Shaded area i	ndicates recession								
BETA .80 (1.00 =	Market)				····	•.**				·.	-
		No.	2							•	5
Financial Strength	в+ [strate.				· · · · · · · · · · · · · · · · · · ·		•••••		3
-			La Contra							···· [2
Price Stability	95	1 1 2 3	*								
Price Growth Persistence	40	250									
Eamings Predictability	90	40-22-3	51							<u>┰</u> ╿╿╿┨┓ ┥ ┝	85
				աստողո							(ihous
O VALUE LINE PUBLISH	NG, INC.	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010/2011
SALES PER SH		5.87	5,98	6.12	6.25	6.44	6,16	6.50	6.79	-	
"CASH FLOW" PER SH		1.18	1.20	1.15	1.28	1,33	1.33	1,49	1.53		
EARNINGS PER SH		.66	.73	.61	.73	.71	.82	.87	.89	.70 ^{A.B}	.80 °/NA
DIV'D5 DECL'D PER SH CAP'L SPENDING PER S	H	.62 1.25	.63	.65 1.87	.66 2.54	.67 2.18	<u>.68</u> 2.31	<u>.69</u> 1.66	.70	-	
BOOK VALUE PER SH	•	7.11	7.39	7.60	8.38	8.60	9.82	10.05	10.28		
COMMON SHS OUTST'G	MILL)	10.17	10.36	10.48	11.36	11.58	13.17	13.25	13.40	- 1	
AVG ANN'L P/E RATIO		24.6	23.5	30.0	26.4	27.4	22.7	21.6	19.8	24.6	21.5/NA
RELATIVE P/E RATIO		1.26	1.28	1.71	1.39	1.45	1.23	1.15	1.19] -	
AVG ANN'L DIV'D YIELD SALES (\$MILL)		3.8% 59.6	<u> </u>	<u>3.5%</u> 64,1	3.4%	3.5% 74.6	<u>3.7%</u> 81.1	<u>3.7%</u> 86.1	4.0% 91.0	-	Bold figures
OPERATING MARGIN		47.2%	47.1%	44.0%	44.4%	44.4%	47.4%	47.0%	46.9%		are consensus
DEPRECIATION (\$MILL)		5.3	5.0	5.6	6.4	7.2	7.B	8.2	8.5	- 1	esmings
NET PROFIT (SMILL)		7.0	7.8	6.6	8.4	8.5	10.0	11.8	12.2		estimates
INCOME TAX RATE		34.8%		32.8%	31.1%	27.6%	33.4%	32.6%	33.2%	-	and, using the
NET PROFIT MARGIN WORKING CAP'L (\$MILL	1	<u>11.7%</u> d.9	12.5%_ d9.3	<u>10.3%</u> d13.3	d11.9%	<u>11.4%</u> d4.5	12.4%	13.8% d9.6	13.4% d40.9		recent prices, P/E ratios.
LONG-TERM DEBT (\$M)		88.1	67.5	97,4	115,3	128.2	130.7	131.6	118.2	_	FIL THUGS.
SHR. EQUITY (\$MILL)	•	76.4	80.6	83.7	99.2	103.6	133.3	137.1	141.2		
RETURN ON TOTAL CAP		5.6%		5.0%	5.1%	5.0%	5.1%	5.6%	5.8%	-	
RETURN ON SHR. EQUI	Υ	9.1%		7.9%	8.5%	8.2%	7.5%	8.6%	8.6%		
RETAINED TO COM EQ ALL DIVIDS TO NET PRO)E	.5% 94%	1.3% 87%	NMF 106%	.9% 90%	.5% 94%	1.2% 84%	1.8% 79%	1.9% 78%	-	
ANo, of analysts changing e										enelvsis' estimate	
ANNUAL			<u> </u>			<u> </u>				tér, Utilitý	
of change (por share)	5 Yrs.	1 Yr	ASSETS (\$		2007 2008				CET CELEVIA		A CALL OF MALE
Sales	1.5%	4.5%	Receivables		2.0 3.3 12.8 14.3		BUSINES	S: Middl	esex Water	Сопралу	engages in the
"Cash Flow" Earrings	4.5% 5.5%	2.5% 2.5%		wg cosi)	1.2 1.5		ownership	and opera	tion of regi	lated water	utility systems
Dividends	2.0%	1.59	Current Ans		<u>1.4</u> <u>1.5</u> 17.4 20.6						gulated waste
Book Value	6.5%	2.5%			11.4 20.0	27.0					ns services and
Fiscal QUARTERLY	SALES (S	imili.) F	ull Property, Pl		OB 8 400 5						sh its nonregu-
Year 1Q 2Q	30		ar & Equip, Accum Dep		98.6 438.6 64,7 70.5						Inc. Its water
12/31/07 19.0 21.8	24.1	21.2 80	3.1 Net Propert	у 3	33.9 366.3	380.0					water for resi- prevention pur-
12/31/08 20.8 23.0 12/31/09 20.6 23.1	25.7 25.5	21.5 9	I,0 Olher Tolal Asset		<u>41.4 _53.1</u> 192.7 440.0						d pumping ser-
12/31/10 20.8 23.1	23.3		TOTAL ASSES	• ·	940.0	430,8					. Its other N.
Fiscal EARNINGS	PER SH	RE									ices to resident
Year 1Q 2Q	30		^{ull} Accts Paya ar Debi Due	нe	6,5 5.7 9.0 43.9						ubsidiaries pro
12/31/06 .15 .25	.28		Other	-	<u>11.5</u> <u>11.6</u>						w Castle, Kent
12/31/07 .13 .24	.31	.19	97 Current Ua	b –	27.0 81.5	62.9					any announced
12/31/08 .15 .26	.35		89								Water Services
12/31/09 .10 .21 12/31/10 .08 .22	.29	.10		M DEBT AND	EQUITY						ple in Shohola
Cal. OUARTERLY		S PAIN -	as of 9/								nan: J. Richard D. BOX 1500
endar 10 20	3Q		uli sari Total Debt	\$174.1 mill.	Oue I	n 5 Yrs. NA	-	. Address: NJ 0883(732-634-1	
2007 .173 .173	.173		Ka LT Debt \$1	26.7 mil		רארו ומזו איז			xwaler.com		. Incinci
2008 .175 .175	.175		70 Including (Cap. Leases N		7% of Cap'l)				•	W.7
2009 .178 .178	.178			cspitalized Ar					,	1010	
2010				ability \$25.5 m			L	. <u> </u>	January 22	, 2010	
INSTITUTION	L DECISI	DNS	rension L	∞anny	m.∎) VB¥\$,≱13	.a maa, († 117	TOTAL S	HAREHOU	DER RETU	RN	
10,08	2Q'0			enol	Pid Div	'd Paid None					lion as of 12/31/200
loBuy 41	41	30		lock 13,469,000	sheres		3 Mos.	6 Mos.	1 Yı	. 3 Yr	s. 5 Yrs.
to Se≣ 27 Hid`s(000) 4505	33 4902	26 4958				53% of Cap1)	16,15%	24.79%	7.19		

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SJW CORP. NYSE-	SW		RE	CENT 22.	54 TRAILING	io 28.2 PT	LATIVE 1.57	7 PN'D 2.	U.V	LUE NE
RANKS	17.83 11.58	15.07 12.67	14.95 12.57	19.64	27.80	45.33 21.16	43.00 27.65	35.11 20.05	30.44 18.22	High Low
PERFORMANCE 3 Average	LEG	ENDS								
Technical 3 Average	• • • • Rel P	os Mov Avg rice Strength				1	"Internet		•	
SAFETY 3 Average	3-for-1 split 2-for-1 split	3/06 🖵			ل الل ا				hppppp.	• 22.5
		dicales recession		1"unul	μu ····································		•••		1	
BETA .95 (1.00 = Market)		H	• ••				•••	·····	•••	13
			••••		·				۰۰۰،	9
Financial Strength B+	12000	•	•••						····,	6
Price Stability 70										4
Price Growth Persistence 75					┣───					3
					<u> </u>	· · · · ·			•	2400
Eernings Predictability 85						Lumm				VOL. (thous
O VALUE LINE PUBLISHING, INC.	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010/2011
SALES PER SH	7.45	7.97	8.20	9.14	9.86	10.35	11.25	12.12	-	
"CASH FLOW" PER SH	1.49	1.55	1.75	1.69	2.21	2.38	2,30	2.44	-	
EARNINGS PER SH DIV'DS DECL'D PER SH	.77	.78	.91 .49	.67 .51	1.12	1.19	1.04 .61	1.D8 .65	.80 ^{A.B}	1.17 °/NA
CAP'L SPENDING PER SH	2.63	2.06	3.41	2,31	2.83	3.87	6.62	3.79		
BOOK VALUE PER SH	8.17	8.40	9,11	10.11	10.72	12.48	12.90	13,99		
COMMON SHS OUTST'G (MILL)	18.27	18.27	18.27	18.27	18.27	18,28	18.36	18.18	- 78.2	10 3414
AVG ANN'L P/E RATIO RELATIVE P/E RATIO	18.5 .95	17.3 .94	15.4 .88	19.6 1.04	19.7	23.5	33.4 1.77	26.2 1.58	28.2 —	19.3/NA
AVG ANN'L DIV'D YIELD	3.0%	3.4%	3.5%	3.0%	2.4%	2.0%	1.7%	2.3%	_	
SALES (SMILL)	136.1	145.7	149.7	166.9	180.1	189.2	205.6	220.3	_	Bold figures
OPERATING MARGIN DEPRECIATION (\$MILL)	64.4% 13.2	63.7% 14.0	56.0% 15.2	56.4% 18.5	55.9% 19.7	57.0% 21.3	41.8% 22.9	42.4%		are consensus earnings
NET PROFIT (\$MILL)	14.0	14.2	16.7	16.0	20,7	22.2	19.3	20.2	-	estimetos
INCOME TAX RATE	34.5%	40.4%	36.2%	42.1%	41.6%	40.8%	39.4%	39.5%		and, using the
NET PROFIT MARGIN	10.3% d3.8	9.8% d4.9	<u>11.2%</u> 12.0	9.6% 13.0	11.5%	11.7% 22.2	9.4% d1.4	9.2% d11.3	-	recent prices,
WORKING CAP'L (\$MILL) LONG-TERM DEBT (\$MILL)	110.0	110.0	139.6	143.6	145.3	163.6	216.3	216.6	-	P/E ratios.
SHR. EQUITY (SMILL)	149.4	153.5	166.4	184.7	195.9	228.2	236.9	254.3		,
RETURN ON TOTAL CAP'L	6.7%	6.9%	6.9%	6.5%	7.6%	7.0%	5.7%	5.8%	-	
RETURN ON SHR. EQUITY RETAINED TO COM EQ	9.4% 4.1%	9.3% 3.8%	10.0% 4.7%	8.7% 3.6%	10.6%	9.7%	8.2% 3.5%	8.0% 3.3%	•	
ALL DIV'DS TO NET PROF	56%	59%	53%	58%	47%	46%	57%	59%	-	
ANo. of analysts changing earn, est. In I	asi9 deys:0 uj	o, 0 down, conse	n <i>sus 5-year ear</i> n	ings growth not	available. BBas	ed upon 2 ensiys	ts' estimates. ^C B	lesed upon 2 en	olysts' estimutes.	
ANNUAL RATES		ASSET5 (\$m	alla or	07 2008	9/30/09	4	INDU	STRY: Wa	ter Utility	2. 1. 6. 8
of change (per share) 5 Yrs.	1 Yr.	Cash Assets	-	2.4 3.4	1.9	10000000000000000000000000000000000000				an in Gran A. S. Charles and A. S.
Sales 7.5% "Cash Flow" 8.5%	7.5% 6.0%	Receivables Inventory	2	3.0 24.5 .8 .9	34.6 .9					s subsidiaries,
Earnings 5.0% Dividends 5.5%	4.0% 6.5%	Other		5.43.2	2.5					e, purification, ompany offers
Book Value 9.0%	0.5% 8.5%	Current Asse	ts 3	1,8 32.0	39.9					g water system
Fiscal QUARTERLY SALES (\$	1111.) Full	Property, Pia				operations,	cash rem	itlances, a	nd mainten	ance contract
Year 1Q 2Q 3Q	4Q Year	& Equip, a Accum Depre							• •	a 70% limited
2/31/07 39.0 55.1 64.9	47.5 205.6	Net Property	64	5.5 684.2	719.5	partnership	interest in 4	444 West Si wildings in	anta Clara S	treet, L.P.; and alifornia, Con-
12/31/08 41.3 60.0 69.5 12/31/09 40.0 58.2 69.3	49.5 220.3	Other Total Assets	_ <u>91</u> 767	<u>0.2 134.7</u> 7.3 850.9	<u>121.9</u> 881.3	necticut. Fl	orida, Tenn	essee, and	cxas. As of	December 31,
12/31/10					50120	2008, SJV	V provided	l water s	ervice to	approximately
Flacal EARNINGS PER SHAR		Accts Payabl		9.3 5.8	9.1					on of approxi-
Year 1Q 2Q 3Q	4Q Year	Oebt Due	5	5.6 19.1	5.1					area. It also
2/31/05 .14 .35 .48	22 1.19	Other Current Liab		<u>3.1 18.4</u> 3.0 43.3	<u>23,1</u> 37.3					0 connections a service area
2/31/07 .12 .29 .43 2/31/08 .15 .34 .44	.10 1.04 .15 1.08	Conent USD	لد	40.0	51.5					in, Texas. Has
2/31/09 6.01 .23 .43	.13					-		-		skoetter. Inc.:
2/31/10 .09 .32		LONG-TERM as of 8/30	0EBT AND EC	אדוטב		CA. Addre	ss: 110 W.	Taylor Str	eet, San Jos	e, CA 95110.
Cal- QUARTERLY DIVIDENDS	PAID Full 4Q Year			Brea I-	5 Yee MA	Tel.: (408)	279-7800.	Internet: ht	tp://www.sj	water.com.
endar 10 20 30	.151 .60	Total Debt \$2 LT Debt \$246	i,0 mill.	Due in	5 Yns. NA					
		Including Ca	p. Leases NA	(104	4 αí Cap'l)					W.T.
endar 1Q 2Q 3Q 2007 .151 .151 .151 2008 .161 .161 .181	.161 .64		- Italian Ann		a a capij		L	unuary 22,	2010	
2007 .151 .151 .151 2008 .161 .161 .181 2009 .165 .165 .165	.161 .64 .165 .66	Leases, Unc	apitatized Annu				30	աստաներ բեն,		
2007 .151 .151 .151 2008 .161 .161 .181			•		mal. in '07 📙					
2007 .151 .151 .151 2008 .161 .161 .181 2009 .165 .165 .165 2010 INSTITUTIONAL DECISIO	.165 .66 NS	Pension Liat	Hity \$42.3 mil. I	n '08 vs. \$23.4		TOTAL SH	AREHOLO		N	
2007 .151 .151 .151 2008 .161 .161 .181 2009 .165 .165 .165 2010 INSTITUTIONAL DECISIO 1Q'09 2Q'09	.165 .66 NS 3Q'09		Hity \$42.3 mil. I	n '08 vs. \$23.4	mal. in '07 Pald None		AREHOLO		N	n as of 12/31/2009
2007 .151 .151 .151 2008 .161 .161 .181 2009 .165 .165 .165 2010 INSTITUTIONAL DECISIO	.165 .66 NS	Pension List Pid Stock Nor	Hity \$42.3 mil. I	in '08 vs. S23.4 Pid Div'd ares		TOTAL SH 3 Mos.	AREHOLOS		N	n as of 12/31/2009 5 Yrs.

