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Billing Determinants
Michael L. Stahlman
MoPSC Staff
Surrebuttal Testimony
ER-2016-0285
January 27, 2017

MISSOURI PUBLIC SERVICE COMMISSION COMMISSION STAFF DIVISION

TARIFF / RATE DESIGN UNIT

SURREBUTTAL TESTIMONY

OF

MICHAEL L. STAHLMAN

Stext Exhibit No. 230
Late 2-28-17 Reporter 46
File No FR-2016 - 0285

KANSAS CITY POWER & LIGHT COMPANY

CASE NO. ER-2016-0285

Jefferson City, Missouri January, 2017

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1		SURREBUTTAL TESTIMONY	
2		OF	
3		MICHAEL L. STAHLMAN	
4		KANSAS CITY POWER & LIGHT COMPANY	
5		CASE NO. ER-2016-0285	
6	Q.	Please state your name and business address.	
7	A.	My name is Michael L. Stahlman, and my business address is Missouri Public	
8	Service Commission, P.O. Box 360, Jefferson City, Missouri, 65102.		
9	Q.	By whom are you employed and in what capacity?	
10	Α.	I am employed by the Missouri Public Service Commission ("Commission")	
11	as a Regulatory Economist III in the Tariff/Rate Design Unit of the Operation Analysis		
12	Department in the Commission Staff Division.		
13	Q.	Are you the same Michael L. Stahlman that supported sections in Staff's	
14	Revenue Requirement Cost of Service Report ("COS Report")?		
15	A.	Yes.	
16	Q.	What is the purpose of your testimony?	
17	A.	The purpose of my surrebuttal testimony is to respond to KCPL witness	
18	Tim M. Rush regarding KCPL's adjustment to billing determinants for MEEIA Cycle		
19	energy savings. I will also respond to KCPL witness Marisol E. Miller regarding Staff's		
20	rate revenue calculation.		
21 22	I.	RESPONSE TO KCPL WITNESS TIM RUSH REGARDING MEEIA CYCLE 1 BILLING ADJUSTMENT TO BILLING DETERIMANTS	
23	Q.	On page 14 of KCPL witness Tim M. Rush's rebuttal testimony he states:	

When addressing the unit sales and demand levels, adjustments are made to reflect normal weather, customer annualizations (e.g. establish customer levels at a time closer to when rates go into effect) and adjustments for known and measurable changes from the test period, such as customer usage changes not reflected in the weather normalization process.

Is this how Staff performs its adjustments?

true-up kWh is not weather normalized.

A. No. When addressing normalizing and annualizing of rate class billing determinants, such as the number of customers, kWh sales in each block, and kW determinants, Staff will make an adjustment to weather normalize kWh and to adjust a rate class' kWh, kW, and number of customers based on the overall change in the number of customers from the end of the update period to the end of the true-up period. Staff does not perform an analysis that determines whether the change in customer usage for a class or a specific customer from one time period to the next is due to weather or some other event.

In a rate case, Staff will weather normalize a 12-month period, the 12-months ending at the end of the update period or the 12-months ending at the end of the test year, and update the normalized kWh for changes in the number of customers through the end of the true-up period. Billing determinants are not re-weather normalized for the 12-months ending at the end of the true-up period since the weather normalization process requires data and analysis that take a greater amount of time to gather and calculate than the true-up time period permits. To compare the kWh of a customer class at the end of the true-up period to the normalized kWh of the class at the end of the update period is a mismatch of comparisons because the

- Q. What time period did Staff weather normalize in this case?
- A. Staff weather normalized the 12-months ending December 31, 2015.

