Exhibit No.: *

Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2016-0285

Date Prepared: March 1, 2017

FILED
March 20, 2017
Data Center
Missouri Public
Service Commission



MISSOURI PUBLIC SERVICE COMMISSION COMMISSION STAFF AUDITING DEPARTMENT STAFF ACCOUNTING SCHEDULES

KANSAS CITY POWER & LIGHT COMPANY
True-up Direct Filing March 1, 2017
Test Year Ending December 31, 2015
Update Period of June 30, 2016
True-Up Period of December 31, 2016

True Up Filing March 1, 2017

CASE NO. ER-2016-0285

Jefferson City, MO

March 2017

State 3-16-17 Reporter KF File No. FR-2016-0258

Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Revenue Requirement

Line	and the state of t	<u>B</u> 6.64%	<u>C</u> 7.01%	<u>D</u> 7.06%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$2,530,894,738	\$2,530,894,738	\$2,530,894,738
2	Rate of Return	6.64%	7.01%	7.06%
3	Net Operating Income Requirement	\$168,051,411	\$177,390,412	\$178,630,551
4	Net Income Available	\$169,848,897	\$169,848,897	\$169,848,897
5	Additional Net Income Required	-\$1,797,486	\$7,541,515	\$8,781,654
6	Income Tax Requirement			
7	Required Current Income Tax	\$43,181,715	\$49,000,631	\$49,773,334
8	Current Income Tax Available	\$44,301,687	\$44,301,687	\$44,301,687
9	Additional Current Tax Required	-\$1,119,972	\$4,698,944	\$5,471,647
10	Revenue Requirement	-\$2,917,458	\$12,240,459	\$14,253,301
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$2,917,458	\$12,240,459	\$14,253,301

Accounting Schedule: 01 Sponsor: Staff

Page: 1 of 1

Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 RATE BASE SCHEDULE

	A	<u>B</u>	<u>Q</u>
Line		Percentage-	- Dollar -
Number	Rate Base Description	Rate	Amount
1	Plant In Service	,	\$5,255,858,616
			AA A77 400 70A
2	Less Accumulated Depreciation Reserve		\$2,077,462,780
		}	\$3,178,395,836
3	Net Plant In Service		\$3,170,000,000
,	ADD TO NET PLANT IN SERVICE		
4 5	Cash Working Capital		-\$39,802,235
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$3,923,389
8	Reg Asset Excess Act FAS 87 vs Rate		\$6,536,231
9	Prepayments		\$7,053,728
10	Materials and Supplies		\$62,928,366
	Fuel Inventory-Oil		\$4,788,081
12	Fuel Inventory-Coal		\$29,802,090
13	Fuel Inventory-Lime/Limestone		\$183,477
14	Fuel Inventory-Ammonia		\$163,998
15	Fuel inventory-Nuclear		\$30,981,170
16	Powder Activated Carbon (PAC)	1	\$200,511
17	Vintage 1 DSM-Case No EO-2005-0329/ ER-2006-0314 Amort 10		\$0
17	vear Jan 2007 through Dec 2016		
18	Vintage 2 DSM-Case No ER-2007-0291 Amort 10 year Jan 2008	l li	\$448,625
10	Dec 2017		
19	Vintage 3 DSM-Case No ER-2009-0089 Amort 10 year Sept		\$1,788,002
10	2009 through Aug 2019		
20	Vintage 4 DSM-Case No ER-2010-0355 Amort 10 year May 2011	· -	\$9,159,946
	through Apr 2021		
21	Vintage 5 DSM-Case No ER-2012-0174 Amort 6 year Feb 2013		\$5,241,724
. ~.	through Jan 2019		
22	Vintage 6 DSM-Case No ER-2014-0370 Amort 6 year Oct 2015		\$15,924,385
	through Sept 2021		
- 23	Vintage 7 DSM - Case No ER-2016-0285 Amort 6 year Jun 2017		\$1,479,822
	through May 2023		
24	latan 1 and Common Regulatory Asset "Vintage 1" Amort 26		\$9,027,269
- '	year May 2011 through April 2037		
25	latan 1 and Common Regulatory Asset "Vintage 2" Amort		\$1,463,693
	24.25 year Feb 2013 through April 2037		
26	latan Unit 2 Regulatory Asset "Vintage 1" Amort 47.7 year May		\$15,017,965
•	2011 through January 2059		
27	latan Unit 2 Regulatory Asset "Vintage 2" Amort 45.95 year		\$10,628,735
	Feb 2013 through January 2059) 	
28	TOTAL ADD TO NET PLANT IN SERVICE		\$169,092,194
29	SUBTRACT FROM NET PLANT	4.04029/	\$1,941,967
30	Federal Tax Offset	4.6493%	φ1,341,301

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Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016

RATE BASE SCHEDULE

Line Number	A Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
24	State Tax Offset	4.6493%	\$336,219
31		11 11	\$330,219 \$0
32	City Tax Offset	4.6493%	7.
33 34	Interest Expense Offset Contributions in Aid of Construction	15.8603%	\$11,050,748 \$0
35	Customer Deposits		\$4,307,901
36	Customer Advances for Construction		\$1,667,780
37	Deferred Income Taxes-Depreciation		\$760,104,634
38	ADIT Related to Construction		\$653,112
39	ADIT-Clean Charge Network		\$0
40	Other Regulatory Liability (SO2 Emission Allowances) 21 year May 2010 to Apr 2031		\$35,271,034
41	Income eligible Weatherization		\$1,259,897
42	TOTAL SUBTRACT FROM NET PLANT		\$816,593,292
43	Total Rate Base		\$2,530,894,738

								The Control of the Co	
50000000000000000000000000000000000000	<u> </u>	<u>B</u> .	C	<u>D</u> Adjust.	.	<u>F</u> As Adjusted .	<u>G</u> Iurisdictional	<u>H</u> Jurisdictional	MO Adjusted
	Account # (Optional)			Aujust. Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
Muunei	Optionary	Liant Addount Description							
		INTANOID: E DI ANT]				
1 2	301,000	INTANGIBLE PLANT Organization	\$72,186	P-2	\$0	\$72,186	53.7124%	\$0	\$38,773
3	302.000	Franchises and Consents	\$22,937	P-3	\$0	\$22,937 \$2,033,869	100.0000% 52.7400%	\$0 \$0	\$22,937 \$1,072,663
4	303.010	Miscellaneous Intangibles - Production	\$2,033,869 \$41,142,601	P-4 P-5	\$0 \$0	\$2,033,669 \$41,142,601	52.6618%	\$0	\$21,666,434
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	341,142,001	` `	·]				Ar 004 F0C
6	303.022	Miscellaneous Intangibles - 5 Year - Energy	\$9,432,418	P-6	\$0	\$9,432,418	56.1000%	\$0	\$5,291,586
		Related	\$36,825,094	P-7	\$0	\$36,825,094	52.7400%	\$0	\$19,421,555
7	303.023	Miscellaneous Intangibles - 5 Year - Demand Related	420,020,004	` `	V -				640 504 704
8	303,024	Miscellaneous Intangibles - 5 Year -	\$31,048,992	P-8	\$0	\$31,048,992	53.3408%	\$0	\$16,561,781
-		Corporate Software	\$3,828,595	P-9	\$0	\$3,828,595	52.7400%	\$0	\$2,019,201
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$3,020,000	1 -3	,	40,020,000			
10	303,031	Miscellaneous Intangibles - 10 Year -	\$91,464,765	P-10	\$0	\$91,464,765	52.6618%	\$0	\$48,166,992
	ŀ	Customer Related	f20 404 277	P-11	so	\$38,194,277	56.1000%	\$0	\$21,426,989
11	303.032	Miscellaneous Intangibles - 10 Year - Energy	\$38,194,277	P-11	30	900,104,277	00.1000		
12	303.033	Related Miscellaneous Intangibles - 10 Year - Demand	\$28,204,415	P-12	\$0	\$28,204,415	52.7400%	\$0	\$14,875,008
		Related		D 40	\$0	\$29,779,680	53.3408%	\$0	\$15,884,720
13	303.034	Miscellaneous Intangibles - 10 Year -	\$29,779,680	P-13	\$0	\$29,119,000	55.540070	1	
14	303.050	Corporate Software Miscellaneous Intangibles Plant - Wolf Creek -	\$28,413,832	P-14	\$0	\$28,413,832	52.7400%	\$0	\$14,985,455
,,,	1	5 Year Software		[404.000	52.7400%	\$0	\$18,4 4 8
15		Miscellaneous Intangibles Plant - Srct	\$34,980	P-15 P-16	\$0 \$0	\$34,980 \$6,874,227	52.7400%	\$0	\$3,625,467
16	303.080 303.090	Miscellaneous Intangibles Transmission Line Miscellaneous Intangibles Transmission Mint	\$6,874,227 \$55,210	P-17	\$0	\$55,210	52.7400%	\$0	\$29,118
17	ì	Line	\$30, 270]				**	64 740 754
18	303.100	Miscellaneous Intangibles latan Hwy & Bridge	\$3,243,745	P-18	\$0	\$3,243,745	52.7400%	\$0	\$1,710,751
		Miscellaneous Intangibles LaCygne Road	\$870,852	P-19	\$0	\$870,852	52.7400%	\$0	\$459,287
19	303.110	Overbass	\$070,002	"	•	, == ,			****
20	303.120	Miscellaneous Intangibles Montrose Highway	\$491,275	P-20	\$0	\$491,275	52.7400%	\$0 \$0	\$259,098 \$187,536,263
21		TOTAL INTANGIBLE PLANT	\$352,033,950		\$0	\$352,033,950		40	\$ 101,000,200
22	į.	PRODUCTION PLANT		\					
23	ĺ	STEAM PRODUCTION		}		1			
24		HAWTHORN COMMON							40.055400
25	311.000	Structures - Electric - Hawthorn	\$16,410,900	P-25	\$0	\$16,410,900	52.7400%	\$0	\$8,655,109
		Common	\$2,005,726	P-26	\$0	\$2,005,726	52.7400%	\$0	\$1,057,820
26	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$2,005,720	1-20	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	V 2,000,.20			
27	314.000	Turbogenerator - Electric - Hawthorn	\$108,890	P-27	\$0	\$108,890	52.7400%	\$0	\$57,429
		Common	60.470.004	P-28	\$0	\$2,479,881	52.7400%	\$0	\$1,307,889
28	315.000	Accessory Equipment - Electric -	\$2,479,881	P-20	30	\$2,410,001	02., 400,0		-
29	316.000	Hawthorn Common Miscellaneous Power Plant Equipment	\$4,842,022	P-29	\$0	\$4,842,022	52.7400%	\$0	\$2,553,682
20	1	Electric - Hawthorn Common				625.947.449		\$0	\$13,631,929
30		TOTAL HAWTHORN COMMON	\$25,847,419		\$0	\$25,847,419		,	* , ,
31		HAWTHORN 5 PRODUCTION UNIT							6405 700
32	310.000	Land & Land Rights - Hawthorn 5	\$807,281	P-32	\$0	\$807,281	52.7400% 52.7400%	\$0 \$0	\$425,760 \$11,776,424
33	311.000	Structures & Improvements - Hawthorn 5	\$22,329,208	P-33	\$0	\$22,329,208	52.7400%	40	V 11,110,1-1
-34	311.020	Structures - Rebuild - Hawthorn 5	\$8,653,542	P-34	\$0 (\$8,653,542	52,7400%	\$0	\$4,563,878
35	312.000	Boiler Plant Equipment - Hawthorn 5	\$121,896,132	P-35	\$0	\$121,896,132	52.7400%	\$0 \$0	\$64,288,020
36	312.010	Steam Plant Boller - Unit Train - Electric -	\$9,903,659	P-36	\$0	\$9,903,659	52,7400%	\$0	\$5,223,190
	240.000	Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5	\$218,084,251	P-37	\$0	\$218,084,251	52.7400%	\$0	\$115,017,634
37 38	312.030 314.000	Turbogenerator Units - Hawthorn 5	\$99,983,937	P-38	\$0	\$99,983,937	52.7400%	\$0	\$52,731,528
.39	315.000	Accessory Electric Equipment -	\$28,571,646	P-39	\$0	\$28,571,646	52.7400%	\$0	\$15,068,686
		Hawthorn 5	êgn 400 400	D 40	\$0	\$33,439,428	52.7400%	\$0	\$17,635,9 54
40	315.010	Accessory Equipment - Rebuild -	\$33,439,428	P-40	\$0 	VAT-(VOT-LOUP		, ,	l
	ŀ	Hawthorn 5	ı	•	•	•			