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YORK WATER CO	NDQ-YO	RW	REC	CE 14.0)8 TRAILING PIE RATIC	21.3 PE	ATIVE 1.19) $\frac{\text{DIVD}}{\text{ND}}$ 3.	6% VAL	
RANKS	10.22 5.67	13.45 8.20	13.49 9.33	14.03	17.87	20.99	18.55 15.45	16.50 6.23	17.95 9.74	High Low
PERFORMANCE 3 Ameridge	LEGI								ļ	
Technical 3 Average	🛛 Rei Pr	a Mov Avg	<u></u>		ាមារ				بيترا البر	18
	2-for-1 split	5/02	<u></u>	and the second second second second second second second second second second second second second second second						•13
SAFETY J Average	Shaded area in	icates recession	<u> </u>				<u> </u>			B
BETA .65 (1.00 = Market)		-		···.				··· ·		5
Financial Strength B+										4
Price Stability 85										2
Price Growth Persistence 55					[_				<u> </u>	
Earnings Predictability 95	のです。 「日本のでは、 「日本					<u> </u>			┝╾┈╶╡┙┦┑╽┥╽ ┝╾──┤┥╢┥┥╽╎┪╎	
	警察		ողկոր			किण्णमुद्ध				
O VALUE LINE PUBLISHING, INC	<u> </u>	2002	2003	2004	2005	2006	2007	2008	2009	2010/2011
REVENUES PER SH "CASH FLOW" PER SH	2.05	2.05 .57	2.17	2.18	2.58 .79	2.56	2,79	2.89		
EARNINGS PER SH	43	.40	.47	.49	.56	.58	.57	.57	.66 ^{A,B}	.66 ^C /NA
DIV'D DECL'D PER SH	.34	.35	.37	39	.42	.45	.48	.49		
CAP'L SPENDING PER SH	.75	.66	1.07	2.50	1.69	1.85	1,69	2.17	-	
BOOK VALUE PER SH COMMON SHS OUTST'G [MILL)	<u>3.79</u> 9.46	3.90	4.06	4.65	4.85	5.64	5.97	6.14		
AVG ANN'L P/E RATIO	17.9	<u>9.55</u> 26.9	9.63 24.5	10. <u>33</u> 25.7	10. <u>40</u> 26.3	<u>11.20</u> 31.2	<u>11.27</u> 30.3	<u>11.37</u> 24.6	21.3	21.3/NA
RELATIVE P/E RATIO	.92	1.47	1.40	1.36	1.39	1.68	1.61	1.48	-	
AVG ANN'L DIV'D YIELD	4.3%	3.3%	3.2%	3.1%	2.9%	2.5%	2.8%	3.5%		
REVENUES (\$MILL)	19.4	19.6	20.9	22.5	26.8	28.7	31.4	32.8	-	Bold figures
NET PROFIT (\$MILL)	4.0	3.8	4.4	4.8	5.8	6.1	6.4	6.4	-	ere consensus
AFUDC % TO NET PROFIT	2.2%	34.9% 3.7%	34.8%	30.7%	36.7%	34.4% 7.2%	36.5% 3.6%	36.1% 10.1%	-	earnings estimates
LONG-TERM DEBT RATIO	47.7%	46.7%	43.4%	42,5%	44.1%	48.3%	46.5%	54.5%	<u>├</u>	and, using the
COMMON EQUITY RATIO	52.3%	53.3%	56.6%	57.5%	55.9%	51.7%	53,5%	45.5%	-	recent prices,
TOTAL CAPITAL (\$MILL)	68.6	69.9	69.0	83.6	90.3	126.5	125.7	153.4	-	P/E ratios.
NET PLANT (\$MILL)	102.3	106.7	116.5	140.0	155.3	174.4	<u>191.6</u>	211.4		
RETURN ON TOTAL CAP'L	7,9%	7.4%	8.5%	7.6%	8.4%	6.2%	6.7%	5.7%	-	
RETURN ON SHR. EQUITY RETURN ON COM EQUITY	11.2%	10.2%	11.4% 11.4%	10.0%	11.6%	9.3%	9.5% 9.5%	9.2%	-	
RETAINED TO COM EQ	2.5%	1.3%	2.6%	2.1%	3.0%	2.2%	1.7%	1.4%	-	
ALL DIV'DS TO NET PROF	78%	58%	77%	79%	74%	77%	82%	65%		
ANo. of enelysts changing earn. est. k	lasi 9 daya; 0 u	p, 0 down, conse	nsus 5-year ear	nings growth 7.5	5% per yeer. BB	ased upon 4 ana	lysts' estimates.	CBased upon 4	analysis' astimete	
ANNUAL RATES						State State		USTRY Wa	ter Utility	Sec. W.
of change (per share) 5 Yrs	. 1 Yr.	ASSETS (\$r Cash Assets		007 2008 .0 .0			and the second	NY CARGE AL	tor Constants	
Revenues 5.5%		Receivables		5.2 5.9		BUSINES	S: The }	ork Water	Company	engages in the
"Cesh Flow" 7.09 Earnings 6.09		Inventory (A	vg cosl)	.8 .7		impoundii	ng, purifica	tion, and di	stribution o	f water in York
Dividends 5.0%	3.0%	Current Ass	-	<u>8</u> . <u>.7</u> 8.8 7.3		County an	nd Adams	County, Pe	nnsylvania.	The company
Book Value 9.0%	3.0%			r.a		••				industrial, and
Fiscal QUARTERLY SALES	\$mill.) Fu	Property, Pla			Ì					Lake Williams
Year 1Q 2Q 3Q	4Q Yea			23.1 248.0 31.5 34.8						and creates a
12/31/07 7.4 7.9 8.3	7.8 31.			91.8 211.4		reservoir	covering	approximat	ely 165 ac	res containing
12/31/08 7.5 7.8 8.6	8.9 32.		-	12.6 21.7						Lake Redman
12/31/09 8.8 9.2 8.8 12/31/10		Total Assets	2	11.0 240.4	249.9					and creates a area containing
	A D C		(\$miiL)					••	-	has a 15-mile
Fiscal EARNINGS PER SH Year 1Q 2Q 3Q	ARE Fui 4Q Yes	Accts Payab	e	3.2 2.0						ce Redman that
				15.0 8.7 <u>3.2</u> <u>3.5</u>		provides	access to a	an addition	al supniv o	f water. As o
12/31/08 .12 .14 .17 12/31/07 .12 .15 .15	.15 .58		-	<u>3.2</u> <u>3.3</u> 21.4 14,2						approximately
12/31/08 .11 .13 .15	.18 .51									and other cus
12/31/09 .13 .17 .16	.17				I					ted the Beave
12/31/10 .14 .17	L	LONG-TER	VIDEBTANO	EQUITY		Creek Vill	lage water s	ysicm acqu	isition. Has	110 employees
Cal- QUARTERLY DIVIDEN endar 10 20 30	S PAID Fu 4Q Yea	11		Duel	n 5 Yrs. NA	C.E.O. &	President: J	effrey R. H	ines. Inc.: P	A. Address: 130 717) 845-3601
2007 .118 .118 .118	118 .47	LT Debi \$7	1.0 mBl.					yorkwater.c		
2008 .121 .121 .121	.121 .41	i including C	ap, Leases N.		712		P 14 14 14	J 017.07 0001.0		PY.7
2009 .126 .126 .125	126 .54	1	capitalized Ar	e) (nua) sentals N	7% of Cap1) A			-		
2010 .128		_						January 22	, 2010	
INSTITUTIONAL DECIS	IONS	Pension Ll	with \$9.0 mill	in 108 vs. \$4.0 :	mull in 107	TOTAL	HARENO			
10'09 20'		Pid Stock N	oné	Pfd Div	'd Paid None		HARCAULI	DER RETU		(Ion as of 12/31/200
to Buy 17 3		P				3	e			
		I common St	ock 12,411,181	snares		3 Mos.	6 Mos.	1 Yr.	3 Yr	s. 5.Yns.
to Sell 10 1 Hid's(000) 1958 247					53% of CapT)	— —				

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e2010 Value fune Publishing, br. Al inplus responds, Factual material is obtained from sources between the prefable and is provided values wormanies of any land. The PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMSSIONS HEREIN. This publication is adult for subsolity to subsolity or subsolity of a matering any predict of the start of the subsolity of a matering any predict of electric publication. Source or product of the start and or description of the start of the subsolity of a matering any predict of electric publication. Source or product of the start :

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<u>agl resourci</u>	<u>=S n</u> i	(<u>SE-A</u> C	1	P	ECENT Rice	<u>37.0</u>	0 P/E RATI	<u>o 12.</u>	5 (Traili Medi	ing: 12.8 an: 14.0)	RELATIV P/E RATI	50.7		4.8	3%		=	
TWELINESS 3 Raised 2/12/10	High: Low:	23.4 15.6	23.2 15.5	24.5 19.0	25.0 17.3	29.3 21.9	33.7 26.5	39.3 32.0	40.1 34.4	44.7 35.2	39,1 24.0	37.5 24.0	37.2 34.3			Target 2013	Price 2014	Rang 1201
SAFETY 2 New 1/27/90		NDS 10 x Divide	ends p sh		Í													180
FECHNICAL 3 Lowered 2013/10 BETA .75 (1.00 - Market)	Ortiony	ndes by Ji Sadve Pric Yes	ends p sh kerest Rate e Strengfi					<u> </u>										160
2013-15 PROJECTIONS	Shaded Latest re	area: prior cession be	r recession gan 12/07	14-1 374				-					••••••		1	• • • • • •		±50
Ann'i Total Price Gain Return			-	1997 1997 1997 1997 1997		11 ¹¹¹¹¹¹¹	1000-a	<u>, 19</u> 11		γ. 	1	,;µ ^{1,31,1}	•••		[<u> </u>	+ 30
ligh 60 +60% 13% ow 45 +20% 5%		nate i	1,11 <u>3</u> 11		1 Think	···****				<u> </u>		1						+25
nsider Decisions AMJJASOND		<u>, 19 - 110</u>	10.091.	111211		····					 _ ,	F.						+15
pliens 0 1 0 0 0 0 0 0 1 1 2			┝╌╦┵				·	,		╞╩┶╍╼╼	┟┅ _╍ ┍╧	·	ļ					+ 10
Seli 0 2 0 0 1 0 0 2 1 Institutional Decisions				2556						<u> </u>					% TO	T. RETUR		- "
(Q XI 09 202009 302009	Percent	' 16-									[]				iyr.	THIS STOCK 37.9	VLARITH BOEX 101.8	F
Buy 110 124 112 Set 107 96 99	shares traded	12 - 6 -		変合				hahht.ti	habbu			Hilton	1		Зут. 5 уг.	3.3 31.6	0.8	F
811000 45714 45662 45741 994 1995 1996 1997	1998	1999	(2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011		JE LINE PI		13.1
23.59 19.32 21.91 22.75	23.36	18.71	11.25	19.04	15.32	15.25	23.89	34.98	33.73	32,64	36.41	29.90	34.35	36.10		is per sh		40.
2.24 2.33 2.49 2.42 1,17 1,33 1.37 1.37	2.65 1.41	2.29 .91	2.86	3.31 1.50	3.39 1.82	3.47 2.08	3.29 2.28	4.20	4.50	4.65	4.68	5.95 2.89	5.05 2.95	5.30 3.10	"Cash Fl Earning:	iow" per : Loor sh A		5. J.
1.04 1.04 1.06 1.08	1.08	1.08	1.08	1.08	1.02	1.11	1.15	1.30	1.48	1.64	1.68	1.72	1.76	1.80		ecl'd per		1.
2.37 2.17 2.37 2.59	2.05	2.51	2.92	2.83	3.30	2.45	3.44	3.44	3.26	3.39	4.84	6.15	4.45	4.50		ending p		5.
10.19 10.12 10.56 10.99 50.86 55.02 55.70 56.60	11.42 57.30	11.59 57.10	11.50 54.00	12,19 55.10	12.52	14.66 64.50	18.06 76.70	19.29 77.70	20.71	21,74	21.48 76.90	22.95 77.50	24.10 78.50	25,45	Book Va Commo			29. 80.
15.1 12.6 13.8 14.7	13.9	21.4	13.6	14.6	12.5	12.5	13.1	14.3	13.5	-14.7	12.3	11.1	Bold fig		Àvg Ann	'I P/E Ral	io	1
.99 .84 .86 .85 5.9% 6.2% 5.6% 5.4%	.72 5.5%	1.22 5.5%	.88 8.2%	.75 4.9%	.68 4.7%	.71 4.3%	.69 3.9%	.76 3.7%	.73 4.0%	.78 4.1%	.74 5.0%	.73 5.4%	Value estin			P/E Ratio 'I Div'd Yi		1 3.1
APITAL STRUCTURE as of 12/3		0.07	607.4	1049.3	868.9	983.7	1832.0	2718.0	2621.0	2494.0	2800.0	2317.0	2895	2850	Revenue			32
tal Debt \$2576.0 mill. Due in 5 Y Debt \$1974.0 mill. LT Interes			71.1	82.3	103.0	132,4	153.0	193.0	212.0	211.0	207.6	260	230	245	Net Profi	it (Smill)		
otal interest coverege: 4.5x)		ы.	34.3% 11.7%	40.7%	36.0%	35.9% 13.5%	37.0% 6.4%	37.7% 7.1%	37.8% 8.1%	37.5% 8.5%	40.5%	30.0% 11.2%	35.0% 8.6%	35.0% 8.6%	income T Net Profi			38.0 8.4
ases, Uncapitalized Annual reni	ua!s \$28.{) mili.	45.9%	61.3%	58.3%	50.3%	54.0%	51.9%	50.2%	50.2%	50.3%	53.0%	54.0%	52.0%		m Debt R	atio	51.
ension Assets-12/09 \$303.0 mil			48.3%	38.7%	41.7%	49.7%	46.0%	48.1%	49.8%	49.8%	49.7%	48.0%	50.0%	48.0%	Common			49.0
d Stock None	mg. 9402		1286.2 1637.5	1736.3 2058.9	1704.3 2194.2	1901.4 2352.4	3008.0 3178.0	3114.0 3271.0	3231.0 3435.0	3335.0 3566.0	3327.0 3616.0	3750 2900	3800 3080	4200 3250	Net Plan	əital (Şmil t (Smil)i	iş	49 39
ommon Stock 77,543,821 shs.			7.4%	6.5%	8.1%	8.9%	6.3%	7.9%	8.0%	7.7%	7.4%	7.0%	7.0%	6.5%	Return o	n Total Ca		6.
s of 1/29/10 ARKET CAP: \$2.9 billion (Mid C	ant		10.2% 11.5%	12.3%	14.5% 14.5%	14.0% 14.0%	11.0%	12.9%	13.2%	12.7%	12.6% 12.6%	14.5% 14.5%	12.0% 12.0%	12.0%	Return o Return o			11.0 11.0
URRENT POSITION 2007	2008 1	2/31/09	3.2%	4.2%	7.0%	6.6%	5.6%	6.2%	6.3%	5.3%	5.1%	7.0%	5.0%	5.5%	Retained			5.0
(SMLL) ash Assels 21.0	16.0	26.0 1974.0	72%	65%	52%	53%	49%	52%	52%	58%	60%	50%	58%		Ali Div'd			5.
	026.0 042.0	1974.0 2000.0				rces inc. Idiaries ir									ral Gas / red Com			
	202.D 866.0	237.0 602.0	lanooga	a Gas, El	izebethic	wn Gas a	and Virgi	nia Natur	at Gas. T	he util-	10/07. F	ranklin f	Resource	s owns	7.7% of	common	stock; c	off./d
ther <u>693.0</u>	915.0	<u>933.0</u> 1772.0				3 million Fiorida,									& CEO:			
	116%	472%	regulate	ed natura	l gas ma	irketing a	nd olher	ailied se	rvices, C)eregu-					ww.agire:			
NNUAL RATES Past Pas change (per sh) 10 Yrs. 5 Yrs		'06-'08 13-'15				s rep ourth					vide mont		ost to	resu	lts ov	er th	e con	nin
evenues 4.0% 15. ash Flow 6.0% 6.5	5% 2	2.5%	Earn	lings	of \$0.	92 a s	share	toppe	ed our	r es-	The	board			GL's q			
rnings 7.0% 8.5	5% 3	5%	tima ance		\$0.78 the	a sha	are. A pany's		perf(regul;						r 2.39 Incom			
ok Value 7.0% 10.0	5% 5	ĩ0%				t disa									take			
al- QUARTERLY REVENUES (A	Full				y ope					- t		C-		tock's			
dər Mar.31 Jun.30 Sep.39 107 973 467 369	685	Year 2494	show	ing (\$	10.11Cy	poste a shai	re), ti	anks	to st	rong					itural ts aj			
08 1012 444 539	805	2800 2317				March									bany r			
10 1020 450 475	750	2695		over-y hed or		top lin		in o 3 billi		liers					l allov son Isl			
11 1075 475 500		2850	The	comp	bany	provi	ded	positi	lve g		a feu	rate	cases	shou	ld_cor	ne int	o pla	y j
al- EARNINGS PER SHARE dar Mar.31 Jun.30 Sep.30		Full Year				0. М те іл									ilfap the loi			
07 1.29 .40 .17	.86	2.72	\$3.05	5 this	уеаг.	We ha	ave in	crease	ed our	es-	tional	lly, AC	GL rea	ently	launo	hed a	new	en
08 1.16 .30 .28	.97 .92	2.71				kel, m Ne loc									s that hould			
109 1.55 .26 .16	.90	2,95	AGL'	s oper	ation	s to pe	erforn	i most	ly in	line	profit	s in tl	he yea	irs ah	ead.			_
10 1.50 .30 .25	1.00	3.10 Full				wing e servic									utral stock			
10 1.50 .30 .25 11 1.41 .36 .33	կըc₌ Í		1190									to pa						e is
110 1.50 .30 .25 111 1.41 .36 .33 al- QUARTERLY DIVIDENDS PA		Year	sĥou	ld po:	st im	P. ~ · ~ ~								1,1,4,0,0	51013.	Indee	u,	
110 1.50 .30 .25 11 1.41 .36 .33 al- QUARTERLY DIVIDENDS PA dar Mar.31 Jun.30 Sep.30 106 .37 .37 .37	Dec.31 .37	Year 1.48	AGL	will p	probab	ily faci	us on	new р	projeci	ts to	sue_l:	s attr	active	on a	a risk-	adjus	ted _. b	
110 1.50 .30 .25 11 1.41 .36 .33 al- CUARTERLY DRVIDENDS PM dar Mar.31 Jun.30 Sep.30 006 .37 .37 .37 007 .41 .41 .41	Dec.31 .37 .41	Year	AGL offset	will p t the	orobab declin		us on tuston	new p ners d	project ue to	ts to the	sue l: (Safet	s attr ;y: 2)	active for t	on a otal-re		adjus poten	ted b itfal o	ove
010 1.50 .30 .25 011 1.41 .36 .33 ral- GUARTERLY DIVIDENDS P# odar Mar.31 Jun.39 Sep.30 006 .37 .37 .37 007 .41 .41 .41	Dec.31 .37	Year 1.48 1.54	AGL offset weak therr	will p t the t resid nore,	declin lentia the co	ily focu e in c	us on custon estat y rece	new p ners d e mar ently a	brojeci lue to ket. l added	ts to the Fur- two	sue i: (Safei the 3 tions	s attr :y: 2) - to 5 of ste	active for t -year	on a otal-ro pull, arnin	a risk- eturn based gs gro	adjus poten on ot	ted b itfal c ur pro	ove ojec

