BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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Carrying Costs for the Phase-In Tariffs of KCP&L Greater Missouri Operations)	File No. ER-2012-0024	JAN 3 0 2012
Company)		Missouri Public

NON-UNANIMOUS STIPULATION AND AGREEMENT

COMES NOW KCP&L Greater Missouri Operations Company ("GMO" or "Company") and the Staff of the Missouri Public Service Commission ("Staff") (collectively "Signatories") and for their Non-Unanimous Stipulation and Agreement ("Stipulation") to resolve the limited issue in this proceeding of the carrying costs used for developing GMO's phase-in tariff schedules, respectfully state as follows:

- 1. On July 22, 2011, the Commission issued its *Order Opening A New File And Adopting Procedural Schedule* in File No. ET-2012-0017, regarding the carrying costs used for developing the phase-in tariff schedules for GMO.
- 2. On July 25, 2011, the Commission issued its *Notice Closing File* in File No. ET-2012-0017, stating that the "Commission has determined that this matter should be classified as a rate case rather than as a tariff case. Therefore, File No. ER-2012-0024 has been opened and will contain all filings that would have occurred in this file."
- 3. On August 16, 2011, GMO filed its Motion to Suspend Procedural Schedule in this matter, citing on-going discussions in an effort to resolve the limited issue in this proceeding and requesting that the procedural schedule be suspended to allow sufficient time for all parties to confer and discuss a potential settlement of the issue. The Commission granted GMO's motion by its "Order Granting Motion To Suspend Procedural Schedule" dated August 17, 2011.

- 4. As a result of said settlement discussions, Company and Staff agree that GMO's carrying costs in the phase-in tariff schedules should be 3.25% per year. Tariff schedules that reflect this carrying cost are attached hereto as Exhibit A. The Commission should order that the attached tariff schedules for the second, third and fourth year of the phase-in plan shall become effective automatically in each subsequent year on June 25 without further order of the Commission, unless suspended by the Commission for good cause shown.
- 5. The Office of the Public Counsel, Robert Wagner, Dogwood, the Missouri Department of Natural Resources and Union Electric Company d/b/a Ameren Missouri have indicated through counsel that they will not oppose the Stipulation. AG Processing Inc. has indicated through counsel that it will oppose this stipulation on jurisdictional grounds. The City of St. Joseph has indicated through counsel that it takes no position on the Stipulation. Counsel for GMO has not heard from other parties regarding their position on the Stipulation.

GENERAL PROVISIONS OF STIPULATION

5. This Stipulation is being entered into solely for the purpose of settling the issues in this case explicitly set forth above. Unless otherwise explicitly provided herein, none of the Signatories to this Stipulation shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any cost of service methodology or determination, depreciation principle or method, method of cost determination or cost allocation or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Stipulation in this or any other proceeding, regardless of whether this Stipulation is approved.

- 6. This Stipulation is a negotiated settlement. Except as specified herein, the Signatories to this Stipulation shall not be prejudiced, bound by, or in any way affected by the terms of this Stipulation: (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Stipulation, or in any way condition its approval of same.
- 7. This Stipulation has resulted from extensive negotiations among the Signatories, and the terms hereof are interdependent. If the Commission does not approve this Stipulation unconditionally and without modification, then this Stipulation shall be void and no Signatory shall be bound by any of the agreements or provisions hereof.
- 8. If approved and adopted by the Commission, this Stipulation shall constitute a binding agreement among the Signatories. The Signatories shall cooperate in defending the validity and enforceability of this Stipulation and the operation of this Stipulation according to its terms.
- 9. If the Commission does not approve this Stipulation without condition or modification, and notwithstanding the provision herein that it shall become void, (1) neither this Stipulation nor any matters associated with its consideration by the Commission shall be considered or argued to be a waiver of the rights that any Signatory has for a decision in accordance with RSMo. §536.080 or Article V, Section 18 of the Missouri Constitution, and (2) the Signatories shall retain all procedural and due process rights as fully as though this Stipulation had not been presented for approval, and any suggestions, memoranda, testimony, or exhibits that have been offered or received in support of this Stipulation shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the

Commission for any purpose whatsoever.

10. If the Commission accepts the specific terms of this Stipulation without condition or modification, only as to the issues in these cases explicitly set forth above, the Signatories each waive their respective rights to present oral argument and written briefs pursuant to RSMo. §536.080.1, their respective rights to the reading of the transcript by the Commission pursuant to §536.080.2, their respective rights to seek rehearing pursuant to §536.500, and their respective rights to judicial review pursuant to §386.510. This waiver applies only to a Commission order approving this Stipulation without condition or modification issued in this proceeding and only to the issues that are resolved hereby. It does not apply to any matters raised in any prior or subsequent Commission proceeding nor any matters not explicitly addressed by this Stipulation.

WHEREFORE, for the foregoing reasons, the Signatories respectfully request that the Commission issue an Order approving the terms and conditions of this Non-Unanimous Stipulation and Agreement.

Respectfully submitted,

STAFF OF THE MISSOURI PUBLIC SERVICE COMMISSION

/s/Nathan Williams
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KCP&L GREATER MISSOURI OPERATIONS COMPANY

/s/ Roger Steiner
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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document has been emailed, hand-delivered or mailed, First Class, U.S. Mail, postage prepaid this 2nd day of September, 2011 to all counsel of record.