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Une	<u>A</u> Account#		Total	Adjust.		As Adjusted	Jurisdictional		= MO Adjusted
	(Optional)	Plant Account Description		Number		Plant	Allocations	Adjustments	Jurisdictional
41	316.000	Miscellaneous Power Plant Equipment -	\$6,086,348	P-41	\$0	\$6,086,348	52.7400%	\$0	\$3,209,940
		Hawthorn 5	00.005.404		so	\$2,305,161	52.7400%	\$0	\$1,215,742
42	316.010	Miscellaneous Equipment - Rebuild -	\$2,305,161	P-42	\$0	\$2,305,161	52.740078	4.5	V 1,210,111
]]	Hawthorn 5 TOTAL HAWTHORN 5 PRODUCTION	\$552,060,593		\$0	\$552,060,593		\$0	\$291,156,756
43		UNIT	\$002,000,000		*	***********	}		
	i	DIALL		1	}		f i		
44		IATAN COMMON PRODUCTION UNIT							\$353,436
45	310.000	Land - Electric - latan Common	\$670,148	P-45	\$0	\$670,148	52.7400%	\$0 \$0	\$55,230,277
46	311.000	Structures - Electric - latan Common	\$104,721,799	P-46	\$0	\$104,721,799	52.7400% 52.7400%	\$0 \$0	\$110,317,456
47	312,000	Turbogenerators - Electric - latan	\$209,172,271	P-47	\$0	\$209,172,271	52.740076	30	\$110,011,400
		Common	\$1,554,088	P-48	\$0	\$1,554,088	52.7400%	\$0	\$819,626
48	312.010	Unit Trains - Electric - latan Common Boiler Plant Equipment - Electric - latan	\$6,038,364	P-49	\$0	\$6,038,364	52.7400%	\$0	\$3,184,633
49	314.000	Common	\$0,030,004	1	,	7-33			
50	315.000	Accessory Equipment - Electric - latan	\$25,754,144	P-50	\$0	\$25,754,144	52.7400%	\$0	\$13,582,736
, ue	315.000	Common		1			1		
51	316.000	Miscellaneous Power Plant Equipment -	\$4,553,256	P-51	\$0	\$4,553,256	52.7400%	\$0	\$2,401,387
•		Electric - latan Common				****		<u>s</u> 0	\$185,889,551
52	Į l	TOTAL IATAN COMMON PRODUCTION	\$352,464,070	1	\$0	\$352,464,070	\	\$0	\$ 100,000,001
		UNIT					<u> </u>		
		THE THE PROPERTY OF THE		1					
53		IATAN UNIT 1 PRODUCTION UNIT Land - Electric - latan #1	\$3,691,922	P-54	\$0	\$3,691,922	52.7400%	\$0	\$1,947,120
54	310,000	Structures - Electric - latan #1	\$6,958,375	P-55	\$0	\$6,958,375	52.7400%	\$0	\$3,669,847
55 56	312.000	Boiler Plant Equipment - Electric - latan	\$393,590,713	P-56	\$0	\$393,590,713	52.7400%	\$0	\$207,579,742
30	312.000	#1	, , ,	1					***
57	312.050	Boiler Plant Equipment - Electric - MO	-\$16,364	P-57	\$0)	-\$16,364	100.0000%	\$0	-\$16,364
		Juris Disallow - latan #1				*** ##* 400	50.74000/	\$0	\$31,938,342
58	314.000	Turbogenerator - Electric - latan #1	\$60,558,100	P-58	\$0	\$60,558,100	52.7400% 52.7400%	\$0 \$0	\$28,988,593
59	315.000	Accessory Equipment - Electric - latan	\$54,965,098	P-59	\$0	\$54,965,098	32.740076	40	\$25,000,000
		#1	-\$622,572	P-60	so l	-\$622,572	100.0000%	\$0	-\$622,572
60	315.050	Accessory Equipment - Electric - MO	-3622,512		,	* *,**-			
0.4	316.000	Juris Disallow - latan #1 Miscellaneous Power Pit Equipment -	\$6,401,491	P-61	so	\$6,401,491	52.7400%	\$0	\$3,376,146
61	318.000	Electric - latan #1	*-,,-		·				
62	316.050	Miscellaneous Power Pit Equipment -	-\$11	P-62	\$0	-\$11	100.0000%	\$0	-\$11
		Electric - MO Juris Disallow - latan #1			L	****	ļ	\$0	\$276,860,843
63	1	TOTAL IATAN UNIT 1 PRODUCTION	\$525,526,752		\$0 }	\$525,526,752		\$0	\$270,000,045
		UNIT			1				
		IAZAN KO DDODUCTION HINT		1					
64	044.040	IATAN #2 PRODUCTION UNIT Structures - latan #2	\$92,285,563	P-65	so l	\$92,285,563	52.7400%	\$0	\$48,671,406
65	311.040	Structures - Idian #2 Structures - MO Juris Disallow - latan #2	-\$720,112	P-66	\$0	-\$720,112	100.0000%	\$0	-\$720,112
66 67	311.000	Regulatory Plan - EO-2005-0329 -	\$0	P-67	\$0	\$0	100.0000%	\$0	·\$0
07	311.000	Cumulative Additional Amortization -			. 1		1	• •	
		Structures - latan #2		1			#0 74000/	¢0	\$342,153,334
68	312.040	Boiler Plant Equipment - latan #2	\$648,754,899	P-68	\$0	\$648,754,899	52.7400%	\$0 \$0	-\$5,175,688
69	312.060	Boiler Plant Equipment - MO Juris	-\$5,175,688	P-69	\$0	-\$5,175,688	100.0000%	ŞU	-30,110,000
	1 1	Disallow - latan #2	¢0	D 70	\$0	\$0	100.0000%	\$0	\$0
70	312.990	Regulatory Plan - EO-2005-0329 -	\$0	P-70	30	40	100.000070	,*"	,
	1	Cumulative Additional Amortization -]					
	1 1	Steam Production Boiler Plant Equipment - latan #2		1					
71	314,040	Turbogenerator - latan #2	\$226,496,018	P-71	\$0	\$226,496,018	52.7400%	\$0	\$119,454,000
72	314.060	Turbogenerator - MO Juris Disallow -	-\$715,476	P-72	\$0	-\$715,476	100.0000%	. \$0	-\$715,476
		latan #2		1	\ . }			••	¢o.
73	314.990	Regulatory Plan - EO-2005-0329 -	\$0	P-73	\$0	\$0	100.0000%	\$0	\$0
	1	Cumulative Additional Amortization -		ł					
	[Turbogenerator - latan #2	657 704 000	0.74	\$0	\$57,794,009	52.7400%	\$0	\$30,480,560
74	315.040	Accessory Equipment - latan #2	\$57,794,009	P-74 P-75	\$0	-\$239,102	100.0000%	\$0	-\$239,102
75	315.060	Accessory Equipment - MO Juris	-\$239,102	1 -73	"	+201,10 <u>2</u>		**	•
70	315.990	Disallow - latan #2 Regulatory Plan - EO-2005-0329 -	\$0	P-76	\$0	\$0	100.0000%	\$0	\$0
76	315.500	Cumulative Additional Amortization -	**		. [
	1	Steam Production Accessory Equipment							
									i