 (A) Fiscal year ends December 31st. Ended September 30th prior to 2002.
 \$0.13; 01, \$0.13; 03, (\$0.07); '08, \$0.13. Next earnings report due tate April. (C) Dividends (B) Ditude earnings or share. Excl. nonrecur-ing gains (tosses); '85, (\$0.83); '99, \$0.39; '00, Dec. * Divid reinvest. plan available. (D) In-ther Publishing inc. At rights reserved. Iter Publishing inc. At rights reserved. Iter Publishing inc. At rights reserved. Iter Publishing inc. Starting and the publishing in starting to publication is strictly provided without waranties of erry kind. Iter Publishing inc. Starting to provide any back to be reliable and is provided without waranties of erry kind. Iter Publishing inc. Starting to Predictability
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TMOS ENERGY	UUKP.	NYSE-#	TO PI	RICE	28.0	5 PATIO	12.) (Trailir Media	ng: 13.1 in: 15.0)	RELATIVE Pie ratio	0.74	T DIV 0 YLD	4.8			
MELINESS 3 Lowend ST1109	High: 33.0 _Low: 19.6	0 26.3 6 <u>14.3</u>	25.8 19.5	24.5 17.6	25.5 20.8	27.6 23.4	30.0 25.0	33.1 25.5	33.5 23.9	29.3 19.7	30.3 20.1	30.0 26.3			Price 2014	
AFETY 2 Raised 12/15/05	LEGENDS	dends p sh	6 .23													Leo
CHNICAL 3 Raised 10/16/09	divided by Relative Pr	dends p sh Interest Rate rice Sirength														60
TA .65 (1.00 - Merket) 2013-15 PROJECTIONS	Shaded area: pri	ior recession	1474 1980							Į				L	┼──-	
Ann'i Tote	Latest recession b	segan 1207						.1.	101							13
Price Galn Return n 40 (+45%) 13% w 30 (+5%) 6%	<u>01- </u>		12.3	11 ¹¹ 11111		للمعينيها	مر ان	····	1	լեւսկ	124-1-11	1 0			F	
w 30 (+5% 6% sider Decisions	·····	<u>") 117</u>		arque												2
AMJJASOND		- 1	10000		*****					·····					1	
any 000000000000000000000000000000000000	 					******	********			<u>├</u>						+1
an 0000 <u>30011</u>	∣───╂-───		- - -			<u> </u>		·····		_ئەتسىمۇ ار	<u>, , , , ,</u>			% TOT. RETU		-7
stitutional Decisions 10399 20399 30209	1										1.41			1705 Stock	VL ARITUL PROTA	
6uy 108 107 79	Percent 12 shares 8		1000			hallala	this with	1.1	Hili	111111111		1		1 yr. 322 3 yr. 1,1	101.8 0.8	F
\$ef 122 115 124 fs(000) 53874 54285 55892	traded 4	100 Lund	Tinta	linnit										5 yr. 25.0	30.1	~
Atmos Energy's history d		0 2000	2001	2002	2003	2004	2005		2007	2008	2009	2010	2011	◆ VALUE LINE F		
906 in the Texas Panhan			35.36	22.82	54.39	46.50	61.75	75.27	66.03	79.52	53.69	48.95	50.00	Revenues per sh		6
ears, through various merge art of Pioneer Corporation,			3,03 1.47	3.39	3.23	2.91	3.90	4.26	4.14	2.00	4.29	4.70	4.90 2.35	"Cash Flow" per Earnings per sh		
oneer named its gas distri			1.16	1.18	1.20	1.22	1.24	1.26	1.28	1.30	1.32	1.34		Div'ds Decl'd per		
nergas. In 1983, Pione			2.77	3.17	3.10	3.03	4.14	5.20	4.39	5.20	5.51	5.60		Cap'l Spending (†—
nergas as a separate subs			14.31	13.75	16.66	18.05	19.90	20.16	22.01	22.60	23.52	24.58	1			2
ibuted the outstanding share			40.79	41.68	51.48	62.80	80.54	91.74	89.33	90.B1	92.55	94.00	95.00			11
Pioneer shareholders, Eni s name to Almos in 1988. A			15.6 .80	15.2	13.4	15.9 .64	16.1 .65	13.5	15.9	13.6 .82	12.5	Bold fig Value	bres are Line	Avg Ann'i P/E Ra Relative P/E Rat		
rans Louisiana Gas in 1986.			5.1%	5.4%	5.2%	4.9%	4.5%	4.7%	4.2%	4.8%	5.3%	estin	stas	Avg Ann'i Div'd		4
icky Gas Utility in 1987, G			1442.3	950.B	2799.9	2920.0	4973.3	6152.4	5898.4	7221.3	4969.1	4600	4800	Revenues (\$mill		
993, United Cities Gas in 19	97, and others	5. 32.2	56.1	59.7	79.5	86.2	135.8	162.3	170.5		179.7	210	225			
APITAL STRUCTURE as of 127		36.1%	37.3%	37.1%	37.1%	37.4%	37.7%	37.6%	35.8%	38.4%	34.4%	38.5%	38.5%	Income Tax Rate		40
otal Debt \$2349.3 mill. Due in 5 ' F Debt \$2159.5 mill.		3.8%	3.9%	5.3%	2.8%	3.0%	2.7%	2.6%	2.9%	2.5%	3.6%	4.6%	4.7%	Net Profit Margin		-
T interest earned: 2.8x; total inte		48.1% 51.9%	54.3%		50.2% 49.8%	43.2%	57.7%	57.0%	52.0% 48.0%	50.8% 49.2%		49.0% 51.0%	49.0%	•		49
overage: 2.8x) eases, Uncapitalized Annual <i>re</i> i	otale \$17.8 mil	755.7	1276.3		1721.4	1994.8		3828.5				4520	51.0%	Common Equity Total Capital (\$n		
ld Stock None	12213 41110 1198.	982.3	1335.4		1516.0	1722.5		3529.2				4745	5050	Net Plant (\$mill)		
ension Assets-9/09 \$301.1 mill.		6.5%	5.9%		6.2%	5.8%	5.3%	6.1%		5.9%	5.9%	6.0%	6.5%	Return on Total		(
ommon Stock 93,054,189 shs.	380.0 milī.	8.2%	9.6%		9.3%	7.6%	8.5%	9.8%	8.7%		8.3%	9.0%	9.5%	1		1(
s of 1/28/10	e	8.2% NMF	9.6% 2.1%		9.3%	7.6%	8.5% 2.3%	9.8%	8.7%			9.0%	9.5%			1
URRENT POSITION 2008	2009 12/31/0		79%		70%	17%	73%	63%	65 %			60%	58%			
(\$MILL)		DURTH	ESS: A	trnos Ene	rgy Corp	oration is	encade	d orimari	lv in the	32%. (L. Commerci	al: 7% , \r	udustrial:	and 4% other, 2		orecia
Cash Assets 48.7 Diher <u>1238.4</u>	1112 174. 717.7 1111.	🦉 ចាំនៅហិង	ution and	i sale of	natural g	as lo ove	er three	milion cu	siomers	rale 3	.6%. Has	around	4,700 e	mployees. Office	rs and	direc
Curreni Asseis 1285.1	828.9 1286.				l gas uli Mid Te									von stock (12/09 i ben W, Best, Inco		
ccts Payable 395.4 Debl Due 351.3	207.4 578. 72.7 189.	.8 Colora			n, and K									аз, Техаз 75265.		
Diher 460.4 Corrent Liab. 1207.1	<u>457,3</u> <u>413</u> 737,4 1182		2009 ga	s volume	s: 282 M	Mcf. Bre	akdown:	57%, res	sidential;	934-92	227. Inlen	net: www	almosen.	iergy.com.		
ix. Chg. Cov. 450%	416% 435	% Atm			got -					rate	ofg	rowth	due	to the dlf	ficult	co
	ast Est'd '07-'t				, whi					pari		1	1			
	íns. io 'i3 -'15).0% .5%	ber shai	30U 9 Wo	1, as re ar	first- ound	Quarte 20%	er ea bioba	rnings r thar	s per					iexciting, ie in stor		
Cash Flow" 3.5% B	.D% 4.5%				ly. Fo									next thre		
lividends 2.0% 1	.5% 2.0%	ral ;	gas n	harket	ing se	egmen	t enjo	yed a	sub-	yea	rs. Ti	ne uti	lity i	s one of t	ne na	atio
	1.0% 3.5%				se_in					larg	est na	itural	gas-o	nly distrib	utors,	, n
Fiscal QUARTERLY REVENUES (Year Dec.31 Mar.31 Jun.30 Ends Dec.31 Mar.31 Jun.30	5 6	tài na ri			to a sprea									million oreover, th		
Ends 0602.6 2075.6 1218.2					and f									ributing be		
2008 1657.5 2484.0 1639.1		3 pric			more,					and	35%	to net	inco	me annuall	y on	a)
2009 1716.3 1821.4 780.8					/ wer									s healthy		
2010 1292.9 1650 900 2011 1065 1835 1045	757.1 4600 855 4800				n the is ser									may return Irchasing le		
Fiscal EARNINGS PER SHARE	ABE Fu	n also			from									up their p		
Ends Dec.31 Mar.31 Jun.30		ar put,	as (older	temp	eratu	res bo	oosted	con-	thro	ugh e	xpens	e-redu	uction initia	atives	5. re
2007 .97 1.20 d.15	d.05 1.9	94 sum			ully, th									e marketir		
2008 .82 1.24 d.07 2009 .83 1.29 .02					ge op									uded from a current con		
2009 .83 1.29 .02 2010 1.00 1.32 .05					ting e el of									owth could		
2011 .97 1.36 .03			vity.											e over the		
Cal- QUARTERLY DIVIDENDS	PAID C. FL				e mor					peri	od. 🗌	-	-			
endar Mar.31 Jun.30 Sep.34	0 Dec.31 Ye				emair									l basis, to		
	5 22 Ì 1	27 AS			e boti									ealing. l		
2006 .315 .315 .31			re ah	0111 14	70 10	36.63			IISC 2	the				Charpe are		
2007 .32 .32 .32	.325 1.	29 van		out 14 sumin										shares are the broade		
	.325 1. 5 .33 1.	29 van 31 201 33 atin	0. As: ıg ma	sumin rgins,	g furti share share	her ex e net	rpansi may i	ion in each	орег- \$2.35	peri the		n line	with	the broade		

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shi's. Excl. honrec. items: '00, 12¢; '03, d17¢; 'vestment plan. Direct stock purchase plan outstanding. '06, d16¢; '07, d2¢; '09, 12¢, Next egs. rpl. due avail. early May. (C) Dividends historically paid in (D) In millions. '06 of 16¢; '07, d2¢; '09, 12¢, Next egs. rpl. due (D) In millions. '06 of 16¢; '07, d2¢; '09, 12¢, Next egs. rpl. due (D) In millions. '06 of 16¢; '07, d2¢; '09, 12¢, Next egs. rpl. due (D) In millions. '00 of 10¢; '07, d2¢; '09, 12¢, Next egs. rpl. due (D) In millions. '00 of the reliable end is provided without wananties of any kind. The PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is sincly for subscriber's own, non-commercial, Internal use. No part of subscriber's provided without wananties of any kind, the may be reproduced, resold, same or inarconding of a matrixing any printed or electronic publication, service or product.'

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DELTA NAT. GAS			PR		55 TRAILING		LATIVE 1.06			LUE NE
RANKS		23.08 18.50	24.10 21.00	28.75 22.02	30.00 23.60	26.82 24.11	26.08 23.50	32.19 11.70	29.80 18.46	30.00 High 27,96 Low
PERFORMANCE 3 Average		ENDS Mov Avg	1.							
Technical 3 Average	II Rei Pi	ica Strangih	<u> </u>		┝ ┝┋┇┍┥╝╹┸╹╅┰				م منطقا و محوط	-
SAFETY 2 Average	1.19771-14	E THE H		<u>, 11+++-1-++</u>		****	<u></u>			~22.5
BETA .65 (1.00 = Market)	The second	[····	· · ·	<u>· · · ·</u>						13
				•	·····.			· · ·	····	. <u> </u>
Financial Strength B+								·	·.,	6
Price Stability 95								•		4
Price Growth Persistance 50	IRCENSION AND	L	-11.							3
	Lange and	<u> </u>	╡ ╶╌╿╿╿╿ ╗╶╌╿╿╿╽╿	┟╻╻╴╶┧┝╸┥						90
Earnings Predictability TO	日間が高い				┟┥┥┥┥┥		<u><u></u> <u></u> </u>			VÓL. (thous
O VALUE LINE PUBLISHING, INC	. 2001	2002	2003	2004	2005	2006	2007	2008	2009	2010/2011
SALES PER SH	28.36	22.11	21.59	24.74	28.05	36.01	29.95	34.16	31.84	
CASH FLOW" PER SH	3.08	3.16	2.65	2.65	2.86	2.94	3.19	3.49	2.89	1.65 * ^B /NA
EARNINGS PER SH 017'DS DECL'D PER SH	1.47	1.45 1.16	1.49 1.18	1,20	1.55 1.18	1.55 1.20	1.62 1.22	2.08 1.24	1.58 1.28	1.00° ** //WA
CAP'L SPENDING PER SH	2.83	3.72	2.90	2.80	1.65	2.39	2.47	1.69	2.54	
BOOK VALUE PER SH	13.12	13.51	14.49	15.26 3.20	15.73	16.16 3.26	16.61	17.48 3.30	17.78 3.32	
COMMON SHS OUTST'G (MILL)	2.50	2.53	3,17 14.5	20.1	3.23 16.8	3.26	3.28	3.30	3.32	17.9/NA
RELATIVE PIE RATIO	.63	.77	.83	1.06	.69	.91	.82	.74	.99	
AVG ANN'L DIV'D YIELD SALES (\$MILL)	6.3% 70.8	<u>5.7%</u> 55.9	5.5% 68.4	4.9% 79,2	4.5% 84.2	4.5% 117.3	4.9% 98.2	4.9%	5.4% 105.6	Bold figures
OPERATING MARGIN	23.2%	29.3%	24.7%	21.2%	21.9%	16.2%	98.2 20.4%	19.6%	18.0%	and riguras are consensus
DEPRECIATION (\$MILL)	4.0	4,4	4.5	4.7	4.3	4.6	5.2	4.7	4.4	earnings
NET PROFIT (\$MILL)	3.6 38.0%	3.6	3.9	3.6 38.1%	5.0 38.3%	5.0 36.6%	<u>5.3</u> 37.3%	6.8 37.8%	5.2 36.6%	estimates
NET PROFIT MARGIN	5.1%	38.2% 6.5%	38.0% 5.8%	38.1% 4.6%	5.9%	4.3%	37.3% 5.4%	37.8% 6.1%	36.0% 4.9%	and, using the recent prices,
WORKING CAP'L (\$MILL)	d12.6	d15.3	ď.2	d.7	.9	4.6	5.1	8.2	5.5	P/E ratios.
LONG-TERM DEBT (\$MILL)	49,3	48.6	53.4	53.0	52.7 50.8	58.6 52.6	58.6	58.3	57.6	
SHR. EQUITY (\$MILL) RETURN ON TOTAL CAP'L	32.8 6,7%	34.2 6.6%	45.9 5.9%	48.8 5.6%	6.7%	6.7%	<u>54.4</u> 6.3%	57.6 7.6%	59.0 6.2%	
RETURN ON SHR. EQUITY	11.1%	10.6%	8.6%	7.9%	9.8%	9.5%	9.7%	11.9%	8.8%	
RETAINED TO COM EQ ALL DIV'DS TO NET PROF	2.5% 78%	2.1% 80%	1.6% 81%	.2% 98%	2.4% 76%	2.1% 77%	2,4% 75%	4.8% 60%	1,7% 81%	
AND, of enalysis changing earn_est_in		_							01/0	
ANNUAL RATES		<u> </u>						No	d Gas (Div.	1973 - 2 989
of change (per share) 5 Yrs.	1 Yr.	ASSETS (\$n Cash Assets	nill.) 20	08 2009 .3 .1	12/31/09 🧕 .1		SOM READERED		1. S. S. W. S. S. S. S.	
Sales 7.0% "Cash Flow" 2.5%	-7.0% -17.0%	Receivables		1.4 4.1	12.7					Inc. sells natu-
Earnings 5.0%	-24.0%	Inveniory (Av Other		5.0 10.4 7.34.8	11.5 <u>6.9</u>					tomers on its
Dividends 1.0% Book Value 3.5%	3.0% 2.0%	Current Asse		1,0 19.4	31.2					a Kentucky. Its tail customers,
-		Property, Pia	nt			primarily in	n 23 rural o	ounties. Th	is segment	also transports
Fiscal QUARTERLY SALES (\$ Year 1Q 2Q 3Q	4Q Year	& Equip, a Accum Depre	il cosi 192		••	gas to indu	strial custor	n ers on its	system who	o purchase gas
6/30/07 13.1 28.4 41.0	15.7 98.2	Net Property			129.2					s on behalf of
6/30/08 12.4 29.3 48.4 5/30/09 18.1 33.9 43.2	22.6 112.7	Other Total Assets	<u>_1;</u> 17(2.4 <u>14.5</u> 0.8 162,5	<u>14.8</u> 175.0					n. The compa- ral gas on the
6/30/10 8.1 21.1	10.1	1000 (0390)3	110	IUE,J		open marke	and from	Kentucky j	producers, a	ind resells this
Fiscal EARNINGS PER SHA	RE Full	LIABILITIES Accis Payabi		2 4.7	6.3	gas to indu	strial custor	ners on its	distribution	system and to
Year 1Q 2Q 3Q	4Q Year	Oeb! Due	6	.0 4.9	13.2					oduces natural
5/30/06 d.18 .89 1.03	d.19 1.55	Other Current Liab		<u>.6 4,3</u> .8 13.9	23.9					f June 30, the of natural gas
6/30/07 d.16 .73 1.12 6/30/08 d.25 .75 1.65	d.07 1.82 d.07 2.08		Ζ.		AJ.0					e, and service
6/30/09 .08 .37 1.29	d.16 1.56					lines, as w	ell as intere	ests in oil	and gas lea	ses on 10,300
5/30/10 d.17 .58		LONG-TERM	DEBT AND E0	QUITY						s 155 employ-
Cal. QUARTERLY DIVIDENDS endar 1Q 2Q 3Q	4Q Year	Total Debt \$7		Dute i-	5 Yrs, NA					Jennings. Inc.: ler, KY 40391.
2007 .305 .305 .31	.31 1.23	LT Debt \$57.	3 mill.					-		lagas.com.
	.32 1.26	including Ca	p. Leases NA	(495	6 of Cap1)				· · · · · · · · · · · · · · · · · · ·	L.Y.
2008 .31 .31 .32	.325 1.29	Leases, Unc	apitelized Annu				à	farch 12, 2	010	
2009 .32 .32 .325							^		~	
2009 .32 .32 .325 2010 .325		Pension Liat	alify \$.4 mil. in i	09 vs. None in	108 [~					
2009 .32 .32 .325 2010 .325 INSTITUTIONAL DECISIO			-			TOTAL SH	AREHOLDE			
2009 .32 .32 .32 2010 .325 INSTITUTIONAL DECISIO 10'09 20'09	3 Q'09	Pid Stock Nor	18	Pid Divid	Pald None			Dividend:	s plus eppreciaŭ	ion es of 2/28/2010
2009 .32 .32 .32 2010 .325 INSTITUTIONAL DECISIC 1Q109 2Q109		Pid Stock Nor	-	Pid Div'd		TOTAL SH	AREHOLDE			5 Yrs.