/s/Roger W. Steiner	
Roger W. Steiner	

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	
P.S.C. MO. No1	5 th	Revised Sheet No18
Canceling P.S.C. MO. No1	4 th	Revised Sheet No. 18
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as L&P
RESIDENTIAL SERVICI	E – GENERAL	LUSE
ELECTR	RIC	

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 19 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 19 KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING FLECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$9.75
Energy Charge per kWh	·
Billing cycles June through September	
for all kWh's	\$0.1117
Billing cycles October through May	•
for the first 1000 kWh's	\$0.0776
for all over 1000 kWh's	\$0.0521

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION	
P.S.C. MO. No1	5 th	Revised Sheet No21
Canceling P.S.C. MO. No1	4 th	Revised Sheet No. 21
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as L&P
RESIDENTIAL SERV ELEC		SE

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill \$10.75

Energy Charge per kWh

Billing cycles June through September
for all kWh's \$0.1634

Billing cycles October through May
for all kWh's \$0.1194

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 22 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 22 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$5.21
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1143
Billing cycles October through May	
for all kWh's	\$0.0619

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

EXHIBIT A

P.S.C. MO. No1	5 th	Revised Sheet No. 23 Revised Sheet No. 23
KCP&L Greater Missouri Operations Company KANSAS CITY, MO	· · · · · · · · · · · · · · · · · · ·	For Territory Served as L&F
GENERAL SERVICE - ELECT		MAND
LLLO	11110	

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

LATE PAYMENT CHARGE

See Company Rules and Regulations

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SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 24 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 24 KCP&L Greater Missouri Operations Company KANSAS CITY, MO GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

Billing cycles June through September

For the first 150 kWh's per Actual kW\$0.1223 For all over 150 kWh's per Actual kW\$0.0897

Billing cycles October through May

For the first 150 kWh's per Actual kW\$0.0830 For all over 150 kWh's per Actual kW\$0.0645

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$39.80 + ((25-10) * \$2.90) = \$83.30 for the current billing period.

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	
P.S.C. MO. No1	5 th	Revised Sheet No25
Canceling P.S.C. MO. No1	4 th	Revised Sheet No. 25
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as L&P
GENERAL SERVICE – SH	ORT TERM S	BERVICE
ELECT	RIC	

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$19.28
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1475
Billing cycles October through May	
for all kWh's	\$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION		
P.S.C. MO. No1	5 th	Revised Sheet No	28
Canceling P.S.C. MO. No. 1	4 th	Revised Sheet No	28
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served	d as L&P
NON-RESIDENTIAL SPACE HEATING / W.	ATER HEATI	NG - SEPARATE METER	
ELECTI	RIC		

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill \$9.89

Energy Charge per kWh

Billing cycles June through September

For all kWh's \$0.1475

Billing cycles October through May

For all kWh's \$0.0599

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 29 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 29 KCP&L Greater Missouri Operations Company KANSAS CITY, MO LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	131.18
For all over forty (40) Facilities kW, per each Facilities kW	\$1.76
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.51
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.12
for each kW over Previous Summer Peak kW	
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0846
for all over 200 kWh's per Actual kW	\$0.0572
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0588
for all over 200 kWh's per Actual kW	\$0.0502

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$131.18 + ((150-40) * \$1.76) = \$324.78 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: August 19, 2011 Effective: June 25, 2012

SSION	
5 th	Revised Sheet No. 31
4 th	Revised Sheet No. 31
	For Territory Served as L&P
ER SERVICE TRIC	
E	5 th 4 th ER SERVICE

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge
For the first five hundred (500) Facilities kW, per bill\$1064.45
For all over five hundred (500) Facilities kW, per each Facilities kW\$1.66
Billed Demand Charge
Billing cycles June through September
for each kW\$12.19
Billing cycles October through May
for each kW less than or equal to Previous Summer Peak kW\$5.20
for each kW over Previous Summer Peak kW\$0.34
Energy Charge per kWh
Billing cycles June through September
for each "on-peak" kWh\$0.0564
for each "off-peak" kWh\$0.0397
Billing cycles October through May
for each "on-peak" kWh\$0.0466
for each "off-peak" kWh\$0.0351

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1064.45 + ((1200 - 500) * \$1.66) = \$2,226.45 for the current billing period.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		
P.S.C. MO. No. 1	5 th	Revised Sheet No.	34
Canceling P.S.C. MO. No.	4 th	Revised Sheet No	34
KCP&L Greater Missouri Operations Company	For Territory Served as L		
KANSAS CITY, MO		•	
PRIMARY DISC	OUNT RIDER		
ELEC ¹			
AVAILABILITY Available to customers served under rate sch- alternating-current electric service at a primary voltag- necessary transformation and distribution equipment	je level and who	provide and maintain all	e-phas
PRIMARY KW DISCOUNT			
for each Primary kW		\$(0.93	3)

DETERMINATION OF PRIMARY KW

Issued by: Darrin R. Ives, Senior Director

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: August 19, 2011 Effective: June 25, 2012