	Account#	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	. E	<u>E</u> As Adjusted	<u>G</u> Jurisdictional		l MO Adjusted
		Plant Account Description			Adjustments	Plant	Allocations	Adjustments	Jurisdictional
	(Optional) 316.040	Miscellaneous Power Plant Equipment -	\$4,161,830	P 77	\$0	\$4,161,830	52.7400%	\$0	\$2,194,949
77	316.040	latan #2	1						
78	316.060	Miscellaneous Power Plant Equipment -	-\$26,735	P-78	\$0	-\$26,735	100.0000%	ļ \$ 0	-\$26,735
10	316.000	MO Juris Disallow - latan #2	1	1	1				
79	316,990	Regulatory Plan - EO-2005-0329 -	\$0	P-79	\$0	\$0	100.0000%	\$0	\$0
10	310.550	Cumulative Additional Amortization -	•				[.	ļ .	
	1	Miscellaneous Power Plant Equipment -]		ļ		1		
	!	latan #2				·			\$536,077,136
80		TOTAL IATAN #2 PRODUCTION UNIT	\$1,022,615,206	l	\$0	\$1,022,615,206		\$0	\$530,011,130
	1		1]					
81		LACYGNE COMMON PLANT	}		[
		PRODUCTION UNIT	[Į i	4=07.050	50.74009/	. \$0	\$404,964
82	310.000	Land - LaCygne Common	\$767,850	P-82	\$0	\$767,850	52,7400%	\$0	\$45,980,101
83	311.000	Structures - LaCygne Common	\$87,182,595	P-83	\$0	\$87,182,595	52.7400% 52.7400%	\$0	\$62,970,119
84	312.000	Boiler Pit Equipment - LaCygne	\$119,397,268	P-84	\$0	\$119,397,268 \$456,630	52.7400%	so	\$240,827
85	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-85	\$0		52.7400%	so .	\$124,635
86	314.000	Turbogenerator - LaCygne Common	\$236,319	P-86	\$0	\$236,319 \$18,908,889	52.7400%	\$0	\$9,972,548
87	315.000	Accessory Equipment - LaCygne	\$18,908,889	P-87	\$0	\$18,300,003	52.74007	,	40,01
	}	Common		200	\$0	\$0	52.7400%	\$0	\$0
88	315.020	Accessory Equipment - Comp	\$0	P-88	المخ	ψU	32.740078	7*	
	l	LaCygne Common	********	200	so	\$4,446,284	52.7400%	\$0	\$2,344,970
89	316.000	Miscellaneous Power Pit - LaCygne	\$4,446,284	P-89	30	34,440,204	02.740076	, ,	
	1 1	Common	0004 005 025		\$0	\$231,395,835		\$0	\$122,038,164
90	1	TOTAL LACYGNE COMMON PLANT	\$231,395,835	ľ	\$0	\$201,000,000		· .	
	, ,	PRODUCTION UNIT	}	1	•				
				1	1	*			
91	1 1	LACYGNE #1 PRODUCTION UNIT	\$1,937,712	P-92	\$0	\$1,937,712	52.7400%	\$0	\$1,021,949
92	310.000	Land - LaCygne #1	\$22,021,745	P-93	\$0	\$22,021,745	52.7400%	\$0	\$11,614,268
93	311.000	Structures - LaCygne #1	\$333,810,779	P-94	so so	\$333,810,779	52.7400%	\$0	\$176,051,805
94	312.000	Boller Pit Equipment - LaCygne #1	\$2,824,017	P-95	\$0	\$2,824,017	52.7400%	\$0	\$1,489,387
95	312.020	Boiler AQC Equipment - LaCygne #1 Turbogenerator - LaCygne #1	\$34,482,851	P-96	\$0	\$34,482,851	52.7400%	\$0	\$18,186,256
96	314.000	Accessory Equipment - LaCygne #1	\$34,464,827	P-97	\$0	\$34,464,827	52.7400%	\$0	\$18,176,750
97	315.000	Miscellaneous Power Pit Equipment -	\$5,032,198	P-98	\$0	\$5,032,198	52.7400%	\$0	\$2,653,981
98	316.000		40,002,100	1		, -,- ,]		
00		LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT	\$434,574,129	1	\$0	\$434,574,129	1	\$0	\$229,194,396
99		TOTAL LACTORL #1 PRODUCTION CITY	V101,011,120	1]	1	
400	1 1	LACYGNE #2 PRODUCTION UNIT	}	1	i]		
100 101	311.000	Structures - LaCygne #2	\$5,313,540	P-101	\$0	\$5,313,540	52.7400%	\$0	\$2,802,361
102	312.000	Boller Pit Equipment - LaCygne #2	\$307,052,708	P-102	\$0	\$307,052,708	52.7400%	\$0	\$161,939,598
102	314.000	Turbogenerator - LaCygne #2	\$31,402,679	P-103	\$0	\$31,402,679	52.7400%	\$0	\$16,561,773
104	315.000	Accessory Equipment - LaCygne #2	\$31,272,238	P-104	\$0	\$31,272,238	52.7400%	\$0	\$16,492,978
105	316.000	Miscellaneous Power Pit Equipment -	\$3,701,039	P-105	\$0	\$3,701,039	52.7400%	\$0	\$1,951,928
100	0.0.000	LaCyane #2	<u> </u>	1	<u></u>		1 '		6400 740 630
106	1 1	TOTAL LACYGNE #2 PRODUCTION UNIT	\$378,742,204		\$0	\$378,742,204	i	\$0	\$199,748,638
	[]		ĺ	ł					
107	1 1	MONTROSE COMMON PRODUCTION	1	1			•		
	1 1	UNIT	•			4	FO 74005/	\$0	\$854,832
108	310.000	Steam Production - Land - Electric -	\$1,620,842	P-108	\$0	\$1,620,842	52.7400%	30	\$001,002
	1 (Montrose Common	ļ	l		*** ***	52.7400%	\$0	\$13,221,701
109	311.000	Steam Production - Structures - Electric -	\$25,069,588	P-109	\$0	\$25,069,588	52.740078	70	V(0)22-1,1 V
	} !	Montrose Common	1 :			600.000.047	52.7400%	\$0	\$15,946,950
110	312.000	Steam Production - Boiler Plant	\$30,236,917	P-710	\$0	\$30,236,917	32.740076	,	* ,
		Equipment - Electric - Montrose	•	1					
	ļ ļ	Common	*****			\$8,849,650	52.7400%	- \$0	\$4,667,305
111	312.010	Steam Production - Plant Boiler Unit	\$8,849,650	P-111	\$0	\$0,040,000	32.740070	**	*
	1 1	Train - Electric - Montrose Common	64 000 007		\$0	\$1,393,397	52.7400%	\$0	\$734,878
112	314.000	Steam Production - Turbogenerators -	\$1,393,397	P-112	20	\$1,000,001	02.140070	, , ,	, , ,
		Electric - Montrose Common	65.007.004	D 442	\$0	\$5,027,994	52.7400%	\$0.	\$2,651,764
113	315.000	Steam Production - Accessory	\$5,027,994	P-113	30	\$0,021,004	02.1.4007	, ,	
	1	Equipment - Electric - Montrose					i i		
		Common	65 404 740	L 444	\$0	\$5,484,710	52.7400%	\$0	\$2,892,636
114	316.000	Steam Production - Miscellaneous Plant	\$5,484,710	P-114	j *** i	או וויבטבייה?		}	
] [Equipment - Electric - Montrose		l					
		Common	\$77,683,098	Į.	\$0	\$77,683,098	<u> </u>	\$0	\$40,970,066
115)	TOTAL MONTROSE COMMON	\$11,000,000	1	**	411,000,000		'	
		PRODUCTION UNIT	1	1	J				