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AL.	ᄮᄩ	DE G	KUU	I Y ny	SE-lg		P	icent Nice	33.8′	1 P/E Ratic	13.8	B (Traillin Media	ig: 13.4 n: 14.0)	RELATIVE P/E RATIO			4.7	70 LINE		
_	IESS 5	Lowerd		High: Low:	27.0 20.0	24.8 17.5	25.5 21.3	25.D 19.0	30.0 21.8	32.5 26.0	34.3 26.9	37.5 29.1	36.0 28.8	55.8 31.9	48.3 29.3	34.8 3D.8			Price	
FET		Raised 6/		LEGEN	IDS 10 1 Divide:	nós p sh	1													\perp_{12}
CHN			510	dv Re	ided by Int Ided by Int Intive Price	erest Rate Strength	35													196
	0.(1.00) 1.15.00	- Market) OJECTIC	INC	Sheded	area: prior	recession	5 6													- 64
		A	an'i Total	Latesi rec	ession beg	uan 12/07								بالب						48
zh 🕹	Price 55 [·	Gain +65%) +20%	Return 15% 8%				抵 認	·	_			unu., l ^{te}		<u>,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Γ _Π					±40 32
W	40 (r Decís		8%	ار میروند. ا					Juctions	"J ^{tot} u,	سر ب ر اب		****11***							124
	A H J	JAS	ON D		tutul't.	havin a		1liv.	n.						••					⊥16
Buy tions	021	000	000				1000								•					112
Sell setitu		000 Decision		1		****				B., 1984,	••••••	·····	11.2	lutional	n Nilos	.		% TOT, RETUR	N 2/10 VL ARITH	
	1070/9	202049	102079	Percen	17,5 -	-	10.02				1							sноск 1 ут13.3	ICOLEN 101.8	-
Buy Sell	70 81	61	60 67	shares traded	2.5 -	-	10000	- thild - t		hnittuuti	httalld							3 yr. 19.7	8.0	F
6's(00) 994	11043		10560 1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	5 ýr. 29.8 © VALUE LINE P	3D.1	13.1
33.43	24.79	-	34.33	31.04	26.04	29.99	53.08	39.84	54.95	59.59	75.43	93.51	93.40	100.44	85.49	72.90	76.10	Revenues per sh		96.
2.65	2,55		1.32	3.02	2.55	2.68	3.00	2.56	3.15	2.79	2.98	3.61	3.87	4.22	4.56	4,15	4.35	"Cash Flow" per		5.
1.42	1.27		1.84	1.58	1.47	1.37	1.61	1.18	1.82	1.82	1.90	2.37	2.31	2.64	2.92	2.45	2.60	Earnings per sh		3
1.22	1.24		1.30	1.32	1.34	1.34	1.34	1.34	1.34	1.35 2.45	1.37	1.40	1.45	1.49	1.53	1.57	1.61	Divids Decild per Cap'l Spending p		1
2.50	13.05			14.57	14.96	14.99	15.26	15.07	15.65	16.95	17.31	18.85	19.79	22.12	23.32	23,90		Book Value per s		27
15.67	17.42	17.56	17.56	17.63	16.88	18.88	18.88	18.98	19,11	20.98	21.17	21.35	21.65	21.99	22.17	22.50	23.00	Common Shs Ou	itst'g ^E	26
16.4	15.			15.5	15.8	14.9	14.5	20.0	13.6	15.7	16.2	13.6	14.2	14.3	13.4	Bold fig: Value		Avg Ann'l P/E Ra		1
1.08 5.3%	1.04 6.3%		.72 5.6%	.81 5.4%	.90 5.8%	.97 6.6%	.74 5,7%	1.09 5.7%	.7B 5.4%	.63 4.7%	.66 4.4%	.73 4.3%	.75	.86 3.9%	.86 3,9%	estin		Relative P/E Rati Avg Ann'l Div'd Y		1
		UCTURE				565.1	1002.1	755.2	1050.3	1250.3	1597.0	1997.6	2021.6	2209.0	1895,2	1640	1750	Revenues (\$mill)		2
otal C	ebt \$50)	9.5 mil),	Due in 5 '	Yrs \$180	.0 mill,	26.0	30.5	22.4	34.6	36.1	40.1	50.5	49.8	57.6	64.3	55.0		Net Profit (Smill)	5	8
	st \$364 interest c) mill. Xiverage:	LT Intere: 4.3x)	SI \$ 20.0 I	m().	35.2%	32.7%	35.4%	35.0%	34.8%	34.1%	32.5%	33.4%	31.3%	33.6%	35.0%	35.0%			35.0
		•	•			4.6%	3.0%	3.0%	3.3% 50.4%	2.9%	2.5% 48.1%	2.5%	2.5 % 45 3 %	2.6%	3.4%	<u>3.4%</u> 42.5%	3.4% 43.0%	Net Profit Margin		3. 47.
ease	s, Uncar	ltalized /	Annual rer	ntals 5.9 i	mili.	54.5%	50.2%	52.3%	49.4%	48.3%	51.8%	50.4%	54.6%	55.5%	57 1%	57.5%	57.0%			53.
		ts-9/09 \$2	23.7 mill.			519.2	574.1	546.6	605.0	737.4	707.9	798.9	784.5	876.1	906.3	935	980			13
fd St	ock Non	6	0	blig. \$37	0.0 mill.	575.4	δ02.5	594.4	621.2	646.9	679.5	763.8	793.8	823.2	855.9	870	915			1:
הותס	on Stoc	k 22,262,	436 sha.			6.7% 9.1%	6.9% 10,5%	6.0% 7.8%	7.4%	6.6%	7.6%	8.4%	8.5% 11.6%	8.1% 11.8%	8.7%	7.0%	7.5%	Return on Total Return on Shr. E		7.: 11.
2.01	120110					9.1%	10.5%	7.8%	11.6%	10.1%	10.9%	12.5%	11.6%	11.8%	12.4%	10.0%	10.5%			11.
		: \$750 ml	· ·	_		2%	1.8%	NMF	3.1%	2.7%	3.1%	5,1%	4.3%	5.2%	5.9%	3.5%	4.0%	Retained to Com	i Eq	5.
(\$1	ENT PO ILL)	SITION	2008		12/31/09	98%	B3%	113%	74%	73%	72%	59%	63%	56%	53%	64%	62%			5
Cash. Diher	Assets		14.9 547.0	74.6 294.2	80.0 396.7				oup, Inc., atural ga:									24%; transporta es. Officers and o		
urre	ni Assei		561.9	368.8	476.7				uis Coun					proxim	ately 8%	of comm	non stiar	es (1/10 proxy).	Chairma	an, Cl
locts	Payable		159.6	72.8	135.1				Cuelomer									Dougtes H. Yaeg		
Debi 1 Diher			216.1 103.5	129.8 96.5	145.2 127.5				3/08,17h Je mix fo									et, SL Louis, Mis		
Curre	ni Liab.		479.2	299.1	407.8		_		p's sh					ice t	o its o	uston	ners.	Of course,	there	ls
	hg, Cov AL RAT		377%	420%	400%	27%	in t	he o	penin	ıg gu	arter	off	iscal	guar	antee	that	the	measure w	vill b	e a
i chan	ge (per sh) 10 Yr	r 75 a	lrs. to	d '07-'09 '13-'15	1 2010			ed to									ull amount	requ	iest
lever Cast	iues Flow"	12. 3	5% 8	2.5% 1.5%	.5% 3.5%	The	shor	tfall (Years	ed pr	imari	lv bed	ause			eived. pany		ds to reg	zister	a u
ami. Divide	ngs	5.	0% 10	0.5% 2.0%	2.5% 2.5%	Lacl	ede E	inergy	/ Reso	urces	suffe	red fr	om a	spec	tacu	lar r	result	s in the	e co	mir
	Value			3.5%	4.0%				luction									5. The cust		
isca Year		RTERLY R			Full		renti	als. O	, refle n a po	sitive	note.	resul	ts for					probably o e rate, sinc		
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2009	674.3	659.1	309,9	251.9	1895.2	and	it inco		r degr	ee, n	Igner	net if	ivest-					as contribu l profits or		
2010 2011	491.2	550 625	350 410	248.8 255	1640	We	expe	ct m	orec					cal t	asis.	A maj	or acc	quisition co	u]d h	elp
Fisca	I EA	RNINGSP			Full				r of t									ms that m		
Year Ends	Dec.	1 Mar.3			Einon				ny's b hole, :						no si ture.	icu bi	ians i	in the wor	KS, A	τt
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2010	1.03	1.30	.35	d.23	2.45				net									covered by		
2011			_	d.22		- figu			owing includ									ir projection eases in th		
Cal- enda		RTERLY D			Full	1 (dis		d belo		P								e. That is		
2006		1 <u>Jun.3</u> i .355		<u>.355</u>	<u>1 Year</u> 1,41	Аг	ate	case	was :									unexciting		
2007	.365	.365	.365	.365	1.46	1 30 4			: Se: a nei									ile, the 5 (Lowest)		
2008		.375	.375	.375	1.50	\$52			annua					ness			cu i	· (2000031)	.01 1	me
2009 2010			.385	.385	1.54				provid							L. Ha	erris, J	III Mai	ch I2	2, 20
			ol. 30th.							un lata	charges	. In 1999.					impany's			Ē

(A) Fiscal year ends Sept. 30th.
 (B) Based on average shares outstanding thru.
 (A) Fiscal year ends Sept. 30th.
 (B) Based on average shares outstanding thru.
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••	Harris, III March	12, 2010
	Company's Financial Strength	8+
	Stock's Price Stability	100
	Price Growth Persistence	6D
	Earnings Predictability	B5
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Schedule PMA-10

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Price Gain Return		L			[Incese,	munu		, (hlumin			L			- 32
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20.13 22.24 22.56 22.86	16.59 24.85	17.12	25.23	18.56	18.88 25.59	25.94	27.55	27.58	21.24	22.52 26.41	26.50	24.88	26.60	26.60		lue per st o Shs Out		21
13.0 12.9 11.7 14.4	26.7	14.5	12.4	12.9	17.2	15.6	16.7	17.0	15.9	16.7	10.1	15.0	Bold fig			'l P/E Rat		1
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			35.9%	35.4% 7.7%	34.9% 6.8%	33.7% 7.5%	34.4% 7.1%	36.0% 6.4%	36.3% 6.4%	37.2% 7.2%	36.9% 6.6%	38.3% 7.0%	37.0% 7.9%	37.0% 7.8%	Income T Net Profi		ĺ	37. 7.
otal Interest coverage; 3.9x)			45.1%	43.0%	47.6%	49.7%	45.0%	47.0%	45.3%	46.3%	44.9%	47.7%	50%	51%	Long-Ter		atio	5
ension Assels-12/08 \$201 mill.			50.9%	53.2%	51.5%	50.3%	54.0%	53.0%	53.7%	53.7%	55.1%	52.3%	50%	49%	Common			5
blig, \$308 mlfL d Stock None			887.8 934.0	880.5 965.0	937.3 995.6	1006.6 1205.9	1052.5 1318.4	11084 1373.4	1116.5 1425.1	1106.8 1495.9	1140.4 1549.1	1261.6 1670.1	1400 1800	1500 1900	Not Plan	oital (\$mii t (\$milf)	"	1
ommon Slock 26,533,028 share	s		6.7%	6.9%	5.9%	5.7%	5.9%	6.5%	7.1%	8.5%	1.7%	7.0%	8.0%	8.0%	Return o		ap¶	ð.
of 2/23/10			9.8%	10.0%	8.9%	9.1%	6.9%	9.9%	10.9%	12,5% 12,5%	10.9%	11.1%	11.0%	11.0%	Return o			9. 9.
ARKET CAP \$1.2 billion (Mid C	apj		10.0%	10.2% 3.5%	<u>8.5%</u> 1.9%	9.0% 2.6%	8.9% 2.7%	9.9% 3.7%	10.9% 4.5%	6.0%	10.9% 4.5%	<u>11.1%</u> 4.7%	11.0% 4.5%		Return o Retained			ş. 3.
URRENT POSITION 2007	2008	2009	70%	67%	79%	72%	69%	63 x	59%	52%	59%	58%	60%		All Div'd:	s to Net P	rof	6
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urrent Assels 274.9	481.0	328.2				gton stele									l, ges tre Hobal ow			
ccis Payable 119.7 ebi Due 148.1	94.4 248.0	123.7 137.0				wer, WA. buys gas									axy). CEC Ave., Por			
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NNUAL RATES Past Pa: change (pe: sh) 10 Yrs. 5 Yr		'06-'08 '13-'15				ие шт 3\$15				The					in cu se to			
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011 1.77 11 d.27 al QUARTERLY DIVIDENDS P/	1.34	2.95	price	s by a	anoun	d 10%	this	year.	That	and	are b	uilt, t	he co	mpan	y's Înv	estme	ent w	ou
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recurring liems: '98, \$0.15; '00, \$0.11; '06, [May, August, and November. (\$0.05); '06, [\$0.03); '09, 6c. Next earnings • Dividend reinvestment plan available. report due early May. • 2010, Value Line Publishing, Inc. All rights reserved. Factual materials b obtained from sources believed to be setable and is provided vibbout warranties of any kind. The Publishing inc. All rights reserved. Factual materials b obtained from sources believed to be setable and is provided vibbout warranties of any kind. The Publishing inc. All rights reserved. Factual materials b obtained from sources believed to be setable and is provided vibbout warranties of any kind. The Publishing inc. All rights reserved. Factual materials b obtained from sources believed to be setable and is provided vibbout warranties of any kind. The Subscribe call 1-800-833-0046s.

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VALUE GAS NYSE-PNY RECENT 26.38 PTE 16.0 (Trating: 15.1) PTE RATIO 0.94 PVLD 4.2% PIEDMONT NAT'L 18.3 19.7 14.3 11.8 TIMELINESS 3 Raised 6/15/07 High: Low; 19.0 14.6 19.0 13.7 22.0 16.6 24.3 19,2 25.8 21.3 28.4 23.2 28.0 22.0 35.3 21.7 32.0 20.7 27.4 Target Price Range 2013 | 2014 | 2015 v7/27/90 ed 27/27/9 ed 27/27 2 New 7/27/90 SAFETY 60 TECHNICAL 2 Raised 20200 60 50 BETA .65 (1.00 = Market) 2.6 2013-15 PROJECTIONS 40 1 30 Price Gain ւլլ Մեսե •ار رو رو ا <u>n n h n n</u> (+50%) |+15%} 15% High 40 30 1,11¹1,11 20 a state of the second second second second second second second second second second second second second second Insider Decisions unn driana -15 Pillipie. 目間 10 Options to Sell 7.5 % TOT, RETURN 2/10 Institutional Decisions VI ARITH THIS 102009 202009 30,7005 Percent shares traded 11.7 15.5 34.1 101.8 78 82 78 la Buy ta Sell 2.5 З ýт. 5 ут. 0.8 123 34611 33498 30.1 RH: (000) VALUE LINE PUB., INC. 1998 1994 1995 1996 1997 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 13-15 10.62 11.59 12.64 12.45 13.01 17.06 12.57 18.14 19.95 22.96 23.37 28.52 22.36 23.60 24.50 Revenues per sh A 27.75 8.76 10.97 25.60 1,13 1.49 1.62 1.72 1.81 2.04 2.31 2.43 2.64 3.01 2,90 2.95 "Cash Flow" per sh 3.25 1.25 1.70 1.77 1.81 2.51 2.77 1.70 Earnings per sh AB .68 .73 .84 .93 .98 .93 1.01 1.01 .95 1.11 1.771.32 1.28 1.40 1.49 1.67 1.65 1.95 1.11 51 54 53 61 64 .95 1.03 1.07 1.15 Div'ds Deci'd per sh Ca 1.27 68 72 .76 .80 \$3 85 91 99 1.95 1.72 1 64 1.52 148 1.5B 1.65 1.29 121 1.16 1.85 250 1.85 2 47 176 65 .55 Cap'i Spending per sh 1.45 2.74 5.68 6.16 6.53 6.95 7.45 7.86 8.26 8.63 8.91 9.36 11.15 11.53 11.83 11.99 12.11 12.67 12.95 13,40 Book Value per sh O 14,70 61.48 67.31 72.00 71.50 Common Shs Outst'g E 53.15 57.67 59.10 60.39 62.59 69.00 63.83 66 18 76.70 73.27 64.93 76.67 74.61 73.23 73.26 Avg Ann'l P/E Ratio 15.7 13.9 16.3 \$7.3 13.8 13.6 16.7 18.4 18.0 14.3 16.7 16.6 17.9 19.2 18.7 18.2 15.4 Bold fighres are 2/4 i ing .87 .85 Relative P/E Ratio 1.50 1.03 .92 .78 1.D1 .93 .66 1.01 .95 .88 .95 1.04 .99 1,10 1.02 estin eles 4.8% 5.4% 4.9% 4.8% 4.0% 4.1% 5.0% 4.6% 4.4% 4.1% 3.8% 3.9% 3.8% 3.8% 4.1% Avg Ann'i Div'd Yield 3.3% 4.5% CAPITAL STRUCTURE as of 10/31/09 830.4 1107.9 832.0 1220.8 1529.7 1761.1 1924.6 17113 2089.1 1638.1 1700 1750 Revenues (Smill) A 1915 Total Debt \$1098.5 mill. Due In 5 Yrs \$220.0 mill. 62.2 97.2 119.0 64.0 65.5 74.4 95.2 101.3 104.4 122.8 119 120 Net Profit (Smill) 135 LT Debl \$732.5 mill. LT Interest \$55.1 mill. 35.0% 34.7% 34.6% 33.1% 34.8% 35.1% 33.7% 34.2% 33.0% 36.3% 28.5% 35.0% 35.0% Income Tax Rate (LT interest earned: 4.1x; total interest coverage: 7.0% Net Profit Margin 7.0% 7.7% 5.9% 7.5% 6.1% 6.2% 5.8% 5.0% 6.1% 5.3% 7 5% 7.0% 3.5x) Long-Term Debt Ratio 46.1% 47.6% 43.9% 42.2% 43.6% 41.4% 48.3% 48.4% 47.2% 44.1% 44.5% 45.5% 47.0% 51.6% 52.4% 56.4% 58.6% 54.5% Common Foulty Ratio Pension Assets-10/09 \$184.3 mill. Oblig. \$195.3 mill. 53.9% 56.1% 57.8% 51.7% 52.8% 55.9% 55.5% 53.0% 1051.6 1090.2 1707.9 1703.3 Total Capital (\$mill) 978.4 1069.4 1514.9 1509.2 1650.5 1680 1760 1915 1681.5 1072.0 1114.7 1158.5 1812.3 1849.8 1939.1 2075.3 2141.5 2240.8 2304.4 2350 2375 Net Plant (\$mlift) 2450 8.3% 7.9% 7.8% B.6% 7.8% 8.2% 7.8% 8.2% 9.1% 8.5% 8.5% Return on Total Cap'l 8.5% 7.2% Pid Stock None 12.1% 11.7% 10.6% 11,8% 11.1% 11.5% 11.0% 11.9% 12.4% 13.2% 13.0% 12.5% Return on Shr. Equily 13.0% Common Stock 73,295,603 shs. 11.7% 11.B% 11.1% 11.5% 11.9% 12.4% 12.5% Return on Com Equity 12.1% 10.6% 11.0% 13.2% 13.0% 13.0% BE OF 12/11/09 3.5% 3.0% 1.7% 3,1% 3.7% 3.6% 2.8% 3.5% 3,9% 4.8% 4.0% 4.0% Relatived to Com E 5.0% MARKET CAP: \$1.9 billion (Mid Cap) 71% 75% 83% 74% 66% 88% 74% 70% 69% 64% 67% 67% All Div'ds to Net Prof 65% CURRENT POSITION 2007 2008 10/31/09 BUSINESS: Piedmont Natural Gas Company is primarily a regu-lated natural gas distributor, serving over 952,469 customers in (WILL) Cash Assets Other 8.4 years. Non-regulated operations; sale of gas-powered heating 7.6 505.6 513.2 equipment; natural gas brokening; propane sales, Has about 1,821 427.8 593.B 800.8 employees. Officers & directors own about 1.3% of common stock (1/10 proxy). Chairman, CEO, & President: Thomas E. Skains. Inc.: North Carolina, South Carolina, and Tennessee, 2009 revenue mix; Current Assets residential (48%), commercial (28%), industrial (8%), other (15%). Accts Payable Dabl Ove Other 143.6 195.0 85.9 424.5 132.3 435.5 112.7 115.4 366.0 118.8 Principal suppliers: Transco and Tennessee Pipeline. Gas costs: NC. Address: 4720 Piedmont Row Orive, Chartotte, NC 28210. Tel-65.7% of revenues. '09 deprec. rele: 3.4%. Estimated plant age: ephone: 704-364-3120. Internet: www.piedmoning.com Piedmont Natural Gas likely posted a modest earnings advance for the first quarter of fiscal 2010 (ended January Current Liab 681.5 600 2 factored into our reduced estimates. factored into our reduced estimates. The company sold half of its South-star Energy holdings. PNY received \$7.5 million (\$0.42 a share) from AGL Resources for a 15% stake in Southstar. That deal closed during the January inter-im and should provide a nice boost to cash. Fix. Cha. Cov. 309% 341% 316% Past Est'd '07-'09 ANNUAL RATES Past ANNUAL RALES of change (per sh) Revenues "Cash Flow" Earnings Dividends Book Velue 607-00 6013-15 2.0% 2.5% 4.0% 3.5% 3.0% 10 Yrs 5 Yrs. 8.0% 6.5% 6.5% 4.5% **31st)**. The company was expected to issue financial results shortly after this report went to press. Top line volumes probably advanced in the low single-digit range, 5.0% 5.0% 4.5% Fiscal QUARTERLY REVENUES (\$ mDL) A Year Jan.31 Apr.30 Jul.31 Oct 3 thanks to additional customer accounts, The downside is that earnings contribu-Full Fisca Year 1711.3 tions from those holdings were starting to pick up, but due to the diminished stake, will now fall by roughly 50%. We have introduced our 2011 revenue and a firming up in natural gas pricing. Jan.31 Apr.30 Jul.31 Oct.31 Meantime, system throughput ought to have advanced a couple of percentage points as a result of colder-than-normal 278.2 224.4 2007 677 2 531.5 2008 634.2 354.7 311.7 788.5 2089.1 2009 779.6 455.4 470 180.3 222.8 1638. weather patterns. Margins likely continand earnings estimates of \$1.75 billion 2010 795 195 240 1700 ued to benefit from last year's rate-case in-creases in North Carolina and lower operand \$1.70 a share, respectively. Contin-2011 805 480 210 255 1750 and \$1.70 a share, respectively, Contin-ued growth in customer accounts, and the benefits from existing joint ventures should all contribute to the anticipated rebound in the top and bottom lines. These neutrally ranked shares may appeal to income-oriented accounts. Full Fisca Year 1.40 Fiscal Year Ends EARNINGS PER SHARE A B ations and maintenance expenses. On bal-Jan.31 Apr.30 Jul.31 Oct.31 ance, profits probably rose approximately 5% over that time frame. However, We trimmed \$0.20 off our 2010 share-net estimate. PNY has proposed rate re-ductions for customers in North and South .94 69 d,12 d.11 .68 .73 .75 .77 1.49 2008 1 12 d 10 d 18 2009 1,10 d.10 d.06 2010 1 15 d 10 d.15 1.65 The equity offers a decent dividend yield, 1.16 when compared to other utilities covered in the Value Line Investment Survey. Meantime, solid dividend-growth pros-pects, an Above-Average Safety rank (2), and a top mark for Price Stability (100) 2011 d.09 d.14 1.70 Carolina, due to the declining cost of wholesale gas prices. The proposal would lower residential billing rates in each state QUARTERLY DIVIDENDS PAID Cal-Full Year endar Mar.31 Jun.30 Sep.30 Dec.31 by roughly 5%. If it is passed, the new rates will have gone into effect on March 1st. Meantime, diminished contributions 2006 .24 .24 .23 .24 .95 2007 .24 .25 93 .26 2008 .26 .26 .27 1.03 are all pluses. 2009 .26 .27 .27 1.07 from the Southstar divestiture are also Bryan J. Fong March 12, 2010 27 2010