EXHIBIT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 35 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 35 KCP&L Greater Missouri Operations Company KANSAS CITY, MO OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	Rate Schedule
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	Customers
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge			
For each bill	<u>RES</u> \$24.23	<u>SGS</u> \$24.17	<u>LGS</u> \$24.38
Energy Adjustment per kWh			
	<u>RES</u>	<u>sgs</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0436	\$0.0354	\$0.0324
For all "off-peak" kWh's	\$(0.0226)	\$(0.0242)	\$(0.0195)
Billing cycles October through May	,	,	,
For all "on-peak" kWh's	\$0.0048	\$0.0033	\$0.0033
For all "off-peak" kWh's			

Adjustments are in addition to the current rate schedule prices.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 41 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 41 KCP&L Greater Missouri Operations Company KANSAS CITY, MO MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

Welculy vapor Lamps	
175 watt (estimated 7,650 lumens).	\$10.09
250 watt (estimated 11,000 lumens)	\$11.99
400 watt (estimated 19,100 lumens)	\$18.10
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$11.48
250 watt (estimated 24,750 lumens)	\$15.30
400 watt (estimated 45,000 lumens)	\$18.37

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.64 per pole per month
10-Foot Mast Arm at	
Underground Circuit, in dirt, at	

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 42 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 42 KCP&L Greater Missouri Operations Company KANSAS CITY, MO MUNICIPAL STREET LIGHTING (continued) ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh 250 watts 106 kWh 400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh 250 watts 116 kWh 400 watts 180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 43 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 43 KCP&L Greater Missouri Operations Company KANSAS CITY, MO STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.95
Meter installation with current transformers, per meter	\$5.10
Other meter, per meter	
Energy Charge for all kWh's per month, per kWh	

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	kWh/month
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI. PUBLIC SERVICE COMMISSION P.S.C. MO. No. ___ 1 Revised Sheet No. Canceling P.S.C. MO. No. Revised Sheet No. 44 **KCP&L Greater Missouri Operations Company** For Territory Served as L&P KANSAS CITY, MO STREET LIGHTING & TRAFFIC SIGNALS (continued) **ELECTRIC**

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.95
Meter installation with current transformers, per meter	\$5.10
Energy Charge for all kWh's per month, per kWh	\$0.0708

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

		Partial Operation	Continuous Operatio
Description		kWh/month	kWh/month
3-section	8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section		64 ¹	77
	(2 @ 90 watts, 1 @ 135 watts)		
3-section	signal face (R,Y,G)		85
	optically programmed (3 @ 116 V	Vatts)	
3-section	signal face (R,Y,G)	91¹	110
	optically programmed (3 @ 150 V	Vatts)	
5-section	signal face	64¹	100
	(R,Y,G,Y arrow, G arrow)		
_	(4 @ 90 watts, 1 @ 135 watts)	0	
2-section	signal face (Walk/Don't Walk)	44 ²	66
	(2 @ 90 watts)	2	
1-section	signal face (special function)	15 ²	22
	(1 @ 90 watts)		
1-section	signal face (flashing beacon)		33
	(1 @ 90 watts)	43	
2-section		4°	
1-section	school signal (1 @ 90 watts)	2°	
	1		

¹16 hours continuous operation, 8 hours partial operation ²16 hours continuous operation, 8 hours no operation

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

³3 hours per day for 5 days a week for 9 months per year

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 5th Revised Sheet No. 47 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 47 KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

PRIVATE AREA:	Fixture Style Standard ⁽¹⁾ Standard ⁽¹⁾ Standard Roadway Roadway	Type MV MV HPS HPS HPS	<u>Lamp Size</u> 175 W 400 W 150 W 150 W 250 W	Lumens 7,650 19,100 14,400 14,400 24,750	Rate \$10.66 \$21.57 \$13.48 \$16.29 \$18.18
	Roadway	HPS	400 W	45,000	\$20.81
DIRECTIONAL FLOOD:	Fixture Style Standard ⁽¹⁾ Standard Standard Standard Standard Standard Standard Standard ⁽¹⁾	Type MV MV HPS HPS HPS MH	Lamp Size 400 W 1,000 W 150 W 400 W 1000 W 400 W 1,000 W	Lumens 19,100 47,500 14,400 45,000 126,000 23,860 82,400	Rate \$24.30 \$48.22 \$13.48 \$24.48 \$52.26 \$25.94 \$48.22
<u>SPECIAL</u>	Fixture Style HighMast ⁽¹⁾ Shoebox Shoebox Shoebox	Type HPS MH HPS HPS	Lamp Size 1,000 W 1,000 W 1,000 W 400 W	<u>Lumens</u> 126,000 82,400 126,000 45,000	Rate \$63.96 \$57.64 \$62.59 \$35.86

MV=Mercury Vapor HPS=High Pressure Sodium MH=Metal Halide OH=Overhead UG=Underground

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

⁽¹⁾ Limited to the units in service on June 4, 2011.