Number Optional) Plant Account Description Plant Number Adjustments	E As Adjusted	G Jurisdictional Allocations 52.7400%	<u>H</u> Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number (Optional) Plant Account Description Plant Number Adjustments 116 117 311.000 MONTROSE 1 PRODUCTION UNIT Steam Production - Structures - Electric - \$0 P-117 \$0 Montrose 1	\$0			Jurisdictional
116 117 311.000 MONTROSE 1 PRODUCTION UNIT Steam Production - Structures - Electric - \$0 P-117 Montrose 1		52.7400%	-	1
Montrose 1		32.740078		50
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0		Υ	•
118 312.000 Steam Production - Boiler Plant \$0 P-118 \$0		52.7400%	\$0	\$0
Equipment - Electric - Montrose 1	\$0	52.7400%	so so	\$0
119 314,000 Steam Production - Turbogenerators - \$0 P-119 \$0	Şυ	52.140070	***	
Electric - Montrose 1 120 315.000 Steam Production - Accessory \$0 P-120 \$0	\$0	52.7400%	\$0	\$0
Equipment - Electric - Montrose 1	\$0	52.7400%	\$0	\$0
121 316.000 Steam Production - Miscellaneous \$0 P-121 \$0	ຈຸນ	32.340070		
Power Plant Equipment - Electric - TOTAL MONTROSE 1 PRODUCTION \$0 \$0	\$0		\$0	\$0
UNIT	ì			
123 MONTROSE 2 PRODUCTION UNIT				
123 MONTROSE 2 PRODUCTION UNIT 124 311.000 Steam Production - Structures - Electric - \$398,753 P-124 \$0	\$398,753	52.7400%	\$0	\$210,302
Montrose 2	\$52,216,729	52.7400%	\$0	\$27,539,103
125 312.000 Steam Production - Boiler Plant \$52,216,729 P-125 \$0 Equipment - Electric - Montrose 2	\$52,210,125			
126 314.000 Steam Production - Turbogenerators - \$18,259,829 P-126 \$0	\$18,259,829	52.7400%	\$0	\$9,630,234
Electric - Montrose 2	\$6.859.180	52.7400%	\$0	\$3,617,532
127 315.000 Steam Production - Accessory \$6,859,180 P-127 \$0 Equipment - Electric - Montrose 2	\$0,033,100	02.740070	**	, , , , , ,
128 316.000 Steam Production - Miscellaneous \$42,802 P-128 \$0	\$42,802	52.7400%	\$0	\$22,574
Power Plant Equipment - Electric -	\$77,777,293		\$0	\$41,019,745
129 TOTAL MONTROSE 2 PRODUCTION \$77,777,293 \$0	\$11,111,200		4.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
UNIT				
130 MONTROSE 3 PRODUCTION UNIT 131 311.000 Steam Production - Structures - Electric - \$868,808 P-131 \$0	\$868,808	52.7400%	\$0	\$458,209
131 311.000 Steam Production - Structures - Electric - \$868,808 P-131 \$0 Montrose 3	\$505,000	02.140075	·	
132 312.000 Steam Production - Boiler Plant \$52,235,198 P-132 \$0	\$52,235,198	52.7400%	\$0	\$27,548,843
Equipment - Electric - Montrose 3	\$20,008,740	52.7400%	\$0	\$10,552,609
133 314.000 Steam Production - Turbogenerators - \$20,008,740 P-133 \$0 Electric - Montrose 3	\$20,000,740	0211-10075	·	
134 315.000 Steam Production - Accessory \$7,276,872 P-134 \$0	\$7,276,872	52.7400%	\$0	\$3,837,822
Equipment - Electric - Montrose 3 135 316.000 Steam Production - Miscellaneous \$174,462 P-135 \$0	\$174,462	52.7400%	\$0	\$92,011
135 316.000 Steam Production - Miscellaneous \$174,462 P-135 \$0 Power Plant Equipment - Montrose 3	V17.1,102			
136 TOTAL MONTROSE 3 PRODUCTION \$80,564,080 \$0	\$80,564,080		\$0	\$42,489,494
UNIT				
137 TOTAL STEAM PRODUCTION \$3,759,250,679 \$0 \$3	\$3,759,250,679		\$0	\$1,979,076,718
138 NUCLEAR PRODUCTION				
139 WOLF CREEK NUCLEAR PRODUCTION				
UNIT	62 640 200	52.7400%	\$0	\$1,908,818
140 320.000 Land & Land Rights - Wolf Creek \$3,619,298 P-140 \$0 141 321.000 Structures & Improvements - Wolf Creek \$420,675,455 P-141 \$0	\$3,619,298 \$420,675,455	52.7400%	\$0	\$221,864,235
141 321.000 Structures & Improvements - Wolf Greek \$420,675,455 P-141 142 321.010 Structures MO Gross Up AFDC Electric - \$19,151,851 P-142 \$0	\$19,151,851	100.0000%	. \$0	\$19,151,851
Wolf Creek	\$907,978,161	52.7400%	\$0	\$478,867,682
322,000 Reactor Flatt Editional Police	\$47,609,615	100.0000%	\$0	\$47,609,615
Creek				
145 322.020 MO Juris Depreciation 40 to 60 Yr EO-05- \$0 P-145 \$0	\$0	100.0000%	\$0	\$0
146 323.000 Turbogenerator Units - Wolf Creek \$217,762,928 P-146 \$0	\$217,762,928	52.7400%	\$0	\$114,848,168
146 323.000 Turbogenerator Units - Wolf Creek \$217,762,928 P-146 147 323.010 Turbogenerator MO Gross Up AFDC - \$4,089,027 P-147 \$0	\$4,089,027	100.0000%	\$0	\$4,089,027
Wolf Creek	\$139,375,365	52.7400%	\$0	\$73,506,568
148 324.000 Accessory Electric Equipment 11011	\$139,319,309	52.740070		41.0,000,000
149 324.010 Creek Accessory Equipment - MO Gross Up \$5,859,459 P-149 \$0	\$5,859,459	100.0000%	\$0	\$5,859,459
AFDC - Wolf Creek	\$132,704,696	52.7400%	\$0	\$69,988,457
150 (325,000) Miscellations Forest Fluid Equipment	\$ 105,104,030	JZ.1400/0		ì
151 325.010 Wolf Creek Miscellaneous Plant Equipment - MO \$1,058,321 P-151 \$0	\$1,058,321	100.0000%	\$0	\$1,058,321
Gross Up AFDC - Wolf Creek	Į.	! !	l	I

Accounting Schedule: 03 Sponsor: Featherstone Page: 4 of 10

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Line	<u>A</u> Account#	<u>B</u>	Total	Adjust.		As Adjusted	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
	(Optional)	Plant Account Description Disallow - MO Gross Up AFDC 100% MO •	Plant -\$7,919,764	Number P-152	Adjustments so	Plant -\$7,919,764	100.0000%	\$0	-\$7,919,764
152	328.000	Wolf Creek	•		· · ·		50.74000/	\$0	-\$67,254,886
153	328.010	MPSC Disallow - MO Basis - Wolf Creek Nuclear PR - Disallow Pre 1988 Res -	-\$127,521,589 \$0	P-153 P-154	\$0 50	-\$127,521,589 \$0	52.7400% 52.7400%	\$0 \$0	\$07,204,000
154	328.050	Wolf Creek		''				\$0	\$963,577,551
155	<u> </u>	TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,764,442,823		\$0	\$1,764,442,823		30	\$903,311,001
156		TOTAL NUCLEAR PRODUCTION	\$1,764,442,823		\$0	\$1,764,442,823		\$0	\$963,577,551
157		HYDRAULIC PRODUCTION					<u> </u>		
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
159		OTHER PRODUCTION							
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							A400 420
161	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$205,593	P-161	\$0	\$205,593	52.7400%	\$0	\$108,430
162	342.000	Other Production - Fuel Holders -	\$1,083,233	P-162	\$0	\$1,083,233	52.7400%	\$0	\$571,297
163	344.000	Hawthorn 6 Other Production - Generators -	\$48,003,869	P-163	\$0	\$48,003,869	52.7400%	\$0	\$25,317,241
164	345.000	Hawthorn 6 Other Production - Accessory	\$2,445,190	P-164	\$0	\$2,445,190	52.7400%	\$0	\$1,289,593
165	346.000	Equipment - Hawthorn 6 Other Production - Miscellaneous Power	\$0	P-165	\$0	\$0	52.7400%	\$0	\$0
166		Plant Equipment - Electric - Hawthorn 6 TOTAL HAWTHORN 6 COMBUSTION	\$51,737,885		\$0	\$51,737,885		\$0	\$27,286,561
		TURBINE PRODUCTION UNIT			ļ			*	
167		HAWTHORN 9 COMBINED CYCLE	1		į				
168	311.000	PRODUCTION UNIT Other Production - Structures &	\$2,360,103	P-168	\$0	\$2,360,103	52.7400%	\$0	\$1,244,718
169	312,000	Improvements - Hawthorn 9 Other Production - Boller Plant	\$42,803,352	P-169	\$0	\$42,803,352	52.7400%	\$0	\$22,574,488
	314.000	Equipment - Hawthorn 9 Other Production - Turbogenerators -	\$17,395,323	P-170	\$0	\$17,395,323	52.7400%	\$0	\$9,174,293
170		Hawthorn 9	\$16,252,380		\$0	\$16,252,380	52.7400%	\$0	\$8,571,505
171	315.000	Other Production - Accessory Equipment - Hawthorn 9	<u> </u>	1	\$0	\$237,955	52.7400%	so	\$125,497
172	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9		P-172			02.7400%	\$0	\$41,690,501
173	1	TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$79,049,113		\$0	\$79,049,113		, P	\$41,000,001
174]	HAWTHORN 7 COMBUSTION TURBINE							,
	244 202	PRODUCTION UNIT	\$703,772	P-175	so.	\$703,772	52.7400%	\$0	\$371,169
175	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$2,867,642	1	\$0	\$2,867,642	52.7400%	\$0	\$1,512,394
176	342.000	Other Production - Fuel Holders - Hawthorn 7	1			\$22,809,325	52.7400%	\$0	\$12,029,63 8
177	344.000	Other Production - Generators - Hawthorn 7			\$0	, , ,		\$0	\$1,222,646
178	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$2,318,252	P-178	\$0	\$2,318,252	52.7400%		
179		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$28,698,991		\$0	\$28,698,991		. \$0	\$15,135,847
180	[HAWTHORN 8 COMBUSTION TURBINE					<u>'</u>		
181	341.000	PRODUCTION UNIT Other Production - Structures &	\$84,765	P-181	\$0	\$84,765	52.7400%	\$0	\$44,705
182	342.000	Improvements - Hawthorn 8 Other Production - Fuel Holders -	\$568,122	P-182	\$0	\$568,122	52.7400%	\$0	\$299,628
183	344.000	Hawthorn 8 Other Production - Generators -	\$24,199,408	P-183	\$0	\$24,199,408	52.7400%	\$0	\$12,762,768
,50		Hawthorn 8	ł	ł	1 _	I	1	l	l