(A) Fiscal year ends October 31st. (B) Fiscal year ends October 31st. (B) Diuted earnings. Excl. extraordinary itam: '00, 8¢. Excl. nonrecurring charge: '97, 2¢. Next earnings report due early May. Quarters

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may not add to lotel due to change in shares outstanding. (C) Dividends historicatly paid mid-January, April, July, October.

ras Div'd reinvest, plan available; 5% discount. (D) Includes deferred charges. In 2009: \$31.6 milion, 43/share. (E) In milions, adjusted for stock spit. the artifictual is confident without structure of our the

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Schedule PMA-10 Page 14 of 15 (UPDATED)

SO	JTH	WES	ST G/	AS N	YSE∙s	NX	R	ECENT	29.5	6 P/E RATI	₀ 14 .	6 (Traili Medi	ing: 14.9 ian: 19.0)	RELATIV P/E RATI	E 0.8	6 PIV'D	3.4	1%	/ALUI LINE	E	
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1.22	.10	.25	.77	1.65	1.27	1.21	1.15	1.16	1.13	1.66	1.25	1.98	1.95	1.39	1.94	2.05	2.20		per sh A		2.65
.60 6.64	.82	.82 8.19	.82 6.19	.82 6.40	.82 7.41	.82 7.04	.62 8.17	8.50	.82 7.03	.82 8.23	<u>,82</u> 7,49	.82 8.27	.85 7.96	.90 6.79	,95 4.80	1.00 5.65	1.05		ocl'd per ending pe		1.20 8.50
16.38	14.55	14.20	14.09	15.67	16.31	16.82	17.27	17.91	18.42	19.18	19.10	21.58	22.98	23.49	24.46	26.10	27.65	Book Va	lue per st	E	30.00
21.28	24.47 NMF	26.73 NMF	27.39	<u>30.41</u> 13.2	30.99 21.1	31.71 16.0	32.49	33,29	34.23	36.79	39.33 20.6	<u>41.77</u> 15.9	42.81	44.19 20.3	45.09	46.00 Bold figs	47.00		h Shs Out 'I P/E Rat		50.00 15.0
.92	NMF	NMF	1.39	.69	1,20	1.04	.97	1.09	1.09	.76	1.10	.66	.92	1.22	.80	Vəlue estin	Line	Relative	P/E Ratio	1	1.00
4.7%	5.4%	4.7%	4.4%	3.8%	3.1%	4.2%	3.8%	3.6%	3.8%	3.5%	3.2%	2.6%	2.6%	3.2%	4.0%				'I Div'd Yi	eld	3.0%
Total Da	bt \$127	0.7 mili. D	s of 12/3 Due in 5 Y	ŕrs \$496.:		1034.1 38.3	1396.7 37.2	1320.9 38.6	1231.0 38.5	1477,1 58.9	1714.3 48.1	2024.7 80.5	2152.1 B3.2	2144.7 51.0	1893.8 87.4	1975 95.0	2100	Revenue Net Prof			2800 135
		i milt. L werege: 2	T interes	t \$85.0 п	ህያ,	26.2%	34.5%	32.8%	30.5%	34.8%	29.7%	37.3%	36.5%	40.1%	34.0%	35.0%	36.0%	Income I			36.0%
Leases,	Uncapi	talized A	nnual reni		mill,	3.7% 60.2%	2.7%	2.9% 62.5%	3.1% 66.0%	4.0% 64.2%	2.8% 63.8%	4.0%	3.9% 58.1%	2.8%	4.6% 53.5%	4.8%	5.2%	Net Profi		-1	<u>4.8%</u> 48.5%
Pension	ASSEIS	i-12/09 \$4	418.5 m⊞. ObNg.	\$648,6 m	18.	35.8%	39.6%	34.1%	34.0%	35.8%	36.2%	39.4%	41.9%	44.7%	53.576 46.5%	51.0% 49.0%	50.0% 50.0%	Commor	m Debt R Equity R		46.37A 51,5%
Pid Stoc	k None					1489.9	1417.8	1748.3	1851.6	1968.6	2076.0	2287.8	2349.7	2323.3	2372.0	2450	2600	Total Ca	oital (\$mil		2925
	. Flack	45 300 4	64 ebe			1686.1 4.6%	1825.6 5 1%	1979.5 4.3%	2175.7 4.2%	2336.0	2489.1 4.3%	2668.1 5.5%	2845.3 5.5%	2983.3 4.5%	3034.5 5.5%	3125 6.0%	3200 6.0%	Net Plan Return o	<u>l (§milil)</u> n Total Ça		3600
as of 2/1		45,228,1	64 SNS,			5.5%	6.0%	5.9%	6.1%	8.3%	6.4%	8.9%	8.5%	5.9%	7.9%	8.0%	8.5%		n Shr. Equ		9.0%
MARKE	T CAP:	51.3 Ы Шія	on (Mid C	Capi		7.2%	6.6% 1.9%	6.5% 1.9%	<u>6.1%</u>	4.3%	<u>6.4%</u> 2.2%	8.9% 5.2%	8.5% 4.8%	5.9% 2.1%	1.9%	8.0% 4.0%	8.5% 4.5%		n Com Eq To Com E		9.0% 5.0%
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Other Current	Assets			411.7 436.1	352.3 417.6		serving . I, Nevada											GAMCC			
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Other Current		2	60.1	255.7 509.9	314.0 474.2		:: residen Iustrial, 4'											viountain 1237. Inte			
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Aj Baseo hen dilute			utstand. 1			o roundin early May	g. Next e				vail. (C) f		.					Inancial Stability			8 100

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Company's Financial Strength	Ð
Stock's Price Stability	100
Price Growth Persistence	65
Earnings Predictability	75

(A) Based on avg. shares outstand, thn. '96, hen diluted, Excl. nonrec. gains (losses): '97, 166; '02, (102); '05, (112); '06, 76, Excl. loss from disc. ops.: '95, 754, Totals may not sum 0 of d reinvestment and stock purchase plan e 2010, Value Line Publishing, Inc. M rights reserved. Tarcual material is obtained from source befreet to be reliable and is provided without wanzhies of any March, June P 2010, Value Line Publishing, Inc. M rights reserved. Tarcual material is obtained from source befreet to be reliable and is provided without wanzhies of any March, June of a may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or decision, sovice or product.

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11.51	11.95	12.79	13.48	13.86	14.72	15.31	16.24	15.78	16.25	16.95	17.BO	18.85	19.83	20.99	21.89	22.65	23.55	Book Value per	sh ^D	26
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ensio	n Asset	s-9/09 \$5		blig. \$67	A.1 mil	43.1% 54.8%	41.7% 55.3%	45.7%	43.8%	40.9%	39.5% 58.6%	37.8%	37.9% 60.3%	35.9% 62.4%	33,3%	36.0% 62.5%	35.0%	Long-Term Del Common Equi		34. 64
referre	d Stoc	k \$28.2 m				1299.2	1400.8	1452.5	1454.9	1443.6	1478.1	1526.1	1625.4	1679.5	1687.7	1810		Total Capital (2
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		14 T 600		Ca-1		11.7%	11.2%	7.2%	14.0%	11.7%	12.0%	10.3%	10.4%	11.6%	11.6%	10.5%	11.0%	Return on Can	Equity	11
	NT PO	\$1.7 688 SITION	2009		12/31/09	3.7% 69%	3.0% 67%	NMF	6.2% 56%	4.1%	4.6%	3.2%	3.5%	5.0%		3.5% 65%	4.0%			4
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Curren Fix. Ch	i Liab, Ig. Cov.		48.5	634,6 533%	775.0 535%				s is o						it 9%			et. www.nykkai	angs.com	
ANNUA	L RATI	ES Past	Pa	st Est	d '07-'09				egan									eet and	overa	JI 1
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Ends		1 Mar.31				the	desi	ign-bu	ildับ	init	did	not	make	We	have	intro	duce	d our 201		
2007 2008		} 1119.9 5 1020.0							ntribu quarte									ates of \$ e, respec		
2009 2010	826.3	2 1040.9 4 1050	427.0 455		2706,9	into	neg2	tive t	errito	ry. St	ill, de	creas	es in	regi	onal e	conon	ay is	starting t	to sho	wi
2010	740		400	417.0	2650 2700				minin ghly 2									/ery. As tl oad, effici		
Fiscal Year		ARNINGS P			Full Fisca	tha	1 we∣	had ev	pected	d. Nor	nethel	ess,		tive	s, add	itiona	1 cust	tomers, ar	id clea	an e
Ends 2007	Dec.3	1 Mar.31 2 1.27	Jun.31		Year	FOL			bein s estir									nly help t Learnings		
2008	.91	5 1.66	.06	6.24 d	2.44	look	for	the	top li	ne to	regi	ster a	a low					i earnings ranked		
2009 2010	1.0		.11 .05			i sina	le-dig	git dec	line ti	his ye	ar. Th	is oug	ght to	bro				n the com		
2011	1.0	5 1.58	.07	d.25					conti Still,									price ha the financ		
Cal		RTERLY DI			Full	volu	imes,	the re	egulati	ed uti	lity se	egmen	it has	turi	noil a	nd all	l-but-	officially e	ended	rec
endar 2006	Mar.3 .333		<u>Sep.30</u> .338	<u>Dec.3</u> .338	1 Year 1.35				incre 12 m									ut its Ab nigh marl		
2007	.34	.34	.34	.34	1.36	reta	uil eno	ergy n	narket	ing se	egmer	nt has	been	Stal	oility.	These	feat	ures, coup	led wi	ith
2008 2009	.34	.36 .37	.36 .37	.36 ,37	1.42	exp	erieno	ing h	igher	realiz	xēd m	argins	s and	attr				yield, ma		
2010	.37			-					ect sl						an J.		-onne-	oriented a <i>Ma</i>	arch 17	
								-		_				-		-				
		end Sep diluted st			11	i¢). QUy	egs. ma	y not sur	n lo total g. Naxi (, due to	ber. = [) vivioena	einvestr	ient plan	eldeliava	Co		's Financial Str tce Stability	ength	1

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Schedule PMA-11 Page 1 of 9 (UPDATED)

Missouri-American Water Company Indicated Common Equity Cost Rate Through Use of a Risk Premium Model Using an Adjusted Total Market Approach

Line No.		Proxy Group of Six AUS Utility Reports Water Companies	Proxy Group of Eight AUS Utility Reports Gas Distribution Companies
1.	Prospective Yield on Aaa Rated Corporate Bonds (1)	5.68 %	5.68 %
2.	Adjustment to Reflect Yield Spread Between Aaa Rated Corporate Bonds and A Rated Public		
	Utility Bonds	<u>(2)</u>	0.52 (2)
3.	Adjusted Prospective Yield on A Rated Public Utility Bonds	6.20 %	6.20 %
4.	Adjustment to Reflect Bond Rating Difference of Proxy Group	(3)	0.14 (4)
5.	Adjusted Prospective Bond Yield	6.20	6.34
6.	Equity Risk Premium (5)	4.61	4.19
7.	Risk Premium Derived Common Equity Cost Rate	<u>10.81</u> %	<u> </u>

Notes: (1) Derived in Note (3) on page 37 of this Schedule.

- (2) The average yield spread of A rated public utility bonds over Aaa rated corporate bonds of 0.52% from page 35 of this Schedule.
- (3) No adjustment necessary as the average Moody's bond rating of the proxy group of six AUS Utility Reports water companies is A2 as shown on page 34 of this Schedule.
- (4) Adjustment to reflect the A3 Moody's Bond Rating of the proxy group of eight AUS Utility Reports natural gas distribution companies as shown on page 34 of this Schedule. The 14 basis point adjustment is derived by taking 1/3 of the spread between Baa and A Public Utility Bonds (1/3 * 0.41% = 0.14%).
- (5) From page 5 of this Schedule.

Missouri-American Water Company Companison of Bond Ratings, Business Risk and Financial Risk Profiles for the Proxy Group of Six AUS Utility Reports Water Companies end the Proxy Group of Eight AUS Utility Reports Netrual Ges Distribution Companies

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		vloody's	Standard & Poor's							
	Bond Rating			Bond	Rating		_			
	A	pril 2010		Apri	2010		_			
	Bond Rating	Numerical Weighting (1)	Bond Rating	Numerical <u>Welghting (1)</u>	Credit Rating	Numericel <u>Weighting (1)</u>	Business Risk Profile (2)	Numerical <u>Weighting (1)</u>	Financial Risk Profile (2)	Numerical Weighting (1)
Proxy Group of Six AUS Utility Reports Water Companies										
American States Water Company (3)	A2	6.0	A	6.0	А	6.0	Excellent	1,0	Intermediate	3.0
Aqua America, Inc . (4)	NR		AA-	4.0	A+	5.0	Excellent	1.0	Intermediate	3.0
California Water Services Group (5)	NR		AA-	4.0	A+	5.0	Excellent	1.0	Intermediate	3.0
Middlesex Water Co	NR		A	6.0	A-	7.0	Excellent	1.0	Intermediate	3.0
SJW Corporation (6)	NR	••	NR		NR		NR		NR	
York Water Company (The)	NR		.A-	7.0	A-	7.0	Excellent	1.0	Intermediate	3.0
Average	A2	6.0	<u>A+</u>	5.4	<u>A</u>	6.0	Excellent	1.0	Intermediate	3.0
Proxy Group of Eight AUS Utility Reports Gas Distribution Companies										
AGL Resources Inc (7)	A3	7.0	A-	7.0	A-	7.0	Excellent	1.0	Significant	4.0
Atmos Energy Corporation	Baa2	9.0	888+	8.0	BBB+	8.0	Excellent	1.0	Significant	4.0
Delta Natural Gas Company, Inc.	NR		NR		NR		NR		NR	••
Laclede Group, Inc. (Tha) (8)	A2	6.0	A	6.0	A	6.0	Excellent	1.0	Intermediate	3.0
Northwest Natural Gas Company	A1	5.0	AA-	4.0	A+	5.0	Excellent	1.0	Intermediate	3.0
Piedmont Natural Gas Company	A3	7.0	A	6.0	Ä	6.0	Excellent	1.0	Intermediate	3.0
Southwest Gas Corp	Baa3	10.0	888	9.0	888	9.0	Excellent	1.0	Aggressive	5.0
WGL Holdings, Inc. (9)	A2	6.0	AA-	4.0	AA-	4.0	Excetlent	1.0	Intermediate	3.0
Average	A3	7.1	Α	6.3	<u>A</u>	6.0	Excellant	1.0	Significant	4.0

Notes: (1) From page 3 of Schedule PMA-11.

From Standard & Poor's Issuer Ranking: U.S. Investor-Owned Water Uliities, Strongest to Weakest, March 2, 2010 and U.S. Natural (2)

Gas Distribution and Integrated Gas Companies, Strongest to Weakest March 2, 2010.

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(3) Ratings, business risk and financial risk profiles are those of Golden State Water Company

Ratings, business risk and financial risk profiles are those of Aqua Pennsylvania, Inc.

(4) (5) Ratings, business risk and financial risk profiles are those of California Water Service Company.

(6) (7) Ratings, business risk and financial risk profiles are those of San Jose Water Company.

Ratings, business risk end financial risk profiles are those of Atlenta Ges Light Company.