Surrebuttal Testimony of Michael L. Stahlman

- Q. Why didn't Staff weather normalize through the 12-months ending June 30, 2016?
- A. As I mentioned in my rebuttal testimony, KCPL could not provide updated load research and billing determinants through the end of June in time for Staff to perform its analysis before filing the COS Report on November 30, 2016.
- Q. Is Staff making an adjustment to normalized and annualized kWh for the true-up period in this case for KCPL's MEEIA Cycle 2 programs?
- A. Yes, Staff will make an adjustment to normalized and annualized kWh for MEEIA Cycle 2 programs, according to the process stipulated to in the MEEIA Cycle 2 stipulation and agreement in Case. No. EO-2015-0240 ("Cycle 2 Stipulation") and included in KCPL's Cycle 2 DSIM Rider ("Cycle 2 DSIM Rider"). This stipulated process reflects an agreement of the parties in that case to deem that MEEIA Cycle 2 programs had a specific impact on kWh sales.
- Q. Would it be reasonable to apply the Cycle 2 adjustment process to the Cycle 1 measures to annualize billing determinants?
- A. No. While the parties to the MEEIA Cycle 2 process stipulated to adopt the measured load shapes relied upon in developing the MEEIA Cycle 2 portfolio, it is not reasonable to expect that those are the actual changes that will occur to customer usage in a particular hour, day, month, or year. Further, the parties also stipulated to adopt the measured load shapes relied upon in developing the MEEIA Cycle 2 portfolio without any other changes in load offsetting those reductions. It is not reasonable to expect that there be no other changes in load offsetting those stipulated reductions for MEEIA Cycle 1.

¹ Kansas City Power & Light Company, P.S.C. MO. No. 7. Original Sheet Nos. 49K and 49L.

Q. 1 Does Mr. Rush attempt to account in his adjustment for customers who may 2 have changed how they use energy outside of the measure? 3 A. No. 4 Q. Does the Non-Unanimous Stipulation and Agreement Resolving KCP&L Greater Missouri Operations Company's MEEIA Filing on October 29, 2012, filed in Case 5 6 No. EO-2012-0009; Cycle 2 Stipulation; and KCPL's Cycle 2 DSIM Rider prohibit the 7 annualization of kWh in this rate case impacted by KCPL's Cycle 1 demand-side programs? 8 Yes. Staff witness John A. Rogers provides information on this issue in his A. 9 surrebuttal testimony. 10 II. RESPONSE TO KCPL WITNESS MARISOL E. MILLER 11 REGARDING STAFF'S RATE REVENUE CALCULATION 12 On page 3 lines 10-11 of Ms. Miller's direct testimony, she states: Q. 13 "Staff's [revenue calculation process] only went through the update period of June 30, 2016, 14 and did not go beyond that period in determining its revenue levels used in there direct 15 testimony." Why does Staff not project growth through December 31, 2016? A. 16 Staff only uses known and measurable information to calculate the rate 17 revenues. As previously discussed in my rebuttal testimony, KCPL was not able to provide 18 billing determinants through June 2016 for the revenue calculation; therefore, Staff used 19 normalized and annualized billing determinants through December 2015 and then grew the 20 kWh and customer counts through June 2016 based on Staff's growth calculation, to account 21 for the absent data. Staff did not have known and measurable customer growth data available 22 through December 2016. 23 O. Does this conclude your surrebuttal testimony? 24 A. Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of Kansas City Power & L Company's Request for Authority to Implement A General Rate Increase for Electric Service) Case No. ER-2016-0285
AFFIDAVIT	OF MICHAEL L. STAHLMAN
STATE OF MISSOURI) ss	
COUNTY OF COLE)	

COMES NOW MICHAEL L. STAHLMAN, and on his oath declares that he is of sound mind and lawful age; that he contributed to the foregoing Surrebuttal Testimony; and that the same is true and correct according to his best knowledge and belief.

Further the Affiant sayeth not.

MICHAEL L. STAHLMAN

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 25th day of January, 2017.

D. SUZIE MANKIN

Notary Public - Notary Seal

State of Missouri

Commissioned for Cole County

My Commission Expires: December 12, 2020

Commission Number: 12412070

Notary Public