Listen et al	A CONTRACTOR	<u>B</u>	<u>c</u>	D	<u>E</u>	E S	<u> </u>	H.	MO Adjusted
Line	Account#		Total	Adjust.		As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	Jurisdictional
Number		Plant Account Description	and the State of t	Number P-184	Adjustments \$0	\$1,443,307	52,7400%	\$0	\$761,200
184	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$1,443,507	104					440 000 204
185		TOTAL HAWTHORN 8 COMBUSTION	\$26,295,602		\$0	\$26,295,602		\$0	\$13,868,301
		TURBINE PRODUCTION UNIT							
186		WEST GARDNER 1 THROUGH 4							
100		COMBUSTION TURBINES PRODUCTION		1]		}		
		STATION Other Production - Land - West Gardner	\$177,836	P-187	\$0	\$177,836	52.7400%	\$0	\$93,791
187 188	340.000 340.010	Other Production - Land - West Galonel Other Production - Land Rights &		P-188	\$0	\$93,269	52.7400%	\$0	\$49,190
	040.010	Easements - West Gardner			[64 202 445	52.7400%	\$0	\$2,258,915
189	341.000	Other Production - Structures &	\$4,283,115	P-189	\$0	\$4,283,115	32.140078		,,
		Improvements - Structures & Improvements - West Gardner		1					A4 704 704
190	342.000	Other Production - Fuel Holders - West	\$3,340,502	P-190	\$0	\$3,340,502	52.7400%	\$0	\$1,761,781
		Gardner	\$110,866,211	P-191	so l	\$110,866,211	52.7400%	\$0	\$68,470,840
191	344,000	Other Production - Generators - West Gardner	\$110,000,211	F-131	40	V 110,000,211			
192	345.000	Other Production - Accessory	\$6,938,369	P-192	\$0	\$6,938,369	52.7400%	\$0	\$3,659,296
		Equipment - West Gardner	6425.055	P-193	so	\$135,955	52.7400%	\$0	\$71,703
193	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$135,955	P-193	\$0	\$100,000			
194		TOTAL WEST GARDNER 1 THROUGH 4	\$125,835,257		\$0	\$125,835,257		\$0	\$66,365,516
		COMBUSTION TURBINES PRODUCTION		1					
		STATION		j			<u> </u>		
195		MIAMI & OSAWATOMIE 1 COMBUSTION		1					•
100	1.	TURBINE PRODUCTION UNIT	****	200		\$694,545	52.7400%	\$0	\$366,303
196	340.000	Other Production - Land - Osawatomie 1	\$694,545 \$1,697,470	P-196 P-197	\$0 \$0	\$1,697,470	52.7400%	\$0	\$895,246
197	341.000	Other Production - Structures & Improvements - Osawatomie 1	91,100,19		,	(1,111,111			64 074 404
198	342.000	Other Production - Fuel Holders -	\$2,031,591	P-198	\$0	\$2,031,591	52.7400%	\$0	\$1,071,461
		Osawatomie	\$26,253,077	P-199	\$0	\$26,253,077	52.7400%	\$0	\$13,845,873
199	344.000	Other Production - Generators - Osawatomie	\$20,200,011	, -100	**				64 000 205
200	345.000	Other Production - Accessory	\$1,965,103	P-200	\$0	\$1,965,103	52.7400%	\$0	\$1,036,395
		Equipment - Osawatomie	\$70,184	P-201	so	\$70,184	52.7400%	\$0	\$37,015
201	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie	\$70,104	1]		A47 050 000
202		TOTAL MIAMI & OSAWATOMIE 1	\$32,711,970		\$0	\$32,711,970		\$0	\$17,252,293
		COMBUSTION TURBINE PRODUCTION				•			
		UNIT				•			
203		NORTHEAST STATION PRODUCTION		ľ					
		UNIT Other Production - Land - Northeast	\$136,550	P-204	\$0	\$136,550	52.7400%	\$0	\$72,016
204	340.000	Other Production - Land - Northeast Station	• • • • • •		4-				£000 57 f
205	341.000	Other Production - Structures &	\$1,529,341	P-205	\$0	\$1,529,341	52.7400%	\$0	\$806,574
		Improvements - Northeast Station	\$2,261,538	P-206	\$0	\$2,261,538	52.7400%	\$0	\$1,192,735
206	342.000	Other Production - Fuel Holders - Norheast Station	\$2,201,000	-200	*				400 470 440
207	344.000	Other Production - Generators -	\$61,012,720	P-207	\$0	\$61,012,720	52.7400%	\$0	\$32,178,109
	f	Northeast Station	\$7,727,745	P-208	\$0	\$7,727,745	52.7400%	\$0	\$4,075,613
208	345.000	Other Production - Accessory Equipment - Northeast Station	\$1,121,140	-200	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4.7.2.7.			A40= 500
209	346.000	Other Production - Miscellaneous Power	\$203,892	P-209	\$0 (\$203,892	62.7400%	\$0	\$107,533
		Plant Equipment - Northeast Station	672 074 706		\$0	\$72,871,786		, \$0	\$38,432,580
210		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$72,871,786		"	4 12,011,100			
		1 WORD GOLD WITH							
211		NORTHEAST FACILITY BULK OIL	£4.40 DOD	D 242	\$0	\$148,900	52.7400%	\$0	\$78,530
212	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$148,900	L. 712		¥ 1-10,000		·	
213	311,000	Other Production - Structures &	\$1,091,283	P-213	\$0	\$1,091,283	52.7400%	\$0	\$576,543
~.*		Improvements - Bulk Oil Facility							
244	212 000	Northeast Other Production - Boiler Plant	\$605,604	P-214	\$0	\$605,604	52.7400%	\$0	\$319,396
214	312.000	Equipment - Bulk Oil Facility Northeast	, ,	1		•	I	·	

	A	B	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	E As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Line	Account#	N 11 SID-SMISS			Adjustments	Plant	Allocations	Adjustments	Jurisdictional
	(Optional)	Plant Account Description Other Production - Accessory	\$24,947	P-215	\$0	\$24,947	52.7400%	\$0	\$13,157
215	315.000	Equipment - Bulk Oil Facility Northeast	42.,0	1			1		
216	316.000	Other Production - Miscellaneous Power	\$195,243	P-216	\$0	\$195,243	52.7400%	\$0	\$102,971
		Plant Equipment - Bulk Oil Facility							
		Northeast			so	\$2,065,977		\$0	\$1,089,597
217		TOTAL NORTHEAST FACILITY BULK OIL	\$2,065,977		\$U	\$2,000,377	;	•	* 1,2 2 1,1 1
240	1 1	PRODUCTION PLANT - WIND GEN -		1 1					
218	1	SPEARVILLE 1							
219	341.020	Other Production - Structures - Electric	\$3,844,308	P-219	\$0	\$3,844,308	52.7400%	\$0	\$2,027,488
		Wind - Spearville #1				A450 005 005	50.74000/	\$0	\$82,746,626
220	344.020	Other Production - Generators - Electric	\$156,895,385	P-220	\$0	\$156,895,385	52.7400%	\$0	\$02,740,020
		Wind - Spearville #1	6707.040	P-221	\$0	\$707,218	52.7400%	so l	\$372,987
221	345.020	Other Production - Accessory	\$707,218	F-221	30	ψ/0/,£10	0211 10010		
200	240 000	Equipment - Wind - Spearville #1 Other Production - Miscellaneous Power	\$165,112	P-222	\$0	\$165,112	52.7400%	\$0	\$87,080
222	346.020	Plant Equipment - Wind - Spearville #1	V.0047.12						
223	[[TOTAL PRODUCTION PLANT - WIND	\$161,612,023	, [\$0	\$161,612,023		\$0	\$85,234,181
		GEN - SPEARVILLE 1		i					
224		PRODUCTION PLANT - WIND GEN -							
005	244 020	SPEARVILLE 2 Other Production - Structures - Electric	\$1,228,862	P-225	\$0	\$1,228,862	52.7400%	\$0	\$648,102
225	341.020	Wind - Spearville #2	4 1,00000]]		
226	344.020	Other Production - Generators - Electric	\$102,656,500	P-226	\$0	\$102,656,500	52.7400%	\$0	\$54,141,038
250	044.020	Wind - Spearville #2						\$0	\$0
227	346.020	Other Production - Miscellaneous Power	\$0	P-227	\$0	\$0	52.7400%	ąυ	ŞU
		Plant Equipment - Wind - Spearville #2	£400 00F 000			\$103,885,362		\$0	\$54,789,140
228	1	TOTAL PRODUCTION PLANT - WIND	\$103,885,362	1 1	\$v)	\$100,000,002		*-	, - , , ,
		GEN - SPEARVILLE 2							
229		PRODUCTION PLANT - SOLAR							
230	344.010	Other Production - Generators - Electric -	\$1,009,191	P-230	\$0	\$1,009,191	52.7400%	\$0	\$532,247
200		Solar		ļļ				\$0	\$532,247
231]]	TOTAL PRODUCTION PLANT - SOLAR	\$1,009,191	1	\$0	\$1,009,191		30	\$552,241
		CONTRACTOR OF THE CONTRACTOR O							
232		PRODUCTION PLANT - GREENWOOD							
233	341.000	SOLAR FACILITY Structures and Improvements -	\$0	P-233	\$0	\$0	52.7400%	\$0	\$0
233	341.000	Greenwood Solar	*-	}	1				** *** ***
234	344.010	Other Production Generators -	\$0	P-234	\$5,244,170	\$5,244,170	52.7400%	\$0	\$2,765,775
	1	Greenwood Solar		l		A 0	52,7400%	\$0	\$0
235	345.000	Accessory Electrical Equipment -	\$0	P-235	\$0	\$0	52.7400%	\$5	••
		Greenwood Solar	\$0	P-236	so	\$0	52.7400%	\$0	\$0
236	346.000	Miscellaneous Power Plant Equipment -	ψ	F-230	**	**			
237		Greenwood Solar TOTAL PRODUCTION PLANT -	\$0		\$5,244,170	\$5,244,170		\$0	\$2,765,775
231		GREENWOOD SOLAR FACILITY							
									•
238		GENERAL PLANT - BUILDINGS	64		so	\$1,220,593	52.7400%	\$0	\$643,741
239	311.010	Steam Production - Structures -	\$1,220,593	P-239	ا ۵۰	\$1,220,000	32.740076	**	40.000
	1 - 4 - 0 - 0	Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous	\$21,004	P-240	so	\$21,004	52.7400%	\$0	\$11,078
240	316.000	Power Plant Equipment - Electric -	\$21,004	***	, ,				
241		TOTAL GENERAL PLANT - BUILDINGS	\$1,241,597		\$0	\$1,241,597		\$0	\$654,819
241		,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		i l	1			· ·	
242) t	GENERAL PLANT - GENERAL							
		EQUIPMENT & TOOLS	*****	1, ,,,	•	\$13,331	52.7400%	\$0	\$7,031
243	315.000	Steam Production - Accessory	\$13,331	P-243	\$0	\$ 10,001	02.740070	*-	• •
		Equipment - Electric	\$8,118,308	P-244	\$0	\$8,118,308	52.7400%	\$0	\$4,281,596
244	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0,110,000		**	******			
		General Equipment & Tools							4
245		TOTAL GENERAL PLANT - GENERAL	\$8,131,639	'	\$0	\$8,131,639		\$0	\$4,288,627
_,•		EQUIPMENT & TOOLS		[ĺ				
			600F 440 DC*		\$5,244,170	\$700,390,563		\$0	\$369,385,985
	.)	TOTAL OTHER PRODUCTION	\$695,146,393	i (35.244.170 i	さいへいり コロ・コロリ	: .	T* !	+,,-