Retings, business risk and financial risk are those of Laclede Gas Company, (8)

Ratings, business risk and financial risk profiles are those of Washington Gas Light Company. (9)

> Source Information: Moody's Investors Service Standard & Poor's Global Utilities Rating Service

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<u>Moody's</u> Comparison of Interest Rate Trends <u>for the Three Months Ending Eebruary 2010 (1)</u>

					Spread - Co	orporate v, Public (Itility Bonds	Spread - Publi	c Utility Bonds
	Corporate Bonds		Public Utility Bond	S	Aa (Pub, Util.) over Aaa	A (Pub. Util.) over Aaa	Baa (Pub, Util.) over Aaa		
Months	Aaa Rated	Aa Rated	A Rated	Baa Rated	<u>(Corp.)</u>	(Corp.)	(Corp.)	A over Aa	Baa over A
December-09	5.26	5.52	5.79	6.26 %					
January-10	5,26	5.55	5.77	6.16					
February-10	5.35	5.69	5.87	6.25					
Average of Last									
3 Months	<u>5.29</u> %	5.59 %	<u> </u>	<u> 6,22</u> %	<u>0.30</u> %	0.52 %	<u> 0.93 </u> %	0.22 %	<u>0.41</u> %

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Notes: (1) All yields are distributed yields.

Source of Information: Mergent Bond Record, March 2010, Vol. 77, No. 3.

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<u>Missouri-American Water Company</u> Judgment of Equity Risk Premium for the Proxy Group of Six AUS Utility Reports Water Companies and the Proxy Group of Eight AUS Utility Reports Natrual Gas Distribution Companies

Line No.		Proxy Group of Six AUS Utility Reports Water Companies	Proxy Group of Eight AUS Utility Reports Gas Distribution Companies
1.	Calculated equity risk premium based on the total market using the beta approach (1)	5.07 %	4.23 %
2.	Mean equity risk premium based on a study using the holding period retums of public utilities with A rated bonds (2)	<u> </u>	4.15
3.	Average equity risk premium	<u>4.61</u> %	<u> 4.19 </u> %

Notes: (1) From page 37 of this Schedule. (2) From page 39 of this Schedule.

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Schedule PMA-11 Page 6 of 9 (UPDATED)

Missouri-American Water Company Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for the Proxy Group of Six AUS Utility Reports Water Companies and the Proxy Group of Eight AUS Utility Reports Natrual Gas Distribution Companies

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Line			Proxy Group of Eight AUS
<u>No.</u>		Proxy Group of Six AUS Utility Reports Water Companies	Utility Reports Gas Distribution Companies
1.	Arithmetic mean total return rate on the Standard & Poor's 500 Composite Index - 1926-2009 (1)	11.80 %	11.80 %
2.	Anithmetic mean yield on Aaa and Aa Corporate Bonds 1926-2009 (2)	(6.10)	(6.10)
3.	Historical Equity Risk Premium	5.70 %	<u>5,70</u> %
4,	Forecasted 3-5 year Total Annual Market Return (3)	12.99 %	12.99 %
5.	Prospective Yield an Aaa Rated Corporate Bonds (4)	(5.68)	(5.68)
6.	Forecasted Equity Risk Premium	7.31 %	<u> </u>
7.	Conclusion of Equity Risk Premium (5)	6.51 %	6.51 %
8.	Adjusted Value Line Beta (6)	0.78	0.65
9.	Beta Adjusted Equity Risk Premium	5.07 %	4.23 %

(1) From Ibbotson SBBI - 2010 Valuation Yearbook - Market Results for Stocks Bonds Bills and Inflation for 1926-2010, Notes: Morningstar, Inc., 2010 Chicago, IL.

(2) From Moody's Industrial Manual and Mergent Bond Record Monthly Update.

- (3) From page 43 of this Schedule.
- (4) Average forecast based upon six quarterly estimates of Aaa rated corporate bonds per the consensus of nearly 50 economists reported in Blue Chip Financial Forecasts dated April 1, 2010 (see page 38 of this Schedule). The estimates are detailed below.

Second Quarter 2010	5.30 %
Third Quarter 2010	5.50
Fourth Quarter 2010	5.60
First Quarter 2011	5.70
Second Quarter 2011	5.90
Third Quarter 2011	6.10
Average	5.68 %

(5) Average of the Historical Equity Risk Premium of 5.70% from Line No. 3 and the Forecasted Equity Risk Premium of 7.31% from Line No. 6 ((5.70% + 7.31%) / 2 = 6.51%).

(6) From page 40 of this Schedule.

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2 BLUE CHIP FINANCIAL FORECASTS APRIL 1, 2010

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(UPDATED) Consensus Forecasts Of U.S. Interest Rates And Key Assumptions

									•	-					
		*			Histo	гу				Cons	ensus!	Foreca	sts-Qu	rterly	Avg
		A	verage Fo	r Week E	nd	Avc	rage For M	Month	Latest Q*	2Q	ି3Q	∛4Q ੈ	1Q	_2Q ↔	3Q
1	Interest Rates	<u>Mar.19</u>	<u>Mar, 12</u>	<u>Mar.5</u>	<u>Feb.26</u>	<u>Feb.</u>	<u>Jan.</u>	Dec.	<u>10 2010</u>	2010	<u>2010</u>	2010	2011	2011	2011
1	Federal Funds Rate	0.18	0.16	0.13	0.12	0.13	0.11	0.12	0.12	0.2	0.2	0.5	0.9	13	1.7
•	Prime Rate	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	- 3:2	3.3	3.6	4.0	4.3	4.7
ł	LIBOR, 3-mo.	0.27	0.26	0.25	0.25	0.25	0.25	0.25	0.25	1-0.3	0.5	0.8	1.2	1.6	ā 2.0
	Commercial Paper, 1-mo.	0.17	0.16	0.13	0.14	0.13	0.13	0.14	0.13	0.2	0.3	0.7	1.1	S1.5	-1:9
	Treasury bill, 3-mo.	0.16	0.16	0.14	0.12	0.11	0.06	0.05	0.09	0.2	0:3	0.6	1.0	1.4-	1.8
	Treasury bill, 6-mo.	0.24	0.22	0.19	0.19	0.18	0.15	0.17	0.17	7.0.3	0.4		1.2	1.6	2.0
	Treasury bill, 1 yr.	0.41	0.39	0.34	0.34	0.35	0.35	0.37	0.35	0.5	0:7	2 1.0	1.4	-1.8	2.2
i i	Treasury note, 2 yr.	0.97	0.93	0.84	0.86	0.86	0.93	0.87	0.90	1.1	1.3	1.7	2.0	2.3-	2.7
4	Treasury note, 5 yr.	2.42	2.39	2.29	2.37	2.36	2.48	2.34	2.41	2.5	2.7	3.0	3.2	3.4	3.7
1	Treasury note, 10 yr.	3.68	3.72	3.62	3.69	3.69	3.73	3.59	3.71	3.8	3.9	4.1	4:3	4.4	4.6
4	Treasury note, 30 yr.	4.59	4.67	4.58	4,62	4.62	4.60	4.49	4.61	4.6	4.8	4:9	5.0	5.2	5.3.
	Corporate Aaa bond	5.21	5.28	5.24	5.31	5.35	5.26	5.26	5,30	5.3	5.5	5.6	5.7	5.9	6.1
i	Corporate Baa bond	6.21	6.30	6.26	6.33	6.34	6.25	6.37	6.29	6.3	6.5	6.7	6.8	6.9	7.1
	State & Local bonds	4.32	4.33	4.34	4.36	4.36	4.33	4.21	4.34	4:5	4.6	4.7	4.8	4.9	5.1
	Home mortgage rate	4.96	4.95	4.97	5.05	4.99	5.03	4.93	5.00	5.2	5:4	5.6	5.7	5.9	6.1
	00				Histor	v				1 2 3 3 3 3 3	onsens		9.00 C		
h		2Q	3Q	4Q	1Q	Ź 2Q –	3Q	4Q	10•	2Q	ેં30ે	40	10	2Q	30
l	Key Assumptions	2008	2008	2008	2009	2009	2009	2009	<u>2010</u>	2010	2010	2010	2011	2011	2011
i.	Major Currency Index	70.9	73.5	81.3	82.7	79.4	75.4	73.6	75,4	75.6		76.4	76.4	76.6	77.0
÷	Real GDP	1.5	-2.7	-5.4	-6.4	-0.7	2.2	5.6	2.9	3.0	2.9	3.0	3.0	3.1	3.2
I	GDP Price Index	1.8	4.0	0.1	1.9	0.0	0,4	0.5	1.4	1.2	14	1.4	1.7	1.7	1.7
	Consumer Price Index	5.2	6.4	-9.2	-2.2	1.9	3.7	2.6	1.7	1.5	1	1,8	2.0	2.0	2.2
	Cottonnel i lice Ilidex	5.2	0.4		2.2	1.5	5.7	2.0	1.1	Control 22	.147 99	∾a u,0 ∻			4 . . .,

Forecasts for interest rates and the Federal Reserve's Major Currency Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index and Consumer Price Index are seasonally-adjusted annual rates of change (saar). Individual panel members' forecasts are on pages 4 through 9. Historical data for interest rates except LIBOR is from Federal Reserve Release (FRSR) H.15. LIBOR quotes available from *The Wall Street Journal*. Interest rate definitions are the same as those in FRSR H.15. Treasury yields are reported on a constant maturity basis. Historical data for the Fed' Major Currency Index is from FRSR H.10 and G.5. Historical data for Real GDP and GDP Chained Price Index are from the Bureau of Economic Analysis (BEA). Consumer Price Index (CPI) history is from the Department of Labor's Bureau of Labor Statistics (BLS). 'Interest rate data for 1Q 2010 based on historical data through the week ended March 19th. 'Data for 1Q 2010 Major Currency Index also is based on data through week ended March 19th. Figures for 1Q 2010 Real GDP, GDP Chained Price Index and Consumer Price Index are consensus forecasts based on a special question asked of the panelists this month (see page 14).



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<u>Missouri-American Water Company</u> Derivation of Mean Equity Risk Premium Based on a Study <u>Using Holding Period Returns of Public Utilities</u>

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Line <u>N</u> o.		Over A Rated Public Utility Bonds AUS Consultants - Utility Services Study (1)
Time Period 1.	Arithmetic Mean Holding Period	1928-2008
	Returns (2): Standard & Poor's Public Utility Index	10.74 %
2.	Arithmetic Mean Yield on: Moody's A Rated Public Utility Bonds	(6.59)
3.	Equity Risk Premium	<u>4.15</u> %

- Notes: (1) S&P Public Utility Index and Moody's Public Utility Bond Average Annual Yields 1928-2008, (AUS Consultants - Utility Services, 2009).
 - (2) Holding period returns are calculated based upon income received (dividends and interest) plus the relative change in the market value of a security over a one-year holding period.

Schedule PMA-11 Page 9 of 9 (UPDATED)

Missouri-American Water Company Value Line Adjusted Betas for the Proxy Group of Six AUS Utility Reports Water Companies and the Proxy Group of Eight AUS Utility Reports Natrual Gas Distribution Companies

Median	0.65
Average	0.66
WGL Holdings, Inc.	0.65
Southwest Gas Corporation	0.75
Piedmont Natural Gas Co., Inc.	0.65
Northwest Natural Gas Company	0.60
aclede Group, Inc.	0.60
Delta Natural Gas Company	0.65
Atmos Energy Corp.	0.65
AGL Resources, Inc.	0.75
Companies	
Proxy Group of Eight AUS Utility Reports Gas Distribution	
	0.70
<i>l</i> edian	0.78
werage	0.77
ork Water Company	0.65
SJW Corporation	0.95
Aiddlesex Water Company	0.80
California Water Service Group	0.75
Iqua America, Inc.	0.65
merican States Water Co.	0.80
Reports Water Companies	
roxy Group of Six AUS Utility	
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 Value Line Investment Survey, January 22, and March 12, 2010 Standard Edition and Small and Mid-Cap Edition

Schedule PMA-12 Page 1 of 3 (UPDATED)

<u>Missouri-American Water Company</u> Indicated Common Equity Cost Rate Through Use of the Capital Asset Pricing Model for the the Proxy Group of Six AUS Utility Reports Water Companies and the Proxy Group of Eight AUS Utility Reports Natrual Gas Distribution Companies

Line No.		Proxy Group of Six AUS Utility Reports Water Companies	Proxy Group of Eight AUS Utility Reports Gas Distribution Companies
1.	Traditional Capital Asset Pricing Model (1)	10.64 %	9.72 %
2.	Empirical Capital Asset Pricing Model (1)	<u> </u>	<u>10.36</u> %
3.	Conclusion	<u>10.85</u> %	<u> 10.04 </u> %

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Notes: (1) From page 4 of this Schedule.

Schedule PMA-12 Page 2 of 3 (UPDATED)

Missouri-American Water Company Indicated Common Equity Cost Rate Through Use of the Capital Asset Pricing Model

	1	2	<u>3</u>
	Value Line	Company-Specific Risk Premium	CAPM Result Including
	Adjusted Beta	Based on Market Premium of 7.31% (1)	Risk-Free Rate of 4.97% (2)
	т	raditional Capital Asset Pricing Model (3)	
Proxy Group of Six AUS Utility Reports Water Companies			
American States Water Co.	0.80	5.85 %	10.82 %
Aqua America, Inc.	0.65	4.75	9.72
California Water Service Group	0.75	5.46	10.45
Middlesex Water Company	0.80	5.85	10.82
SJW Corporation	0.95	6.94	11.91
York Water Company	0.65	4.75	9.72
Average	0.77	5.60 %	10.57 %
Median	0.78	<u>5.67</u> %	<u>10.64</u> %
Proxy Group of Eight AUS Utility			
Reports Gas Distribution Companies AGL Resources, Inc.	0.75	E 40 94	10 45 8
Almos Energy Corp.	0.65	5.48 % 4.75	10.45 % 9.72
Delta Natural Gas Company	0.65	4.75	9.72
Laclede Group, Inc.	0.60	4,39	9.36
Northwest Natural Gas Company	0.60	4.39	9.36
Piedmont Natural Gas Co., Inc.	0.65	4.75	9.72
Southwest Gas Corporation	0.75	5.48	10.45
WGL Holdings, Inc.	0.65	4.75	9.72
Average	0.66	4.84 %	9.81 %
Median	0.65	4.75 %	<u>9.72</u> %
	!	Empirical Capital Asset Pricing Model (4)	
Proxy Group of Six AUS Utility Reports Water Companies			
American States Water Co.	0.80	6.21 %	11.18 %
Aqua America, Inc.	0.65	5,39	10.36
California Water Service Group	0.75	5.94	10.91
Middlesex Water Company	0.80	6.21	11.16
SJW Corporation	0.95	7.04	12.01
York Water Company	0.65	5.39	10.36
Average	0.77	<u>6.03</u> %	<u>11.00</u> %
Median	0.78	<u>6.08</u> %	11.05 %
Proxy Group of Eight AUS Utility			
Reports Gas Distribution Companies			
AGL Resources, Inc.	0.75	5.94 %	10.91 %
Atmos Energy Corp. Delta Natural Cas Company	0.65	5.39	10.36
Delta Natural Gas Company Ladede Group, Inc	0.65 0.60	5.39	10.36
Northwest Natural Gas Company	0.60	5.12 5.12	10.09
Piedmont Natural Gas Co., Inc.	0.65	5.39	10.09 10.36
Southwest Gas Corporation	0.75	5.94	10.91
WGL Holdings, Inc.	0.65	5.39	10.36
Average	0.66	5.46 %	10.43 %
Median	0.65	<u> </u>	10.36 %

See page 43 for notes.

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Missouri-American Water Company Development of the Market-Required Rate of Return on Common Equity Using the Capital Asset Pricing Model for the Proxy Group of Six AUS Utility Reports Water Companies and the Proxy Group of Eight AUS Utility Reports Natural Gas Distribution Companies <u>Adjusted to Reflect a Forecasted Risk-Free Rate and Market Return</u>

Notes:

(1) For reasons explained in Ms. Ahern's accompanying direct testimony, from the three previous month-end (January 2010 – March 2010), as well as a recently available (April 9, 2010), <u>Value Line Summary & Index</u>, a forecasted 3-5 year total annual market return of 12,99% can be derived by averaging the 3-month and spot forecasted total 3-5 year total appreciation, converting it into an annual market appreciation and adding the <u>Value Line</u> average forecasted annual dividend yield.

The 3-5 year average total market appreciation of 52% produces a four-year average annual retum of 11.04% ((1.52^{025}) - 1). When the average annual forecasted dividend yield of 1.95% is added, a total average market return of 12.99% (1.95% + 11.04%) is derived.

The 3-month and spot forecasted total market return of 12.99% minus the forecasted risk-free rate of 4.97% (developed in Note 2) is 8.02% (12.99% - 4.97%). The Morningstar, Inc. (lbbotson Associates) calculated market premium of 6.60% for the period 1926-2009 results from a total market return of 11.80% less the average income return on long-term U.S. Government Securities of 5.20% (11.80% - 5.20% = 6.60%). This is then averaged with the 11.80% <u>Value Line</u> market premium resulting in an 7.31% market premium. The 7.31% market premium is then multiplied by the beta in column 1 of page 2 of this Schedule.