	SOURI, PUBLIC			16			
	C. MO. No			5 th		heet No	
Canceling P.S.		1		4 th			48
	r Missouri Oper	ations Compar	ıy		For Terr	itory Served a	IS
KANSAS CITY							
		PRIVATE AREA		(continued)			
		E	LECTRIC				_
ADDITIONAL F	ACILITIES (B)						
7.001.1.OHY.C.	/ (O (E (T (E ())						
Wood Pole Rat	es (per pole, per	<u>month)</u>					
<u>Type</u>	<u>Size</u>	<u>Standard</u>	Service	Secondary II	<u>ncluded</u>	<u>Rate</u>	
Wood	35'	0	Н	1 spai	n	\$3.78	
Wood	35'	U	G	100'		\$9.19	
Metal Pole Rate	es (per pole, per	month)					
Type	<u>Size</u>	Standard	d Service	Secondary In	<u>ncluded</u>	<u>Rate</u>	
Galv	39'	Ú	G	1 span or	100'	\$43.79	
Bronze (round)- Bronze (square	(1) 39'	U	G	1 span or	100'	\$48.79	
Bronze (square) (1) 39'	U	G	1 span or	100'	\$63.69	
Steel	30'	U	G	1 span or	100'	\$27.78	
Steel ⁽¹⁾	60'	U	G	100'		\$87.98	
Decorative	14'	U	G	100'		\$44.94	
Special Lumina	ires (per luminair	e, per month)					
Type	Style	Type	Lamp Size	e Lui	mens	<u>Rate</u>	
Decorative (1)	Lantern	HPS	150 W	14	,400	\$24.04	
Decorative	Acorn	HPS	150 W	14	,400	\$19.62	
Signliter ⁽¹⁾	Box Mount	HPS	400 W	45	,000	\$40.83	
Additional UG S	Secondary (per s	ection, per mont	h)				
Section Length						<u>Rate</u>	
50'						\$1.14	

MV=Mercury Vapor HPS=High Pressure Sodium MH=Metal Halide

OH=Overhead UG=Underground

(1) Limited to the units in service on June 4, 2011.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION		
P.S.C. MO. No1	5 th	Revised Sheet No	50
Canceling P.S.C. MO. No. 1	4 th	Revised Sheet No.	50
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
OUTDOOR NIGH			
FLECTI	RIC		

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
- 2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION		
P.S.C. MO. No1	6 th	Revised Sheet No18	3
Canceling P.S.C. MO. No1	5 th	Revised Sheet No. 18	3
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as	L&P
RESIDENTIAL SERVIC	E – GENERA	L USE	
ELECTI	RIC		

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill	\$9.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1116
Billing cycles October through May	
for the first 650 kWh's	\$0.0992
for all over 650 kWh's	\$0.0731

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION				
P.S.C. MO. No1	6 th	Revised Sheet No. 19			
Canceling P.S.C. MO. No1	5 th	Revised Sheet No. 19			
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as L	.&P		
RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING					
	11 EEE 0 11 11 0 01 7	.02 112,11110			

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$9.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1116
Billing cycles October through May	
for the first 1000 kWh's	\$0.0775
for all over 1000 kWh's	\$0.0521

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	2210IN	
P.S.C. MO. No1	6 th	_ Revised Sheet No. 21
Canceling P.S.C. MO. No1	5 th	Revised Sheet No. 21
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as L&P
RESIDENTIAL SER\ ELEC		JSE

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. _____1 6th Revised Sheet No. ____22 Canceling P.S.C. MO. No. _____1 5th Revised Sheet No. ____22 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION		
P.S.C. MO. No1	6 th	Revised Sheet No	23
Canceling P.S.C. MO. No1	5 th	Revised Sheet No	23
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
GENERAL SERVICE – ELECTI		IAND	
LLLOT	ruo		

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 24 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 24 KCP&L Greater Missouri Operations Company KANSAS CITY, MO GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill	\$39.77
For all over ten (10) Facilities kW, per each Facilities kW	\$2.90
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1222
For all over 150 kWh's per Actual kWkW	\$0.0896
Billing cycles October through May	

For the first 150 kWh's per Actual kW\$0.0829
For all over 150 kWh's per Actual kW\$0.0645

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$39.77 + ((25-10) * \$2.90) = \$83.27 for the current billing period.

DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION		
P.S.C. MO. No1	6 th	Revised Sheet No	25
Canceling P.S.C. MO. No1	5 th	Revised Sheet No.	25
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
GENERAL SERVICE - SH	HORT TERM S	ERVICE	
ELECT	RIC		

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$19.28
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1474
Billing cycles October through May	
for all kWh's	\$0.1060

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PL	UBLIC SERVICE COMMISS	ION		
P.S.C. MO. No	1	6 th	Revised Sheet No	28
Canceling P.S.C. MO. No		5 th	Revised Sheet No.	28
KCP&L Greater Missouri KANSAS CITY, MO	Operations Company		For Territory Serve	d as L&P
NON-RESIDEN	TIAL SPACE HEATING / W/ ELECTF		NG – SEPARATE METER	
		110		,

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.87
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1474
Billing cycles October through May	
For all kWh's	\$0.0600

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2013

EXHIBIT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 29 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 29 KCP&L Greater Missouri Operations Company KANSAS CITY, MO LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$131.04
For all over forty (40) Facilities kW, per each Facilities kW	\$1.76
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.50
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.13
for each kW over Previous Summer Peak kW	
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0845
for all over 200 kWh's per Actual kWkW	\$0.0571
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0588
for all over 200 kWh's per Actual kW	\$0.0501