Accounting Schedule: 03 Sponsor: Featherstone Page: 7 of 10

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55 (M/V)	<u> </u>	B	<u>C</u> Total	<u>D</u> Adjust.	.	<u>F</u> As Adjusted	<u>G</u> Jurisdictional		MO Adjusted
	Account # (Optional)		Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
247	Copromary	RETIREMENTS WORK IN PROGRESS -							ļ
		PRODUCTION			**	•0	52.7400%	so	\$0
248		Retirements Not Classified - Production	\$0 \$0	P-248 P-249	\$0 \$0	\$0 \$0	52.7400%	so so	\$0
249		Retirements Not Classified - Nuclear	\$0 \$0	P-249	\$0	\$0	02.740070	\$0	\$0
250	<u> </u>	TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION			Ç.	1			
		PROGRESS - PRODUCTION			-				*****
251		TOTAL PRODUCTION PLANT	\$6,218,839,895		\$5,244,170	\$6,224,084,065		\$0	\$3,312,040,254
				['					
252		TRANSMISSION PLANT	\$1,584,661	P-253	\$0	\$1,584,661	52.7400%	\$0	\$835,750
253	350.000 350.010	Land - Transmission Plant Land Rights - Transmission Plant	\$24,976,271	P-254	\$0	\$24,976,271	52.7400%	\$0	\$13,172,485
254 255	350.020	Land Rights - Transmission Plant - Wolf		P-255	\$0	\$355	52.7400%	\$0 `	\$187
200	000.020	Creek					#0 # (000/	\$0	\$3,133,461
256	352.000	Structures & Improvements - Transmission	\$5,941,336	P-256	\$0	\$5,941,336	52.7400%	şυ	\$0,100,401
		Plant	\$250,476	P-257	so	\$250,476	52.7400%	\$0	\$132,101
257	352.010	Structures & Improvements - Transmission	\$200,476	F-251		\$200,410		, i	
258	352.020	Plant - Wolf Creek Structures & Improvements - Transmission	\$15,694	P-258	\$0	\$15,694	100.0000%	\$0	\$15,694
230	352,020	Plant - Wolf Creek - MO Gross Up AFDC	,	} '				ا مه	\$89,344,433
259	353.000	Station Equipment - Transmission Plant	\$169,405,448	P-259	\$0	\$169,405,448	52.7400%	\$0 \$0	\$8,571,405
260	353.010	Station Equipment - Transmission Plant -	\$16,252,190	P-260	\$0	\$16,252,190	52.7400%		40,011,100
		Wolf Creek	\$532,475	P-261	\$0	\$532,475	100.0000%	. \$0	\$532,475
261	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$502,410	20.	**	******			
262	353,030	Station Equipment - Communications -	\$7,869,089	P-262	\$0	\$7,869,089	52.7400%	\$0	\$4,150,158
102	000,000	Transmission Plant				4.00-044	52,7400%	\$0	\$2,261,444
263	354,000	Towers and Fixtures - Transmission Plant	\$4,287,911	P-263	\$0 \$0	\$4,287,911 \$130,615,799	52.7400%	\$0 \$0	\$68,886,772
264	355,000	Poles and Fixtures - Transmission Plant	\$130,615,799	P-264 P-265	\$0 \$0	\$130,615,733	52.7400%	\$0	\$30,724
265	355,010	Poles & Fixtures - Transmission Plant - Wolf	\$58,255	F-200	,	400,200		·	
266	355.020	Creek Poles & Fixtures - Transmission Plant - Wolf	\$3,506	P-266	\$0	\$3,506	100.0000%	\$0	\$3,506
200	000.020	Creek - MO Gross Up AFDC					50 = 4000/	\$0	\$58,592,305
267	356.000	Overhead Conductors & Devices -	\$111,096,521	P-267	\$0	\$111,096,521	52.7400%	\$º	\$50,052,000
		Transmission Plant	\$39,418	P-268	\$0	\$39,418	52.7400%	\$0	\$20,789
268	356,010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$35,410	17-200	~~	700,	•======================================		
269	356.020	Overhead Conductors & Devices -	\$2,552	P-269	\$0	\$2,552	100.0000%	\$0	\$2,552
200	330.020	Transmission Plant - Wolf Creek - MO Gross							
		Uo AFDC				\$4,100,619	52.7400%	\$0	\$2,162,666
270	357.000	Underground Conduit - Transmission Plant	\$4,100,619 \$3,242,083	P-270 P-271	\$0 \$0	\$3,242,083	52.7400%	\$0	\$1,709,875
271	358.000	Underground Conductors & Devices -	\$3,242,003	F-21	. 40				
272		Transmission Plant TOTAL TRANSMISSION PLANT	\$480,274,659		\$0	\$480,274,659		\$0	\$253,558,782
212						i			
273		RETIREMENTS WORK IN PROGRESS -				÷			
		TRANSMISSION PLANT	\$0	P-274	\$0	\$0	52.7400%	\$0	\$0
274		Transmission Plant - Salvage & Removal - Retirements Not Classified	***	[-2/4		**			
275	}	TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0	\$0		\$0	\$0
2.0		TRANSMISSION PLANT							
		·	•				[
276		DISTRIBUTION PLANT	\$9,268,323	P-277	\$0	\$9,268,323	50.2061%	\$0	\$4,653,264
277 278	360.000 360.010	Land - Electric - Distribution Plant Depreciable Land Rights - Distribution Plant	\$16,589,694	P-278	\$0	\$16,589,694	58.3324%	\$0	\$9,677,167
279	361.000	Structures & Improvements - Distribution	\$14,959,949	P-279	\$0	\$14,959,949	56.4531%	\$0	\$8,445,355
		Plant				*****	04 40000/	\$0	\$139,873,038
280	362.000	Station Equipment - Distribution Plant	\$227,806,250	P-280	\$0 \$0	\$227,806,250 \$4,669,534	61.4000% 54.0072%	\$0	\$2,521,885
281	362.030	Station Equipment - Communications -	\$4,669,534	P-281	\$0	\$4,000,004	04.007270	Ť	, , ,
202	363.000	Distribution Plant Energy Storage Equipment - Distribution	\$2,413,035	P-282	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
282	363,000	Plant	,,,.			-			4404 004 005
283	364.000	Poles, Tower & Fixtures - Distribution Plant	\$354,167,787	P-283	\$0	\$354,167,787	54.7853%	\$0 \$0	\$194,031,885 \$142,065,050
284	365,000	Overhead Conductor - Distribution Plant		P-284	\$0 \$0	\$254,414,943 \$285,016,985	55.8399% 58.7443%	\$0 \$0	\$167,431,233
285	366.000	Underground Circuit - Distribution Plant	\$285,016,985 \$510,993,769		\$0 \$0	\$285,016,965 \$510,993,769	52.2244%	\$0	\$266,863,430
286	367.000	Underground Conductors - Distribution Plant	\$010,000,100	200	. ,	•			
287	368,000	Line Transformers - Distribution Plant	\$298,973,634	P-287	\$0	\$298,973,634	57.2592%	\$0	\$171,189,911
~	,	4 —	-						

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	A	Bernell and the second	<u>C</u> Total	<u>D</u> Adjust.	<u> </u>	As Adjusted	Jurisdictional	Jurisdictional –	MO Adjusted
	Account#			Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1	(Optional) 369.000	Services - Distribution Plant	\$143,558,595	P-288	\$0	\$143,558,595	51.1143%	\$0	\$73,378,971
288	370.000	Meters Electric - Distribution Plant	\$53,548,441	P-289	\$0	\$53,548,441	49.8283%	\$0	\$26,682,278
289 290	370.000	AMI Meters Electric - Distribution Plant	\$62,089,566	P-290	\$0	\$62,089,566	54.1607%	\$0	\$33,628,144
291	371.000	Customized Premium Install - Distribution	\$14,482,711	P-291	\$0	\$14,482,711	69.4061%	\$0	\$10,051,88 5
	371.000	Plant Customized Premium Install - Distribution	\$10,599,843	P-292	\$0	\$10,599,843	46.9646%	\$0	\$4,978,174
292	371.000	Plant- Electric Vehicle Charging Stations	, ,						A40 07F 400
293	373.000	Street Light and Traffic Signal - Distribution	\$34,214,987	P-293	\$0	\$34,214,987	35.8764%	\$0	\$12,275,106
200	0,4.555	Plant				·		\$0	\$1,270,159,811
294		TOTAL DISTRIBUTION PLANT	\$2,297,768,046		\$0	\$2,297,768,046		ψ	\$1,210,100,011
295		RETIREMENTS WORK IN PROGRESS -					{		
	}	DISTRIBUTION PLANT					55.2230%	\$0	\$0
296	l	Distribution Plant Salvage & Removal -	\$0	P-296	\$0	\$0	55.223076	40	**
		Retirements Not Classified			\$0	\$0	[\$0	\$0
297		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	\$0		şυ	40			·
298		INCENTIVE COMPENSATION							
250		CAPITALIZATION				ļ			\$0
299		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	Şυ
1.00		CAPITALIZATION							
300		GENERAL PLANT	· ·]		1		**	64 545 004
301	389.000	Land & Land Rights - General Plant	\$2,821,125	P-301	\$0	\$2,821,125	53.7124%	\$0 \$0	\$1,515,294 \$59,519,570
302	390.000	Structures & Improvements - General Plant	\$110,811,600	P-302	\$0	\$110,811,600	53.7124%	\$0 \$0	\$3,537,343
303	390.030	Structures & Improvements - Leasehold (801	\$6,585,711	P-303	\$0	\$6,585,711	53.7124%	30	\$0,001,040
		Char) - General Plant		l	40	********	53.7124%	\$0	\$16,241,325
304	390.050	Structures & Improvements - Leasehold (One	\$30,237,570	P-304	\$0	\$30,237,570	53.1 124 /6	V	\$ 10,2,0
		KC Place) - General Plant	*** *** ***	L 205	\$0	\$10,776,687	53.7124%	\$0	\$5,788,417
305	391.000	Office Furniture & Equipment - General Plant	\$10,776,687	P-305	ŞU	\$ 10,770,007	00.7 12470	•-	
		and the state of t	\$12,187,959	P-306	\$0	\$12,187,959	53.7124%	\$0	\$6,546,445
306	391.010	Office Furniture & Equipment - Wolf Creek -	\$12,167,009	15.300	40	V12,701,000			
		General Plant	\$48,843,123	P-307	\$0	\$48,843,123	53.7124%	\$0	\$26,234,814
307	391.020	Office Furniture & Equipment - Computer -	\$40,040,120	""			1		
000	392,000	General Plant Transportation Equipment - Autos - General	\$850,050	P-308	\$0	\$850,050	53.7124%	\$0	\$456,582
308	392,000	Plant	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						** ***
309	392.010	Transportation Equipment - Light Trucks -	\$11,370,084	P-309	\$0	\$11,370,084	53.7124%	\$0	\$6,107,145
303	352.010	General Plant						60	622 220 420
310	392.020	Transportation Equipment - Heavy Trucks -	\$41,387,908	P-310	\$0	\$41,387,908	53.7124%	\$0	\$22,230,439
		General Plant		1			50.74049/	\$0	\$385,258
311	392.030	Transportation Equipment - Tractors -	\$717,261	P-311	\$0	\$717,261	53.7124%	\$0	\$000,200
		General Plant		l	^^	62.470.000	53.7124%	\$0	\$1,168,797
312	392.040	Transportation Equipment - Trailers - General	\$2,176,029	P-312	\$0	\$2,176,029	53.712476	**	4 1, 122,121
		Plant	6707.042	P-313	\$0	\$767,913	53.7124%	\$0	\$412,465
313	393.000	Stores Equipment - General Plant	\$767,913 \$7,508,671	P-314	\$0	\$7,508,671	53.7124%	\$0	\$4,033,087
314	394.000	Tools, Shop, & Garage Equipment - General	\$1,500,011	r-314		4 ,,000,0			
		Plant Laboratory Equipment - General Plant	\$7,405,200	P-315	\$0	\$7,405,200	53.7124%	\$0	\$3,977,511
315		Power Operated Equipment - General Plant	\$29,404,906	P-316	\$0	\$29,404,906	53.7124%	\$0	\$15,794,081
316	396.000	Communication Equipment - General Plant	\$112,189,385	P-317	\$0	\$112,189,385	53.7124%	\$0	\$60,259,611
317	397.000	Communication Equipment - Wolf Creek -	\$143,390	P-318	\$0	\$143,390	53.7124%	\$0	\$77,018
318	397.010	General Plant	4,74,000						4
319	397.020	Communication Equipment - Wolf Creek MO	\$9,280	P-319	\$0	\$9,280	100.0000%	\$0	\$9,280
313	331.020	AFDC Gross Up - General Plant				Į		**	6044 000
320	398.000	Miscellaneous Equipment - General Plant	\$1,144,953	P-320	\$0	\$1,144,953	53.7124%	\$0	\$614,982 \$0
321	399.000	Regulatory Amortizations - General Plant	\$0	P-321	\$0	\$0.	53.7124%	\$0 \$0	\$234,909,464
322		TOTAL GENERAL PLANT	\$437,338,805		\$0	\$437,338,805		ŞU	\$254,505,454
323		CAPITALIZED LONG-TERM INCENTIVE	<u>'</u>						
		STOCK AWARDS		D 204	\$4 267 E20	-\$4,367,629	53.7124%	\$0	-\$2,345,958
324		Capitalized Long Term Incentive Stock	\$0	P-324	-\$4,367,629	-94'901'079	00 14-7/6	7-	
		Awards	\$0		-\$4,367,629	-\$4,367,629	.	\$0	-\$2,345,958
325		TOTAL CAPITALIZED LONG-TERM	, ,		- + .,001,1080	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		INCENTIVE STOCK AWARDS			İ	1	Į į		
	1	1	1	•					