(2) The average forecast based upon six quarterly estimates of 30-year Treasury Note yields per the consensus of nearly 50 economists reported in the <u>Blue Chip Financial Forecasts</u> dated April 1, 2010 (see page 37 of this Schedule). The estimates are detailed below:

	30-Year
	Treasury Note Yield
Second Quarter 2010	4.60
Third Quarter 2010	4.80
Fourth Quarter 2010	4.90
First Quarter 2011	5.00
Second Quarter 2011	5.20
Third Quarter 2011	<u>5.30</u>
Average	<u>4.97%</u>

(3) The traditional Capital Asset Pricing Model (CAPM) is applied using the following formula:

 $R_{\rm S} = R_{\rm F} + \beta \left(R_{\rm M} - R_{\rm F} \right)$

Where $R_s = Return rate of common stock$ $R_F = Risk Free Rate$ $\beta = Value Line Adjusted Beta$ $R_M = Return on the market as a whole$

(4) The empirical CAPM is applied using the following formula:

 $R_{s} = R_{F} + .25 (R_{M} - R_{F}) + .75 \beta (R_{M} - R_{F})$

Where R_s = Return rate of common stock R_F = Risk-Free Rate β = Value Line Adjusted Beta R_M = Return on the market as a whole

Source of Information: Value Line Su

Value Line Summary & Index Blue Chip Financial Forecasts, April 1, 2010 Value Line Investment Survey, January 22 and March 12, 2010 Standard Edition and Small and Mid-Cap Edition

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Interview Construction (1990) Construction (1990) Interview Construction (1990) Con

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<u>Missoun-American Water Company</u> Comparable Earnings Anelysis for a Proxy Group of One Hundred Seventoen Non-Utility Companies Comparable to the <u>Proxy Group of Six AUS Utility Reports Water Companies (1)</u>

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					Rete of Return on Equity, Net Worti Capil	n, or Pertner's
					5-Year Proj	
Proxy Group of One Hundred Seventeen Non-Utility Companies Comparable to the Proxy Group of Stx AUS Utility Reports Water Companies (1)	VL Adjusted Beta	Unedjusted Beta	Residual Standard Error of the Regression	Standard Deviation of Beta	5 Year Projection	Student's T Statistic
Iffliated Computer	0.75	0.56	3.2080	0.0714	N/A	N//
vnakog Devices	0.90	0.81	3.6726	0.0616	20.00	0.5
Viergen, Inc.	0.90	0.82	3.3584	0.0748	16.50	0.1
Sellegher (Anthur J.)	075	0.56	3.1255	0.0698	20,00	0.5
Ungen	0.65	0.42	3.8066	0.0847	13.50	(0.2
kan Corp.	070	0.52	3.9021	0.0689	14,00	(0.2
VX Corp.	0.95	0.85	3.4217	0.0762	8.00	(10
led Beth & Beyond	0.9D	0.85	3.7545	0.0636	12.50	(0.4
Beckman Coulter	0.75	0.62	3.1885	0.0710	13.00	(0.3
Bio-Red Labs. A	0.90	0.84	3.8652	0.0850	11.50	(0.5
Us Wholesate Club	0.75	0.55	4.0163	0.0894	10.50	(0.6
IMC Software	0.85	0,73	3.3622	0.0748	10.50	0.5
nown & Brown	0.70	0.51	3.2448	0.0722	12.50 (3)	(0.4)
Lardinal Heelth	0.75	0.60	3.3076	0.0736	11.00	(0.5
Coca-Cola Enterprisea	0.90	0.81	3,5117	0.0782	45.50	3.9
Lrown Holdings	0.90	0.83	3,4851	0.0776	26.50	J.9 1.4
Lephalon Inc	0.70	0.52	4.0466	0.0901	14.50	
Cerner Corp.	0.65	0.71	3.9413	0.0977	10.00	(0.1
LARCOR Inc	0.95	0.85	3.7027	0.0824	12.00	(0.7
Scherent, Inc.	0.90	0.78	3.8597	0.0859		(D.4
Coca-Cola Bottling	0.70	0.47	3,6316	0.0608	7.00	(1,1
Columbia Sportsweer	0.90	0.77	3.8340	0.0854	20.00	0.5
Jopant, Inc.	0.95	0.85	3.6260	0.0808	12,50	(D.4.
Charles River	0.85	0.77	3,7454	0.0834	13.50	(0.2
Del Monte Foods	0.70	0.53	3.2767		9.00	(0.8
Dionex Corp	0.90	0.33	3.5366	0.0729 0.0787	11.50	(0.5
RECTV Group (The)	0.80	0,77			17.00	D.1
DaVita Inc.	0.65	0.39	3.1875	0.0710	NMF	NN
auder (Estee)	0.05	0.85	3.1744	0.0707	16.00	0.0
annLink, Inc.	0.55		3.3989	0.0757	36.50 (3)	2.7
MC Corp.	0.90	0.57	4.0490	0.0901	13.00	(0.3
nergy Transfer		0.84	3.8370	0.0854	10.50	(0.6
First Niagara Fini Group	0.65	0,71	3.1256	0.0695	N/A (3)	N/
Forest Labs.	0.85	073	3.5910	0.0799	9.00	(O. B
Senzyme Corp.	0.60	0.63	3.8042	0.0647	9.50	(0,8
Silaad Sciences	0.65	0.44	3,7938	0.0845	11.00	(0.6
	0.65	0.40	3.6747	0,0818	33.50	2.3
38K Services A	0.80	0.69	3.3552	0.0747	8.00	(1.0
Slobal Payments	0.85	0.70	3.7010	0.0824	16.50	01
Sen-Proba	0.85	0.76	4.0290	0.0897	13.00	(0.3
laamoneucs Corp.	0.65	0.42	3.1695	0.0706	12.50	(0.4
lashro, Inc.	0.50	0.62	3.3402	0.0744	22.00	0.6
ICC Insurence Hidgs.	0.85	0.71	3.1673	0.0705	12.00	(0 4
lewitt Associates A	0.75	0.58	3.2548	0.0725	18,00	0.3
Block (H&R)	0.90	0.78	3,7417	0.0633	28.00	16
iospina Inc.	0.70	0.51	3.6472	0.0812	20.50	0.6
teartland Express	0.85	0.72	3.9916	0.0889	23.00	0.0
DEXX Labs.	0.85	0.77	3,2654	0.0727	24.00	1,1
ntuil Inc.	0.90	0.83	3.1748	0.0707	21.00	0,
Nvestors Bancorp Inc	0.70	0.51	3.4584	0.0788	6.00	
hti Speedway A	0.90	0.82	3.4301	0.0764		(1.2
&J Sneck Foods	0.75	0,57	3,4659	0.0764	8.00	(10
la Technologies	0.80	0.65	3.4039	0.0772	12.50	(0 4
Incare Holdings	0.65	0.65	3.1122	0.0040	11.00	(0.6

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Missouri-American Water Company Comparable Earnings Analysis for a Proxy Group of One Hundred Seventeen Non-Utility Companies Comparable to the Proxy Group of Six AUS Utility Reports Water Companies (1)

Page 2 of 4 (UPDATED)

13.50%

13.50%

					Equity, Net Wort Capil	
					5-Year Proj	
			Residual	.		
roxy Group of One Hundred Seventeen Non-Utility	VL		Standard	Standard	E M	Court and a
Companies Comparable to the Proxy Group of Six	Adjusted	Unadjusted	Error of the	Deviation of	5 Year	Student's T Statiştic
US Utility Reports Water Companies (1)	Beta	Beta	Regression	Beta	Projection	
lattel, Inc.	0.85	0.78	3.8964	0.0867	19.00	0.4
Aatthews Inti	D.85	0 72	3.2537	0.0724	18.00	0.0
AcKesson Corp.	0.80	0.64	3.6895	0.0821	13.50	(0.2
Aedtronic, Inc.	0.75	0.60	3 4569	0.0770	20.00	0.5
Aedco Health Solutions	0.70	0.49	3.5992	0.0801	15.00	(0.0
farkel Corp.	0.90	0.60	3.2875	0 0732	7.00	(1.1
lagellan Midstream	0.90	0.83	3.3682	0.0750	25.00	1.2
AXIMUS Inc.	D.80	0.64	3.3819	0.0753	14.50	(D.1
labonal Instruments	0.90	0.61	3.6957	0.0623	16.50 (3)	0.1
nnaly Capital Mgmt.	0.80	0.63	3.9643	0.0683	11.50	(D.
ovo Nordisk ADR	0.80	D.69	3 1452	0.0700	33.00	2.3
orthwest Bancorp	0.85	0.70	3.2705	0.0728	N/A	N
iew York Community	0.80	0.69	3.6327	0.0809	11.50	(0.5
teally income Corp.	0.90	0.84	3.6316	0,0808	6.00	(1.0
	0.50	0.50	3.3588	0.0746	13.50	(0.2
Iwens & Minor	0,90	0.83	3.1502	0.0701	21.00	0,7
Omcle Corp.	0,90	0.63	3.2108	0.0715	N/A	N. N.
dyssey Re Hidgs.		0.52	3.2108	0.0715	11.00	(0.)
Relly Automotive	0.85		3.5/48	D.0798	10.00	(0.)
lains All Amer, Pipe.	0.90	0.79				
epsiAmericas Inc.	0.80	0.68	3 4481	0.0768	N/A 6.00	N. (1. /
eoples United Fini	0.65	0.40	3.2451	0.0722		0-
epsi Bottling Group	0.90	0.78	3.3408	0.0744	N/A	N
elterson Cos.	0.90	0.80	3.7787	0.0841	12.50	(0.
ests Colfee & Tea	0.60	0.63	3.9190	0.0872	12.00 (3)	(0 4
erkinElmer inc	0.90	0.79	3.8054	0.0647	10.50	(0.0
epa Johns Inti	0.85	0.77	3.9534	0.0880	20.00	D.5
uddick Corp.	0.80	0.38	3,5943	0.0800	11.00	(0.6
einsurance Group	0.85	0.76	3.7769	0.0541	13.00	(0.:
esMed Inc	0.75	0.57	3.9162	0.0872	14.50	(0)
lallins, inc	0.80	0.65	3.2083	0.0714	29.50	1.4
loss Stores	0.85	0.72	3.6069	0.0847	36.50	2.3
vcamore Networks	0.65	0.77	3.6995	0.0824	2.50	(1.7
ichulmen (A.)	0.90	0.81	4.0352	0.0896	7.50	0.0
herwin-Williams	0.75	0.55	3.3226	0.0740	27.50	1.
ilgan Holdings	0.80	0.64	3.1408	0.0699	17.00	0.
	0.85	0.72	3.7319	0.0831	12.50	íD.4
ynopsys, Inc	0.65	0.62	3 2843	0.0731	37.00	2.1
uburban Propane	0.65	0.82	3.5458	0.0769	15.00	(0.0
taricycle Inc.					14.00	(0.)
TERIS Corp.	0.90	0.61	3.6666	0.0621		(0.) 0.'
t. Jude Medical	0.60	0.68	4.0412	0.0900	17.00	
onstellation Brende	0.85	0.76	3.8445	0.0856	11.00	(0.1
tryker Corp	0.60	0.66	3.3340	0.0742	16.00	0,0
anover Insurance	0.85	0.77	3.2090	0.0714	9.50	(0.
EPPCO Partners L.P.	0.90	0.82	3.5151	0.0783	N/A	N
olel System Svcs.	0.90	0.60	3 4 3 3 6	0.0754	15.00	(0.
exes instruments	0.90	0.61	3.6129	0.0804	16.00	0.
niversal Health Sv. 'B	0.80	0.66	3.6443	0.0811	11.50	(D.:
niversal Corp.	0 80	0.66	3,6708	0.0662	12.50	(0.4
arian Medical Sys.	0.80	0.69	3.6942	0.0667	22.00	0.
/D-40 Co.	0.75	0.55	3.5149	0.0762	16.50	0.1
Verner Enterprises	0.90	0.62	3.9498	0.0879	14.00	(0.3
vels Markets	0.65	0.46	3.1192	0.0694	9.00	(0.
P. Carey & Co. LLC	0.90	0.80	3.5415	0.0766	15.00	(0.
Vetson Phermac.	0.75	0.56	3.2191	0.0717	11.50	(0.
/ashington Post	0.60	0.67	3 4859	0.0776	7 00	(U.
	0.60	0.58	3.3727	0.0751	17.00	D.
erkley (W.R.)	0.80	0.56	3.9378	0.0877	14.00	(0.)
est Pharmac. Svcs.				0.0740	N/A	(0. N
etson Wyatt	0.70	0.54	3.3237			2.1
Vorid Wrestling Ent.	0.60	0.68	3.3909	0.0756	31.50	
Volvenne World Wide	0.80	0.66	3.9008	0.0669	17.00	0.1
lleghany Corp.	0.65	0.72	3.2654	0.0727	8.50	(1.2
immer Holdings	0.95	0.85	3.7669	0.0839	12.50	(0.4
Average	0.61	0.68	3.5555	0.0792		
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See page 4 of Schedule PMA-13 for notes.	
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Median (5)

Conclusion (6)

Schedule PMA-14 Page 3 of 4 (UPDATED)

Missouri-American Water Company Comparable Earnings Analysis for a Proxy Group of Twenty Five Non-Utility Companies Comparable to the Proxy Group of Eight AUS Utility Reports Natural Gas Distribution Companies (7)

Rate of Return on Book Common Equity, Net Worth, or Partner's _____Capital

Proxy Group of Twenty Five Non-Utility Companies Comparable to the Proxy Group of Eight AUS Utility Reports Natural Gas Distribution Companies (7)	VL. Adjusted Bela	Unadjusted Beta	Residual Standard Error of the Regression	Standard Deviation of Beta	5 Year Projection	Studenl's T Statistic
AmerisourceBergen	0.70	0.52	2.7517	0.0613	15.0 %	(0.79)
Automatic Data Proc.	0.70	0.54	2 2331	0.0497	16.0	(0.70)
Baxter Inti Inc.	0.60	0.35	2.4924	0.0555	26.5	0.23
Bard (C.R.)	0.55	0.31	2.4789	0.0552	20.0	(0.35)
Becton, Dickinson	0.65	0.40	2.5881	0.0576	20.5	(0.30)
Church & Dwight	0.60	0.35	2.6247	0.0584	15.0	(0.79)
Colgate-Palmolive	0.55	0.30	2.6663	0.0594	41.0	1.52
Clorox Co.	0.65	0.40	2.3441	0.0522	58.5 (8)	3.07
Campbell Soup	0.60	0.32	2.4069	0.0536	35.0	0.98
Erie Indemnity Co.	0.70	0.53	2.2086	0.0492	20.0	(0.35)
Hormel Foods	0.65	0.43	2.7259	0.0607	16.0	(0.70)
Hershey Co.	0.65	0.47	2.7933	0.0622	42.5	1.65
Intl Flavors & Frag.	0.75	0.58	2.4057	0.0536	21.0	(0.26)
Kraft Foods	0.70	0.48	2.4920	0.0555	10.5	(1.19)
Kinder Morgan Energy	0.75	0.61	2.5204	0.0561	24.5	0.05
Coca-Cola	0.60	0.33	2.2256	0.0495	23.0	(0.08)
Laboratory Corp.	0.65	0.42	2.6786	0 0596	19.0	(0.44)
McDonalds Corp.	0.70	0.47	2.4563	0.0547	30.5	0.58
McCormick & Co.	0.55	0.30	2.6807	0.0597	18.0	(0.53)
PepsiCo, Inc.	0.60	0.36	2.2579	0.0503	27.5	0.32 [′]
Raytheon Co.	0.75	0.57	2.6400	0.0588	17.5	(0.57)
Sysco Corp.	0.75	0.55	2.6244	0.0584	34.0	0.90
Tootsie Roll Ind.	0.70	0.52	2.5729	0.0573	8.0	(1.41)
Wal-Mart Stores	0.60	0.36	2.3459	0.0522	17.5	(0.57)
Exxon Mobil Corp.	0.75	0.60	2.4733	0.0551	21.0	(0.26)
Average	0.66	0.44	2.5075	0.0558		
Average for the Proxy Group of Eight AUS Natural						
Gas Distribution Companies	0.66	0.44	2.4773 (8)	0.0551		
Median (5)					20.25%	
Conclusion (6)					20.00%	

See page 4 of Schedule PMA-13 for notes.

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Missouri-American Water Company Yields on Moody's A and Baa Rated Public Utility Bonds and Aaa Rated Comporate Bonds Since April 1990

Schedule PMA-14 Page 1 of 3 (UPDATED) Spread between

				Spraed	(UPDATED)		
				Between	Spread	Spread between	
	Aaa Corporale	Moody's A PU	Moody's Baa	Asa v A PU	Between Aea v	A and Bae PU	
Date	Bonds	Bonds	PU Bonds	Bonds	Baa PU Bonds	Bands	
Apr-90	9.46%	9.92%	10.13%	0.46%	0.67%	0.21%	
May-90	9.47%	10.00%	10.16%	0.53%	0.69%	0.16%	
Jun-90	9.26%	9.60%	9.96%	0.54% 0.51%	0.70% 0.68%	0.16% 0.17%	
Jul-90	9.24%	9.75% 9.92%	9.92% 10.12%	0.51%	0.71%	0.20%	
Aug-90	9.41% 9.56%	10.12%	10.32%	0.56%	0.76%	0.20%	
Sep-90 Oct-90	9.53%	10.05%	10.28%	0.52%	0.75%	0.23%	
Nov-90	9.30%	9.90%	10.12%	0.60%	0.62%	0.22%	
Dec-90	9.05%	9.73%	9.96%	0.68%	0.91%	0.23%	
Jan-91	9.04%	9.71%	9.96%	0.67%	D.92%	0.25%	
Feb-91	6.63%	9.47%	9.66%	0.64%	D.85%	0.21%	
Mar-91	6.93%	9.55%	9.74%	0.62%	D.81%	0.19%	
Apr-91	6.86%	9.46%	9.64%	0.60%	D.78%	0.18%	
May-91	B.86%	9.44%	9.64%	0.58%	0.78%	0.20%	
Jun-91	9,01%	9.59%	9.79%	0.58%	0.78% 0.69%	0.20% 0.14%	
Jul-91	9.00%	9.55%	9.89% 9.47%	0.55% 0.54%	0.72%	0.18%	
Aug-91	8.75%	9.29%	9.34%	0.55%	0.73%	D.16%	
Sep-91	8.61% 8.55%	9.16% 9.12%	9.32%	0.57%	0.77%	0.20%	
Oct-91 Nov-91	8.48%	9.05%	9.28%	0.57%	0.80%	0.23%	
Dec-91	8.31%	6.88%	9.07%	0.57%	0.78%	0.19%	
Jan-92	8.20%	8.84%	8.98%	D.84%	0.78%	0.14%	
Feb-92	6.29%	B.93%	9.09%	D.64%	0.80%	0.18%	
Mar-92	8.35%	8.97%	9.16%	0.62%	0.81%	0.19%	
Apr-92	8.33%	B.93%	9.11%	0.60%	0.76%	0.16%	
May-92	8.28%	8.87%	9.01%	0.59%	0.73%	0.14%	
Jun-92	8.22%	8.78%	6.90%	0.56%	D.68%	0.12%	
Jul-92	8.07%	8.57%	6.69%	0.50%	0.62%	0.12%	
Aug-92	7.95%	B.44%	8.58%	0.49%	0.63%	0.14%	
Sep-92	7.92%	B.40%	8.54%	0.48%	0.62%	0.14%	
Oct-92	7.99%	B.54%	8.76%	0.55%	0.77%	0.22%	
Nov-92	B.10%	8.63%	8.86%	0.53%	0.76% 0.71%	0.23% 0.26%	
Dec-92	7.98%	8.43%	8.69% 8.57%	0.45% 0.36%	0.66%	0.30%	
Jan-93	7,91%	8.27%	6.31%	0.33%	0.60%	0.27%	
Feb-93	7,71% 7.58%	8.04% 7.90%	8.10%	0.32%	0.52%	0.20%	
Mar-93	7.46%	7.81%	8.11%	0.35%	0.65%	0.30%	
Apr-93 Apr-93	7.43%	7.88%	8.18%	0.43%	0.75%	0.32%	
May-93	7.33%	7,75%	8.05%	0.42%	0.72%	0.30%	
Jun-93	7.17%	7.54%	7.93%	0.37%	0.76%	0.39%	
Jul-93	6.85%	7.25%	7.59%	0.40%	0.74%	0.34%	
Aug-93	6.66%	7.04%	7.35%	0.38%	0.69%	0.31%	
Sep-93	6.67%	7,03%	7.27%	0.36%	0.80%	0.24%	
Oct-93	6.93%	7.30%	7.69%	0.37%	0.76%	0.39%	
Nov-93	6.93%	7.34%	7.73%	0.41%	0.80%	0.39%	
Dec-93	8.92%	7.33%	7.66%	0.41%	0.74%	0.33%	
Jan-94	7.08%	7.47%	7.76%	0.39%	0.68%	0.29%	
Mar-94	7.46%	7.47%	7.76%	-0.01%	0.28%	0.29% 0.26%	
Apr-94	7.88%	7.85%	B.11%	-0.03% 0.34%	0.23% 0.62%	0.28%	
May-94	7.99%	6.33%	8.61% 8.64%	0.34%	0.67%	0.33%	
Jun-94	7.97%	8.31% 8.47%	8.80%	0.36%	0.69%	0.33%	
Jui-94 ` Aug-94	8.11% 8.07%	641%	8.74%	0.34%	0.67%	0.33%	
Sep-94	8.34%	8.64%	8.98%	0.30%	0.64%	0.34%	
Oct-94	8.57%	8.85%	9.24%	0.29%	0.67%	0.36%	
Nov-94	6.68%	8.98%	9.35%	0.30%	0.67%	0.37%	
Dec-94	6.46%	8.76%	9.18%	0.30%	0.70%	0.40%	
Jan-95	6.46%	8.73%	9.15%	0.27%	D.69%	0.42%	
Feb-95	6.26%	8.52%	8.93%	0.26%	0.67%	0.41%	
Mar-95	6.12%	8.37%	8.78%	0.25%	0.68%	0.41%	
Apr-95	8.03%	8.27%	8.87%	0.24%	0.64%	0.40% 0.39%	
May-95	7.65%	7,91%	B.30%	0.26%	0.85%	0.41%	
Jun-95	7.30%	7.60%	B.01%	0.30% 0.29%	0.71% 0.70%	0.41%	
Jul-95	7.41%	7.70%	8.11% 8.24%	0.26%	0.67%	D.41%	
Aug-95	7.57%	7.83% 7.62%	7.98%	0.30%	0.66%	D.36%	
Sep-95	7.32%	7.46%	7.82%	0.34%	0.70%	0.36%	
Oct-95 Nov-95	7.12% 7.02%	7.43%	7.81%	0.41%	0.79%	0.38%	
Dec-95	6.82%	7.23%	7.83%	0.41%	0.61%	0.40%	
Jan-96	6.81%	7.22%	7.64%	0.41%	0.83%	0.42%	
Feb-96	6.99%	7.37%	7.78%	0.38%	0.79%	0.41%	
Mar-96	7.35%	7.73%	8.15%	0.36%	0.80%	0.42%	
Apr-96	7.50%	7.89%	8.32%	0.39%	D.62%	0.43%	
May-96	7.82%	7.96%	8.45%	0.36%	D.83%	0.47%	
Jun-98	7,71%	8.06%	0.51%	0.35%	0.80%	0.45%	
Jul-96	7,65%	6.02%	8.44%	0.37%	0.79%	0.42%	
Aug-96	7,46%	7.64%	B.25%	0.38%	0.79%	0.41%	
Sep-96	7.66%	6.01%	B.41%	0.35%	0.75%	0.40%	
Oct-96	7.39%	7.77%	8.15%	0.38%	0.78%	0.38%	
Nov-98	7.10%	7.49%	7.87%	0.39%	0.77%	0.38%	