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$131.04 + ((150-40) * \$1.76) = \$324.64 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	20N	
P.S.C. MO. No1	6 th	Revised Sheet No31
Canceling P.S.C. MO. No1	5 th	Revised Sheet No. 31
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as L&P
LARGE POWE	ER SERVICE	
ELEC.	TRIC	

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill\$10	063.69
For all over five hundred (500) Facilities kW, per each Facilities kW	.\$1.67
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$12.18
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	. \$5.20
for each kW over Previous Summer Peak kW	.\$0.35
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh	.\$0.0564
for each "off-peak" kWh	.\$0.0396
Billing cycles October through May	
· · · · · · · · · · · · · · · · · · ·	
for each "off-peak" kWh	.\$0.0350

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1063.69 + ((1200 - 500) * \$1.67) = \$2,232.69 for the current billing period.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE	E COMMISSION		
P.S.C. MO. No1	<u>6</u> th	_ Revised Sheet No	34
Canceling P.S.C. MO. No.	5 th	Revised Sheet No.	34
KCP&L Greater Missouri Operations Co KANSAS CITY, MO	ompany	For Territory Serve	d as L&I
PRIM	ARY DISCOUNT RIDER		
	ELECTRIC		
AVAILABILITY			

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW\$(0.93)

DETERMINATION OF PRIMARY KW

Issued by: Darrin R. Ives, Senior Director

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Effective: June 25, 2013 Issued: August 19, 2011

EXHIBIT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 35 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 35 KCP&L Greater Missouri Operations Company KANSAS CITY, MO OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	Rate Schedule
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge	DEO	000	1.00
For each bill	<u>RES</u> \$24.21	<u>SGS</u> \$24.15	<u>LGS</u> \$24.36
Energy Adjustment per kWh			
	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0436	\$0.0354	\$0.0324
For all "off-peak" kWh's	\$(0.0226)	\$(0.0242)	\$(0.0195)
Billing cycles October through May		, ,	,
For all "on-peak" kWh's	\$0.0048	\$0.0033	\$0.0033
For all "off-peak" kWh's	\$(0.0033)	\$(0.0033)	\$(0.0033)

Adjustments are in addition to the current rate schedule prices.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 41 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 41 KCP&L Greater Missouri Operations Company KANSAS CITY, MO MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor La	מ	'a	V	v١	cur	rc	e	M	ı
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moreary vapor Lampo	
175 watt (estimated 7,650 lumens)	\$10.08
250 watt (estimated 11,000 lumens)	\$11.98
400 watt (estimated 19,100 lumens)	\$18.09
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$11.47
250 watt (estimated 24,750 lumens)	\$15.29
400 watt (estimated 45,000 lumens)	\$18.36

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.64 per pole per month
10-Foot Mast Arm at	\$0.2417 per lamp per month
Underground Circuit, in dirt, at	\$0.0518 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 42 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 42 KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO MUNICIPAL STREET LIGHTING (continued) ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh 250 watts 106 kWh 400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh 250 watts 116 kWh 400 watts 180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 43 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 43 KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.94
Meter installation with current transformers, per meter	
Other meter, per meter	\$10.85
Energy Charge for all kWh's per month, per kWh	

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	kWh/month
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 Revised Sheet No. Canceling P.S.C. MO. No. Revised Sheet No. **KCP&L Greater Missouri Operations Company** For Territory Served as L&P KANSAS CITY, MO STREET LIGHTING & TRAFFIC SIGNALS (continued)

ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.94
Meter installation with current transformers, per meter	
Energy Charge for all kWh's per month, per kWh	

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

		Partial Operation	Continuous Operation
Description		kWh/month	kWh/month
	8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section	12" signal face (R,Y,G)	64 ¹	77
	(2 @ 90 watts, 1 @ 135 watts)		
3-section	signal face (R,Y,G)	71 ¹	85
	optically programmed (3 @ 116 W	atts)	
3-section	signal face (R,Y,G)		110
	optically programmed (3 @ 150 W	atts)	
5-section	signal face	64 ¹	100
	(R,Y,G,Y arrow, G arrow)		
	(4 @ 90 watts, 1 @ 135 watts)	_	
2-section	signal face (Walk/Don't Walk)	44 ²	66
	(2 @ 90 watts)	_	
1-section	signal face (special function)	15²	22
	(1 @ 90 watts)		
1-section	signal face (flashing beacon)		33
	(1 @ 90 watts)	•	
2-section	school signal (2 @ 90 watts)	4 ³	
1-section	school signal (1 @ 90 watts)	2 ³	
	1.01		

¹16 hours continuous operation, 8 hours partial operation

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: August 19, 2011 Effective: June 25, 2013

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 47 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 47 KCP&L Greater Missouri Operations Company KANSAS CITY, MO PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