and the same of the same of the same of	A B Account # (Optional) Plant Account Description	<u>C</u> Total Plant	<u>D</u> Adjust. Number	<u>E</u> Adjustments	<u>F</u> As Adjusted Plant	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	<u>l</u> MO Adjusted Jurisdictional
326	GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					7,110,00		<u>, and the state of the state o</u>
327	General Plant - Salvage & Removal -	\$0	P-327	\$0	\$0	53.7124%	\$0	\$0
328	Retirements Not Classified TOTAL GENERAL PLANT - SALVAGE &	so		\$0	\$0	1	\$0	\$0
320	REMOVAL - RETIREMENTS NOT CLASSIFIED	30		\$0	\$0		\$0	20
329	TOTAL PLANT IN SERVICE	\$9,786,255,355		\$876,54 <u>1</u>	\$9,787,131,896		\$0	\$5,255,858,616

Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Adjustments to Plant in Service

<u>A</u> Plant Adj. Number	<u>B</u> Plant in Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-234	Other Production Generators - Greenwood Sol	344.010		\$5,244,170		\$0
	1. Adjustment to allocate Greenwood Solar Facility to KCPL - Total Plant (Lyons)		-\$3,177,494		\$0	
	To include Greenwood solar facility total plant cost (Lyons)		\$8,421,664		\$0	·
P-324	Capitalized Long Term Incentive Stock Awards			-\$4,367,629		\$0
	To remove capitalized long term incentive stock compensation in plant service (Majors)		-\$4,367,629		\$0	
	Total Plant Adjustments			\$876,541		\$0

	A	₿	<u>c</u>	<u>D</u>	<u>E</u> ,	<u>F</u> Average	G Net
Line	Account		MO Adjusted	Depreciation	Depreciation Expense	Life	Salvage
Number	Number	Plant Account Description	Jurisdictional	Rate	Cxpense		
]	Ì	
1		INTANGIBLE PLANT			60	0	0.00%
2	301.000	Organization	\$38,773	0.00%	\$0 \$0	0	0.00%
3	302,000	Franchises and Consents	\$22,937	0.00%	\$0 \$0	ő	0.00%
4	303.010	Miscellaneous Intangibles - Production	\$1,072,663	0.00%	\$0 \$0	ő	0.00%
5	303.021	Miscellaneous Intangibles - 5 Year - Customer	\$21,666,434	0.00%	***	Ĭ	******
6	303.022	Related Miscellaneous Intangibles - 5 Year - Energy	\$5,291,586	0.00%	\$0	0	0.00%
7	303.023	Related Miscellaneous Intangibles - 5 Year - Demand	\$19,421,555	0.00%	\$0	0	0.00%
8	303.024	Related Miscellaneous intangibles - 5 Year - Corporate	\$16,561,781	0.00%	\$0	0	0.00%
9	303.025	Software Miscellaneous Intangibles - 5 Year -	\$2,019,201	0.00%	\$0	0	0.00%
10	303.031	Transmission Related Miscellaneous Intangibles - 10 Year -	\$48,166,992	0.00%	\$0	0	0.00%
11	303.032	Customer Related Miscellaneous Intangibles - 10 Year - Energy	\$21,426,989	0.00%	\$0	0	0.00%
12	303.033	Related Miscellaneous Intangibles - 10 Year - Demand	\$14,875,008	0.00%	\$0	0	0.00%
13	303.034	Related Miscellaneous Intangibles - 10 Year -	\$15,884,720	0.00%	\$0	0	0.00%
14	303.050	Corporate Software Miscellaneous Intangibles Plant - Wolf Creek -	\$14,985,455	0.00%	\$0	0	0.00%
		5 Year Software	\$18,448	0.00%	\$0	0	0.00%
15	303.070	Miscellaneous Intangibles Plant - Srct Miscellaneous Intangibles Transmission Line	\$3,625,467	0.00%	\$0	0	0.00%
16	303.080	Miscellaneous Intangibles Transmission Mint	\$29,118	0.00%	\$0	0	0.00%
17	303.090		\$20,110	0.007	·		
18	303.100	Line Miscellaneous Intangibles latan Hwy & Bridge	\$1,710,751	0.00%	\$0	0	0.00%
19	303.110	Miscellaneous Intangibles LaCygne Road	\$459,287	0.00%	\$0	0	0.00%
		Overpass Miscellaneous Intangibles Montrose Highway	\$259,098	0.00%	\$0_	O	0.00%
20 21	303.120	TOTAL INTANGIBLE PLANT	\$187,536,263		\$0		
22		PRODUCTION PLANT					
23		STEAM PRODUCTION					
24		HAWTHORN COMMON					4.000/
25	311.000	Structures - Electric - Hawthorn Common	\$8,655,109	1.65%	\$142,809	100	-4.00%
26	312.000	Boiler Plant Equipment - Electric -	\$1,057,820	2.73%	\$28,878	55	-6.00%
		Hawthorn Common	\$57,429	2.14%	\$1,229	60	-4.00%
27	314.000	Turbogenerator - Electric - Hawthorn Common		3.22%	\$42,114	55	-6.00%
28	315.000	Accessory Equipment - Electric - Hawthorn Common	\$1,307,889		\$58,224	55	0.00%
29	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$2,553,682	2.28%	·	•	
30		TOTAL HAWTHORN COMMON	\$13,631,929		\$273,254		
31	· .	HAWTHORN 5 PRODUCTION UNIT		ne/	<u> </u>	0	0.00%
32	310.000	Land & Land Rights - Hawthorn 5	\$425,760	0.00%	\$0	100	-6.00%
33	311.000	Structures & Improvements - Hawthorn 5	\$11,776,424	1.65%	\$194,311	100	-0,0070
.]	044 000	Structures - Rebuild - Hawthorn 5	\$4,563,878	0.30%	\$13,692	100	-5.00%
34	311.020	Boller Plant Equipment - Hawthorn 5	\$64,288,020	2.73%	\$1,755,063	55	-8.00%
35	312.000	Pollet Light Edgibuser - Lightner o		/- 1	•		