Missoun-American Water Compeny Yields on Moody's A and Bea Rated Public Utility Bonds and Aaa Rated Corporate Bonds Since April 1990

Schedule PMA-14 Page 2 of 3 (UPDATED)

	and Ada Kated Corporate Bonds Since April 1990					
				Spreed		(UPDATED)
	Ann Compute			Between	Spread	Spraad between
Qale	Aaa Corporate Bonds	Moody's A PU	Moody's Baa	Aaa v A PU	Between Aae v	A and Baa PU
Dec-96	7.20%	Bonds 7.59%	PU Bonds	Bonds	Baa PU Bonds	Bonds
Jan-97	7,42%	7.77%	7.98% 8.18%	0.39% 0.35%	0.78%	0.39%
Feb-97	7.31%	7.64%	8.02%	0.33%	D.76%- D.71%-	0.41%
Mar-97	7.55%	7.87%	8.26%	0.32%	0.71%	0.38% 0.39%
Apr-97	7.73%	8.03%	8.42%	0.32 %	0.69%	0.39%
May-97	7.56%	7.89%	8.28%	0.31%	0.70%	0.39%
Jun-97	7.41%	7.72%	8.12%	0.31%	0.71%	0.40%
Ju⊦97	7.14%	7.48%	7.87%	0.34%	0.73%	0.39%
Aug-97	7.22%	7.51%	7.93%	0.29%	0.71%	D.42%
Sep-97 Oct-97	7.15%	7.47%	7,79%	0.32%	0.64%	0.32%
Nov-97	7.00% 6.87%	7.35%	7.67%	0.35%	0.67%	0.32%
Dec-97	6.76%	7.25% 7.16%	7,49%	0.38%	0.62%	0.24%
Jan-98	6.61%	7.05%	7.41% 7.28%	0.40%	0.65%	0.25%
Feb-98	6.67%	7.12%	7.36%	0.44% 0.45%	0.67%	0.23%
Feb-98	6.72%	7.16%	7.37%	0.43%	0.69% 0.65%	0.24%
Mar-98	6.69%	7.16%	7.37%	0.47%	0.66%	0.21% 0.21%
Apr-98	6.69%	7.16%	7.34%	0.47%	0.65%	0.18%
May-98	6.53%	7.03%	7.21%	0.50%	0.66%	0.18%
Jun-98	8.55%	7.03%	7.23%	0.48%	0.66%	0.20%
Jul-98	8.52%	7.00%	7.20%	0.48%	0.68%	0.20%
Aug-98	6.40%	6.93%	7.13%	0.53%	0.73%	0.20%
Oct-98	6.37%	6.96%	7.13%	0.59%	0.76%	0.17%
Nov-96 Dec-98	6.41%	7.03%	7.31%	0.62%	0.90%	0.28%
Jan-99	6.22% 6.24%	6.91%	7.24%	0.89%	1.02%	0.33%
Feb-99	6.40%	6.97% 7.09%	7.30%	0.73%	1.06%	0.33%
Mar-99	6.62%		7.41%	0.69%	1.01%	0.32%
Apr-99	6.64%	7.28% 7.22%	7.55% 7.51%	0.64%	0.93%	0.29%
May-99	6.93%	7.47%	7.74%	0.58% 0.54%	0.87%	0.29%
Jun-99	7.23%	7.74%	8.03%	0.51%	0.81% 0.80%	0.27%
Jul-99	7.19%	7.71%	7.97%	0.52%	0.76%	0.29%
Aug-99	7.40%	7.91%	8.16%	0.51%	0.76%	0.26% 0.25%
Sep-99	7.39%	7.93%	8.19%	0.54%	0.80%	0.25%
Oct-99	7.55%	6.06%	8.32%	0.51%	0.77%	0.26%
Nov-99	7.36%	7.94%	8.12%	0.58%	0.78%	D.18%
Dec-99	7.55%	6.14%	8.28%	0.59%	0.73%	0.14%
Jan-00	7.78%	6.35%	8.40%	0.57%	0.62%	0.05%
Feb-00 Mar-00	7.68%	8.25%	8.33%	0.57%	0.65%	0.08%
Mar-00 Apr-00	7.68%	8.28%	8.40%	0.60%	0.72%	0.12%
May-00	7.64% 7.99%	8.29%	8.40%	0.65%	0.76%	0.11%
Jun-00	7.67%	8.70%	8.86%	0.71%	0.87%	0.16%
JuH00	7.65%	6.36% 6.25%	8.47%	0.69%	0.80%	0.11%
Aug-00	7.55%	8.13%	8.33% 8.25%	0.60% 0.58%	0.68%	0.08%
Sep-00	7.82%	8.23%	8.32%	0.61%	0.70% 0.70%	0.12%
Oct-00	7.55%	6.14%	6.29%	0.59%	0.74%	0.09% 0.15%
Nov-00	7.45%	8.11%	8.25%	0.66%	0.80%	D.14%
Dec-00	7.21%	7.64%	8.01%	0.83%	0.60%	0.17%
Jan-01	7.15%	7.80%	7.99%	0.65%	0.84%	0.19%
Feb-01	7.10%	7.74%	7.94%	0.64%	0.84%	0.20%
Mar-01	6.98%	7.68%	7.85%	0.70%	0.67%	0.17%
Apr-01 May-01	7.20%	7.94%	B.08%	0.74%	0.86%	0.12%
Jun-01	7.29% 7.18%	7.99%	8.11%	0.70%	0.82%	0.12%
Jul-01	7.13%	7.85% 7.78%	8.02% 8.05%	0.67%	0.84%	0.17%
Aug-01	7.02%	7.59%	7.95%	0.65%	0.92%	0.27%
Sep-01	7.17%	7.75%	8.12%	0.57% 0.58%	0.93%	0.36%
Oct-01	7.03%	7.63 %	8.02%	0.60%	0.95% 0.99%	0.37% 0.39%
Nov-01	6.97%	7.57%	7.96%	0.80%	0.99%	0.39%
Oec-01	6.77%	7.83%	8.27%	1.05%	1.50%	0.44%
Jan-02	6.55%	7.86%	6.13%	1.11%	1.58%	0.47%
Feb-02	6.51%	7.54%	6.18%	1.03%	1.67%	0.64%
Mar-02 Apr-02	8.81%	7.78%	8.32%	0.95%	1.51%	0.56%
Apr-02 May-02	6.76%	7.57%	8.26%	0.61%	1.50%	0.69%
Jun-02	6.75% 6.63%	7.52%	6.33%	0.77%	1.58%	0.81%
Ju -02	6.53%	7.42% 7.31%	8.26%	0.79%	1.63%	0.84%
Aug-02	8.37%	7.17%	8.07% 7.74%	0.78%	1.54%	0.78%
Sep-02	6.15%	7.06%	7.62%	0.80%	1.37%	0.57%
Oct-02	6.32%	7.23%	8.00%	0.93% 0.91%	1.47%	0.54%
Nov-02	6.31%	7,14%	7.76%	0.83%	1.68% 1.45%	D.77%
Dec-02	6,21%	7.07%	7.61%	0.86%	1.45%	0.62% 0.54%
Jen-03	6.17%	7.06%	7.47%	0.89%	1.30%	0.41%
Feb-03	5.95%	6.93%	7.17%	0.98%	1.22%	0.24%
Mar-03	5.89%	8.79%	7.05%	0.90%	1.16%	0.26%
Apr-03	5.74%	6.64%	6.94%	0.90%	1_20%	0.30%
May-03	5.22%	6.38%	6.47%	1.14%	1.25%	0.11%
Jun-03	4.97%	6.21%	6.30%	1.24%	1.33%	0.09%
Jul-03 Aug-03	5.49%	6.57%	6.67%	1.08%	1.16%	0.10%
Sep-03	5.88%	6.76%	7.08%	0.90%	1_20%	0.30%
Oct-03	5.72%	6.58%	6.87%	0.84%	1.15%	0.31%
Nov-03	5.70% 5.65%	8 43%	6.79%	0.73%	1.09%	0.36%
Dec-03	5.62%	6.37%	6.69%	0.72%	1.04%	0.32%
Jan-04	5.54%	6.27% 6.15%	6.61%	0.65%	0.99%	0.34%
		0.1376	6.47%	0.61%	0.93%	0.32%

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Missouri-American Water Company Yields on Moody's A and Baa Rated Public Utility Bonds and Aaa Rated Corporate Bonds Since April 1990

Schedule PMA-14 Page 3 of 3 (UPDATED) Spread between

	BIOD AND A STATE CONDOLARE BOURD SHILL HAD					
				Spreed		(UPDATED)
				Between	Spreed	Spread between
	Ase Corporate	Moody's A PU	Moody's Baa	Asa v A PU	Between Asa v	A and Bea PU
Date	Bonds	Bands	PU Bonds	Bonds	Baa PU Bonds	Bonds
Feb-04	5.50%	6.15%	8.28%	0.65%	0.78%	0.13%
Mar-04	5.33%	5.97%	6.12%	0.64%	0.79%	0.15%
Apr-04	5.73%	6,35%	6.46%	0.62%	0.73%	0.11%
May-04	6.04%	6.62%	6.75%	0.58%	0.71%	0.13%
Jun-04	6.01%	6.46%	6.64%	0.45%	0.83%	0.38%
Jul-04	5.82%	6.27%	6.67%	0.45%	0.85%	0.40%
Aug-04	5.65%	5.14%	6 45%	0.49%	0.80%	0.31%
Sep-04	5.46%	5.98%	6.27%	0.52%	0.81%	0.29%
Oct-04	5.47%	5.94%	6.17%	0.47%	0.70%	0.23%
Nov-04	5.52%	5.97%	6.16%	0.45%	0.64%	0.19%
Oec-04	5.47%	5.92%	8.10%	0.45%	0.63%	0.18%
Jan-05	5.36%	5.76%	5.95%	0.42%	0.59%	0.17%
Feb-05	5.20%	5.61%	5.76%	0.41%	0.56%	0.15%
Mar-05	5.40%	5.83%	6.01%	0.43%	0.61%	0.18%
Apr-05	5.33%	5.64%	5.95%	0.31%	0.62%	0.31%
May-05	5.15%	5.53%	5.88%	0.36%	0.73%	0.35%
Jun-05	4.96%	5.40%	5.70%	0.44%	0.74%	0.30%
Jul-05	5.06%	5.51%	5.80%	0.45%	0.74%	0.29%
Aug-05	5.09%	5.50%	5.81%	0.41%	0.72%	0.31%
Sep-05	5.13%	5.52%	5.83%	0.39%	0.70%	0.31%
Oct-05	5.35%	5.79%	6.08%	0,44%	0.73%	0.29%
Nov-05	5.42%	5.88%	6.19%	0.46%	0.77%	0.31%
Dec-05	5.37%	5.80%	6.14%	0.43%	0.77%	0.34%
Jan-06	5.29%	5,75%	6.06%	0.46%	0.77%	0.31%
Feb-06	5.35%	5.82%	6.11%	0.47%	0.76%	0.29%
Mar-06	5.53%	5.96%	6.26%	0.45%	0.73%	0.28%
Apr-06	5.64%	6.29%	6.54%	0.45%	0.70%	0.25%
Mey-06	5.95%	6.42%	6.59%	D.47%	0.64%	0.17%
Jun-06	5.89%	6.40%	8.61%	0.51%	0.72%	0.21%
Ju⊢06	5.85%	6.37%	6.61%	0.52%	0.76%	0.24%
Aug-06	5.68%	6.20%	6.43%	0.52%	0.75%	0.23%
Sep-06	5.51%	6.00%	6.26%	0.49%	0.75%	0.26%
Oct-06	5.51%	5.96%	6.24%	0.47%	0.73%	0.26%
Nov-06	5.33%	5.60%	6.04%	0.47%	0.71%	0.24%
Dec-06	5.32%	5.81%	6.05%	0.49%	0.73%	0.24%
Jan-07	5.40%	5.96%	6.16%	0.56%	0.76%	0.20%
		5.90%	6.10%	0.51%	0.71%	0.20%
Feb-07	5.39%		6.10%	0.55%	0.80%	0.25%
Mar-07	5.30%	5.85% 5.97%	6.24%	0.50%	0.77%	0.27%
Apr-07	5.47%		6.23%	0.52%	0.76%	0.24%
May-07	5.47%	5.99%	6.54%	0.51%	0.75%	0.24%
Jun-07	5.79%	6.30%	6.49%	0.51% D.52%	0.76%	0.24%
Jul-07	5.73%	6.25%			0.72%	0.27%
Aug-07	5.79%	6.24%	6.51%	0.45%	0.71%	0.27%
Sep-07	5.74%	6.15%	6.45%	0.44%	0.70%	0.25%
Oct-07	5.66%	6.11%	6.36%	0.45%		0.25% 0.30%
Nov-07	5.44%	5.97%	6.27%	0.53%	0.83%	0.35%
Dec-07	5.49%	6.16%	6.51%	0.67%	1.02%	
Jan-08	5.33%	6.02%	8.35%	0.69%	1.02%	0.33% 0.39%
Feb-08	5.53%	6.21%	6.60%	0.68%	1.07%	
Mar-08	5.51%	6.21%	6.68%	0.70%	1.17%	0.47%
Apr-08	5.55%	6.29%	6.81%	0.74%	1.26%	0.52%
May-06	5.57%	6.27%	6.79%	0.70%	1.22%	0.52%
Jun-06	5.66%	6.38%	6.93%	0.70%	1.25%	0.55%
Jul-06	5.67%	6.40%	6.97%	0.73%	1.30%	0.57%
Aug-08	5.64%	6.37%	5.98%	0.73%	1.34%	0.61%
Sep-08	5.65%	6.49%	7.15%	0.84%	1.50%	0.66%
Oct-08	6.28%	7.56%	6.58%	1.28%	2.30%	1.02%
Nav-06	6.12%	7.20%	6.96%	1.08%	2.66%	1.76%
Dec-08	5.05%	6.54%	6.13%	1.49%	3.08%	1.59%
Jan-09	5.05%	6.39%	7.90%	1.34%	2.65%	1.51%
Feb-09	5.27%	6.30%	7.74%	1.03%	2.47%	1.44%
Mar-09	5.50%	6.42%	0.00%	0.92%	2.50%	1.58%
Apr-09	5.39%	6.48%	0.03%	1.09%	2.64%	1.55%
May-09	5.54%	6.49%	7.76%	0.95%	2.22%	1.27%
Jun-09	5.61%	6.20%	7.30%	0.59%	1.69%	1.10%
Ju⊢09	5.41%	5.97%	6.87%	0.56%	1.46%	0.90%
Aug-09	5.26%	5.71%	6.36%	0.45%	1.10%	0.65%
Sep-09	5.13%	5.53%	6.12%	0.40%	0.99%	0.59%
Oci-09	5.15%	5.55%	6.14%	0.40%	0.99%	0.59%
Nov-09	5.19%	5.64%	6.18%	0.45%	0.99%	0.54%
Dec-09	5.26%	5.79%	6.26%	0.53%	1.00%	0.47%
Jen-10	5.26%	5.77%	6.16%	0.51%	0.90%	0.39%
Feb-10	5.35%	5.67%	6.25%	0.52%	0.90%	0.38%
Average	6.81%	7.36%	7.71%	0.55%	0.90%	0.35%
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Median	6.90%	7.47%	7.92%	0.52%	0.76%	0.29%

Source of Information: S&P Public Utility Index and Moody's Public Utility Bond Average Annual Yields 1928-2010, (AUS Consultants - Utility Services, 2010).