PRIVATE AREA:	Fixture Style Standard(1)	<u>Type</u> MV	<u>Lamp Size</u> 175 W	<u>Lumens</u>	Rate
				7,650	\$10.65
	Standard ⁽¹⁾	MV	400 W	19,100	\$21.55
	Standard	HPS	150 W	14,400	\$13.47
	Roadway	HPS	150 W	14,400	\$16.28
	Roadway	HPS	250 W	24,750	\$18.17
	Roadway	HPS	400 W	45,000	\$20.80
DIRECTIONAL FLOOD :	Fixture Style	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$24.28
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$48.19
	Standard	HPS	150 W	14,400	\$13.47
	Standard	HPS	400 W	45,000	\$24.46
	Standard	HPS	1000 W	126,000	\$52.22
	Standard ⁽¹⁾	MH	400 W	23,860	\$25.92
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$48.19
SPECIAL	Eistura Styla	Tuno	Lamp Size	Lumono	Pata
SPECIAL	Fixture Style	<u>Type</u> HPS		<u>Lumens</u>	Rate
	HighMast ⁽¹⁾		1,000 W	126,000	\$63.91
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$57.60
	Shoebox	HPS	1,000 W	126,000	\$62.54
	Shoebox	HPS	400 W	45,000	\$35.83

MV=Mercury Vapor HPS=High Pressure Sodium MH=Metal Halide OH=Overhead UG=Underground

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

EXHIBIT A

Effective: June 25, 2013

⁽¹⁾ Limited to the units in service on June 4, 2011.

	SSOURI, PUBLIC					
	.C. MO. No				Revised Sheet No	
	.C. MO. No			5 th	Revised Sheet No	
	er Missouri Oper	ations Com	pany		For Territory Serve	ed as l
KANSAS CITY	', MO					
		PRIVATE AF	REA LIGHTING	G (continued)		
		_	ELECTRIC			
			•			
<u>ADDITIONAL F</u>	ACILITIES (B)					
	es (per pole, per					
<u>Type</u>	<u>Size</u>	Stand	dard Service	Secondary In		
Wood	35'		OH	1 span		
Wood	35'		UG	100'	\$9.1	8
Matal Dala Dat	/					
***************************************	es (per pole, per		land Camilaa	Canamalam, In	aturdad Dat	_
<u>Type</u> Galv	<u>Size</u> 39'	Stand	dard Service	Secondary In		
			UG	1 span or 1		
Bronze (round) Bronze (square	s) (1) 39'		UG UG	1 span or 1	•	
Steel	:)— 39 30'		UG	1 span or 1		
Steel ⁽¹⁾	60'		UG	1 span or 1	•	
Decorative	14'		UG	100' 100'	\$87.9	
Decorative	14		UG	100	\$44.9	<i>/</i> I
Special Lumina	ires (per luminair	e ner month	١			
Type	Style	Type	Lamp Siz	ze Lum	nens Rate	۵
Decorative (1)	Lantern	HPS	150 W		400 \$24.0	_
Decorative	Acorn	HPS	150 W	,	400 \$19.6	
Signliter (1)	Box Mount	HPS	400 W	,	000 \$40.8	
Oigriilloi	BOX WOUNT	111 0	400 11	-10 ,	φ + 0.0	,0
Additional UG S	Secondary (per s	ection, per m	onth)			
Section Length					Rate	е
50'					\$1.1	
					* · · ·	

MV=Mercury Vapor HPS=High Pressure Sodium OH=Overhead UG=Underground

MH=Metal Halide

(1) Limited to the units in service on June 4, 2011.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 6th Revised Sheet No. 50 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 50 KCP&L Greater Missouri Operations Company KANSAS CITY, MO OUTDOOR NIGHT LIGHTING ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill......\$6.90
Energy Charge per kWh......\$0.1138

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
- 2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 18 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 18 KCP&L Greater Missouri Operations Company KANSAS CITY, MO RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1090
Billing cycles October through May	
for the first 650 kWh's	\$0.0969
for all over 650 kWh's	\$0.0714

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 19 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 19 KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING FLECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1090
Billing cycles October through May	
for the first 1000 kWh's	\$0.0757
for all over 1000 kWh's	\$0.0510

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		
P.S.C. MO. No1	7 th	Revised Sheet No. 2	1
Canceling P.S.C. MO. No1	6 th	Revised Sheet No. 2	1
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Served as	s L&P
RESIDENTIAL SERV		JSE	
ELEC1	IRIC		

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. Revised Sheet No. Canceling P.S.C. MO. No. Revised Sheet No. **KCP&L Greater Missouri Operations Company** For Territory Served as L&P KANSAS CITY, MO RESIDENTIAL SPACE HEATING / WATER HEATING - SEPARATE METER

ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$5.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1120
Billing cycles October through May	
for all kWh's	\$0.0609

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

Revised Sheet No	23
Revised Sheet No	23
For Territory Serve	ed as L&P
)	

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill \$18.85

Energy Charge per kWh

Billing cycles June through September
for all kWh's \$0.1440

Billing cycles October through May
for all kWh's \$0.1037

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 24 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 24 KCP&L Greater Missouri Operations Company KANSAS CITY, MO GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities	kW	С	har	ge
F	or th	ıe	firs	t tei

Billing cycles June through September

For the first 150 kWh's per Actual kW\$0.1194
For all over 150 kWh's per Actual kW\$0.0876

Billing cycles October through May

For the first 150 kWh's per Actual kW\$0.0810 For all over 150 kWh's per Actual kW\$0.0630

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$38.87 + ((25-10) * \$2.83) = \$81.32 for the current billing period.

DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSICIN		
P.S.C. MO. No1	7 th	Revised Sheet No	25
Canceling P.S.C. MO. No. 1	6 th	Revised Sheet No.	25
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
GENERAL SERVICE - S	SHORT TERM SI	ERVICE	
ELEC	CTRIC		

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1440
Billing cycles October through May	
for all kWh's	\$0.1037

LATE PAYMENT CHARGE

See Company Rules and Regulations

TATE OF MICCOURT BURLIC SERVICE COMMISSION

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		
P.S.C. MO. No1	7 th	Revised Sheet No	28
Canceling P.S.C. MO. No. 1	6 th	Revised Sheet No.	28
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
NON-RESIDENTIAL SPACE HEATING / W	ATER HEATIN	G – SEPARATE METER	
ELECTRIC			

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1440
Billing cycles October through May	
For all kWh's	\$0.0587

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION		
P.S.C. MO. No1	7 th	Revised Sheet No	29
Canceling P.S.C. MO. No.	6 th	Revised Sheet No.	29
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
LARGE GENERA	AL SERVICE		
ELECTI	RIC		ı

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$128.05
For all over forty (40) Facilities kW, per each Facilities kW	\$1.72
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.40
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.08
for each kW over Previous Summer Peak kW	\$0.34
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0826
for all over 200 kWh's per Actual kW	\$0.0557
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0575
for all over 200 kWh's per Actual kW	\$0.0489

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$128.05 + ((150-40) * \$1.72) = \$317.25 for the current billing period.

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	JON		
P.S.C. MO. No1	7 th	Revised Sheet No	31
Canceling P.S.C. MO. No1	6 th	Revised Sheet No.	31
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		For Territory Serve	d as L&P
LARGE POWER	R SERVICE		
ELECT	RIC		

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill	\$1039.37
For all over five hundred (500) Facilities kW, per each Facilities kW	
Billed Demand Charge	,
Billing cycles June through September	
for each kW	\$11.90
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$5.08
for each kW over Previous Summer Peak kW	\$0.33
Energy Charge per kWh	
Billing cycles June through September	,
for each "on-peak" kWh	
for each "off-peak" kWh	\$0.0387
Billing cycles October through May	
for each "on-peak" kWh	
for each "off-peak" kWh	\$0.0342

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities KW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1039.37 + ((1200 - 500) * \$1.64) = \$2,187.37 for the current billing period.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION	
P.S.C. MO. No1	7 th	Revised Sheet No. 34
Canceling P.S.C. MO. No.	6 th	Revised Sheet No. 34
KCP&L Greater Missouri Operations Company		For Territory Served as L&P
KANSAS CITY, MO		•
PRIMARY DISCO	OUNT RIDER	
ELECT	RIC	
AVAILABILITY Available to customers served under rate sche alternating-current electric service at a primary voltage necessary transformation and distribution equipment	e level and who	provide and maintain all
PRIMARY KW DISCOUNT		
for each Primary kW	• • • • • • • • • • • • • • • • • • • •	\$(0.91)

DETERMINATION OF PRIMARY KW

Issued by: Darrin R. Ives, Senior Director

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: August 19, 2011 Effective: June 25, 2014

EXHIBIT A

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 35 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 35 KCP&L Greater Missouri Operations Company KANSAS CITY, MO OPTIONAL TIME-OF-USE ADJUSTMENT RIDER ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	Rate Schedule
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge	DEO	000	1.00
For each bill	<u>RES</u> \$23.66	<u>SGS</u> \$23.60	<u>LGS</u> \$23.80
Energy Adjustment per kWh			
	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0426	\$0.0346	\$0.0317
For all "off-peak" kWh's	\$(0.0221)	\$(0.0236)	\$(0.0191)
Billing cycles October through May	, ,	, ,	,
For all "on-peak" kWh's	\$0.0047	\$0.0032	\$0.0032
For all "off-peak" kWh's			

Adjustments are in addition to the current rate schedule prices.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 41 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 41 KCP&L Greater Missouri Operations Company KANSAS CITY, MO MUNICIPAL STREET LIGHTING ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

Mercury vapor Lamps	
175 watt (estimated 7,650 lumens)	\$9.85
250 watt (estimated 11,000 lumens)	\$11.71
400 watt (estimated 19,100 lumens)	\$17.68
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$11.21
250 watt (estimated 24,750 lumens)	\$14.94
400 watt (estimated 45,000 lumens)	\$17.94

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.49 per pole per month
10-Foot Mast Arm at	
Underground Circuit, in dirt, at	

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 42 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 42 KCP&L Greater Missouri Operations Company KANSAS CITY, MO MUNICIPAL STREET LIGHTING (continued) ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
- 2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
- 4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh 250 watts 106 kWh 400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh 250 watts 116 kWh 400 watts 180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. Revised Sheet No. Canceling P.S.C. MO. No. Revised Sheet No. KCP&L Greater Missouri Operations Company For Territory Served as L&P KANSAS CITY, MO STREET LIGHTING & TRAFFIC SIGNALS

ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A. MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.87
Meter installation with current transformers, per meter	
Other meter, per meter	
Energy Charge for all kWh's per month, per kWh	

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	Watts	Lumens	kWh/month
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
_	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Effective: June 25, 2014 Issued: August 19, 2011

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 44 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 44 KCP&L Greater Missouri Operations Company KANSAS CITY, MO STREET LIGHTING & TRAFFIC SIGNALS (continued) ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.87
Meter installation with current transformers, per meter	•
Energy Charge for all kWh's per month, per kWh	•

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

		Partial Operation	Continuous Operation
Description		kWh/month	<u>kWh/month</u>
3-section	8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section	12" signal face (R,Y,G)	64 ¹	77
	(2 @ 90 watts, 1 @ 135 watts)		
3-section	signal face (R,Y,G)		85
	optically programmed (3 @ 116 V	Watts)	
3-section	signal face (R,Y,G)	91 ¹	110
	optically programmed (3 @ 150 V	Watts)	
5-section	signal face	64 ¹	100
	(R,Y,G,Y arrow, G arrow)		
	(4 @ 90 watts, 1 @ 135 watts)	_	
2-section	signal face (Walk/Don't Walk)	44 ²	66
	(2 @ 90 watts)		
1-section	signal face (special function)	15²	22
	(1 @ 90 watts)		
1-section	signal face (flashing beacon)		33
	(1 @ 90 watts)	•	
2-section	school signal (2 @ 90 watts)		
1-section	school signal (1 @ 90 watts)	2 ³	
	14.0 have a set over a constitution of	O hawaa aadial aaa	ation
	116 hours continuous operation,	o nours partial oper	auon

²16 hours continuous operation, 8 hours no operation

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2014

³3 hours per day for 5 days a week for 9 months per year

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 7th Revised Sheet No. 47 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 47 KCP&L Greater Missouri Operations Company KANSAS CITY, MO PRIVATE AREA LIGHTING

ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

PRIVATE AREA:	Fixture Style Standard ⁽¹⁾ Standard Standard Roadway Roadway Roadway	Type MV MV HPS HPS HPS	Lamp Size 175 W 400 W 150 W 150 W 250 W 400 W	Lumens 7,650 19,100 14,400 14,400 24,750 45,000	Rate \$10.41 \$21.06 \$13.16 \$15.91 \$17.75 \$20.32
DIRECTIONAL FLOOD:	Fixture Style Standard ⁽¹⁾ Standard Standard Standard Standard Standard Standard Standard ⁽¹⁾ Standard ⁽¹⁾	Type MV MV HPS HPS HPS MH MH	Lamp Size 400 W 1,000 W 150 W 400 W 1000 W 400 W 1,000 W	Lumens 19,100 47,500 14,400 45,000 126,000 23,860 82,400	Rate \$23.73 \$47.09 \$13.16 \$23.90 \$51.03 \$25.33 \$47.09
<u>SPECIAL</u>	Fixture Style HighMast ⁽¹⁾ Shoebox ⁽¹⁾ Shoebox Shoebox	Type HPS MH HPS HPS	Lamp Size 1,000 W 1,000 W 1,000 W 400 W	Lumens 126,000 82,400 126,000 45,000	Rate \$62.45 \$56.28 \$61.11 \$35.01

MV=Mercury Vapor HPS=High Pressure Sodium MH=Metal Halide OH=Overhead UG=Underground

Issued: August 19, 2011

Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2014

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI. PUBLIC SERVICE COMMISSION P.S.C. MO. No. 1 Revised Sheet No._ 6th Canceling P.S.C. MO. No. 1 Revised Sheet No. 48 **KCP&L Greater Missouri Operations Company** For Territory Served as L&P KANSAS CITY, MO PRIVATE AREA LIGHTING (continued) **ELECTRIC ADDITIONAL FACILITIES (B)** Wood Pole Rates (per pole, per month) Type <u>Size</u> Standard Service Secondary Included <u>Rate</u> Wood 35' OH 1 span \$3.69 35' Wood UG 100' \$8.97 Metal Pole Rates (per pole, per month) Standard Service Secondary Included Type <u>Size</u> Rate 1 span or 100' Galv 39' UG \$42.76 Bronze (round)-(1) 39' UG 1 span or 100' \$47.64 Bronze (square) (1) 39' UG 1 span or 100' \$62.19 Steel 30' UG 1 span or 100' \$27.13 Steel-(1) 60' UG 100' \$85.91 Decorative 14' UG 100' \$43.88 Special Luminaires (per luminaire, per month) Lamp Size Type <u>Style</u> Type Lumens Rate Decorative (1) Lantern **HPS** 150 W 14,400 \$23.47 Decorative Acorn **HPS** 150 W 14,400 \$19.16 Signliter (1) **Box Mount HPS** 400 W 45,000 \$39.87 Additional UG Secondary (per section, per month) Section Length Rate 50' \$1.12

MV=Mercury Vapor HPS=High Pressure Sodium OH=Overhead UG=Underground

MH=Metal Halide

(1) Limited to the units in service on June 4, 2011.

Issued: August 19, 2011 Effective: June 25, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. _____1 ______ Revised Sheet No. ____50 Canceling P.S.C. MO. No. _____1 ______ Revised Sheet No. ____50 KCP&L Greater Missouri Operations Company KANSAS CITY, MO OUTDOOR NIGHT LIGHTING ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill......\$6.74
Energy Charge per kWh......\$0.1112

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

- 1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
- 2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: August 19, 2011 Effective: June 25, 2014