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	A	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>F</u> Average	<u>G</u> Net
Line	Account		MO Adjusted	Depreciation Rate	Depreciation Expense	Life	Salvage
Number	Number	Plant Account Description	Jurisdictional	Nate	Lybelise		<u></u>
36	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$5,223,190	2.77%	\$144,682	25	25.00%
37	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$115,017,634	0.56%	\$644,099	55	-8.00%
38	314.000	Turbogenerator Units - Hawthorn 5	\$52,731,528	2.14%	\$1,128,455	60	-6.00%
39	315.000	Accessory Electric Equipment - Hawthorn	\$15,068,686	3.22%	\$485,212	55	-6.00%
40	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$17,635,954	0.59%	\$104,052	55	-9.00%
41	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$3,209,940	2.28%	\$73,187	55	0.00%
42	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$1,215,742	0.34%	\$4,134	55	0.00%
43		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$291,156,756		\$4,546,887		
44		IATAN COMMON PRODUCTION UNIT	\$353,436	0.00%	\$0	0	0.00%
45	310.000	Land - Electric - latan Common	\$55,230,277	1.65%	\$911,300	100	-7.00%
46 47	311.000 312.000	Structures - Electric - latan Common Turbogenerators - Electric - latan	\$110,317,456	2.73%	\$3,011,667	55	-11.00%
48	312.010	Common Unit Trains - Electric - latan Common	\$819,626	2.77%	\$22,704	25	25.00%
49	314.000	Boiler Plant Equipment - Electric - latan	\$3,184,633	2.14%	\$68,151	60	-7.00%
50	315.000	Accessory Equipment - Electric - latan Common	\$13,582,736	3.22%	\$437,364	55	-9.00% 0.00%
51	316.000	Miscellaneous Power Plant Equipment - Electric - latan Common	\$2,401,387	2,28%	\$54,752	55	0.00%
52		TOTAL IATAN COMMON PRODUCTION UNIT	\$185,889,551		\$4,505,938		
53		IATAN UNIT 1 PRODUCTION UNIT				0	0.00%
54	310.000	Land - Electric - latan #1	\$1,947,120	0.00%	\$0 \$60,552	100	-3.00%
55	311.000	Structures - Electric - latan #1	\$3,669,847	1.65%	\$5,666,927	55	-5.00%
56	312.000	Boiler Plant Equipment - Electric - latan #1	\$207,579,742	2.73%	-\$447	55	-5.00%
57	312.050	Boiler Plant Equipment - Electric - MO Juris Disaltow - latan #1	-\$16,364 \$31,938,342	2.14%	\$683,481	60	-4.00%
58	314.000	Turbogenerator - Electric - latan #1	\$28,988,593	3.22%	\$933,433	55	-4.00%
59	315.000	Accessory Equipment - Electric - latan #1	-\$622,572	3.22%	-\$20,047	55	-4.00%
60	315.050	Accessory Equipment - Electric - MO Juris Disallow - latan #1		2.28%	\$76,976	55	0.00%
61	316.000	Miscellaneous Power Pit Equipment - Electric - latan #1	\$3,376,146	2.28%	\$0	55	0.00%
62	316.050	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - latan #1	-\$11	2.20 /6	\$7,400,875		
63		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$276,860,843		\$7,400,070		
64		IATAN #2 PRODUCTION UNIT	£40.674.40C	1.16%	\$564,588	100	-6.00%
65	311.040	Structures - latan #2	\$48,671,406 -\$720,112	1.16%	-\$8,353	100	-6.00%
66 67	311.060 311.990	Structures - MO Juris Disallow - latan #2 Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - latan #2	-\$720,112 \$0	0.00%	\$0	0	0.00%
68	312.040	Boiler Plant Equipment - latan #2	\$342,153,334	1.38%	\$4,721,716	55	-10.00%
69	312.060	Boller Plant Equipment - MO Juris Disallow - latan #2	-\$5,175,688	1.38%	-\$71,424	55	-10.00%

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			C	D	E	<u> </u>	G
Līne	<u>A</u> Account		MO Adjusted	Depreciation = 1	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
L				0.00%	\$0	0	0.00%
70	312.990	Regulatory Plan - EO-2005-0329 -	\$0	0.00%	***	۱	3.34.1
		Cumulative Additional Amortization - Steam Production Boiler Plant Equipment					
		- latan #2					
71	314.040	Turbogenerator - latan #2	\$119,454,000	1.87%	\$2,233,790	60	-7.00%
72	314.060	Turbogenerator - MO Juris Disallow -	-\$715,476	1.87%	-\$13,379	60	-7.00%
		[atan #2		0.000/	so	0	0.00%
73	314.990	Regulatory Plan - EO-2005-0329 -	\$0	0.00%	\$0	ı ı	0.0070
		Cumulative Additional Amortization -]		
74	245 040	Turbogenerator - latan #2 Accessory Equipment - latan #2	\$30,480,560	1.87%	\$569,986	55	-8.00%
74 75	315.040 315.060	Accessory Equipment - MO Juris Disallow	-\$239,102	1.87%	-\$4,471	55	-8.00%
10	310,000	- latan #2				_	1000
76	315.990	Regulatory Plan - EO-2005-0329 -	\$0	0.00%	\$0	0	0.00%
		Cumulative Additional Amortization -			ľ	1	
		Steam Production Accessory Equipment -				Ì	
		Jatan #2	\$2,194,949	1,35%	\$29,632	55	0.00%
77	316.040	Miscellaneous Power Plant Equipment - latan #2	\$2,:04,040	1,00%	,		
78	316.060	Miscellaneous Power Plant Equipment -	-\$26,735	1.35%	-\$361	55	0.00%
, 0	310.000	MO Juris Disallow - latan #2					0.00%
79	316.990	Regulatory Plan - EO-2005-0329 -	\$0	0.00%	\$0	0	0.00%
		Cumulative Additional Amortization -					
		Miscellaneous Power Plant Equipment -		•	ļ		
		latan #2 TOTAL IATAN #2 PRODUCTION UNIT	\$536,077,136	ŀ	\$8,021,724	İ	
80		TOTAL IATAN #2 PRODUCTION ONS	4000, 071,100		, , ,	.	
81		LACYGNE COMMON PLANT		İ	1		
01		PRODUCTION UNIT					0.000/
82	310.000	Land - LaCygne Common	\$404,964	0.00%	\$0	100	0.00% -2.00%
83	311.000	Structures - LaCygne Common	\$45,980,101	1.65%	\$758,672	55	-2.00 % -5.00%
84	312.000	Boiler Pit Equipment - LaCygne Common	\$62,970,119	2.73%	\$1,719,084	25	25.00%
85	312.010	Boiler Unit Train - LaCygne Common	\$240,827	2.77%	\$6,671	60	-3.00%
86	314.000	Turbogenerator - LaCygne Common	\$124,635	2.14%	\$2,667	55	-4.00%
87	315.000	Accessory Equipment - LaCygne	\$9,972,548	3.22%	\$321,116	35	4.00%
•		Common	\$0	3.22%	so	55	-4.00%
88	315.020	Accessory Equipment - Comp LaCygne	\$0	0.2270	**		•
89	316.000	Common Miscellaneous Power Pit - LaCygne	\$2,344,970	2.28%	\$53,465	55	0.00%
05	310.000	Common				ì	
90		TOTAL LACYGNE COMMON PLANT	\$122,038,164		\$2,861,675		
		PRODUCTION UNIT					
					1		
91		LACYGNE #1 PRODUCTION UNIT	\$1,021,949	0.00%	\$0	0	0.00%
92	310.000	Land - LaCygne #1	\$1,021,348	1.65%	\$191,635	100	-4.00%
93	311.000	Structures - LaCygne #1	\$176,051,805	2.73%	\$4,806,214	55	-5.00%
94	312.000	Boiler Pit Equipment - LaCygne #1	\$1,489,387	1.56%	\$23,234	55	-7.00%
95	312.020	Boiler AQC Equipment - LaCygne #1		2,14%	\$389,186	60	-4.00%
96	314.000	Turbogenerator - LaCygne #1	\$18,186,256	3.22%	\$585,291	55	-5.00%
97	315.000	Accessory Equipment - LaCygne #1	\$18,176,750	2.28%	\$60,511	55	0.00%
98	316.000	Miscellaneous Power Pit Equipment -	\$2,653,981	2,20 /8	\$00,011	•	
20		LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT	\$229,194,396	İ	\$6,056,071		
99		TOTAL ENGIGINE #1 FRODUCTION ONLY	4 22,77 1,070	Į			
100]	LACYGNE #2 PRODUCTION UNIT	İ				. 0.00/
101	311.000	Structures - LaCygne #2	\$2,802,361	1.65%	\$46,239	100	-3.00%
102	312.000	Boiler Pit Equipment - LaCygne #2	\$161,939,598	2.73%	\$4,420,951	55	-7.00% -7.00%
103	314.000	Turbogenerator - LaCygne #2	\$16,561,773	2.14%	\$354,422	60	-5.00%
104	315.000	Accessory Equipment - LaCygne #2	\$16,492,978	3.22%	\$531,074	55	-4.00%
		, ,					

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- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	A:	<u>B</u>	<u>C</u>	D	E		<u>G</u> Net
□ Line □	Account		MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Salvage
Number	Number	Plant Account Description	Junsulcuonar				0.00%
105	316.000	Miscellaneous Power Pit Equipment -	\$1,951,928	2.28%	\$44,504	55	0.00%
106		LaCygne #2 TOTAL LACYGNE #2 PRODUCTION UNIT	\$199,748,638		\$5,397,190		
	}						
107		MONTROSE COMMON PRODUCTION UNIT				0	0.00%
108	310.000	Steam Production - Land - Electric -	\$854,832	0.00%	\$0	· ·	0.0078
109	311.000	Montrose Common Steam Production - Structures - Electric -	\$13,221,701	1.65%	\$218,158	100	-1.00%
	ļ .	Montrose Common Steam Production - Boiler Plant	\$15,946,950	2.73%	\$435,352	55	-1.00%
110	312.000	Equipment - Electric - Montrose Common	\$10,540,000				
	242 242	Steam Production - Plant Boller Unit Train	\$4,667,305	2.77%	\$129,284	25	25.00%
111	312.010	- Electric - Montrose Common	·		045 700	60	0.00%
112	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$734,878	2.14%	\$15,726		
113	315.000	Steam Production - Accessory Equipment	\$2,651,764	3.22%	\$85,387	55	-1.00%
		- Electric - Montrose Common	ļ			}	
114	316.000	Steam Production - Miscellaneous Plant	\$2,892,636	2.28%	\$65,952	- 55	0.00%
ļ		Equipment - Electric - Montrose Common	1				
115		TOTAL MONTROSE COMMON	\$40,970,066	·	\$949,859	į	
		PRODUCTION UNIT					
116		MONTROSE 1 PRODUCTION UNIT	\$0	0.00%	\$0	٥١	0.00%
117	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	0.0078	1	_ [0.000/
118	312.000	Steam Production - Boiler Plant	\$0	0.00%	\$0	0	0.00%
119	314.000	Equipment - Electric - Montrose 1 Steam Production - Turbogenerators -	\$0	0.00%	\$0	0	0.00%
		Electric - Montrose 1	\$0	0.00%	so	0	0.00%
120	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1				0	0.00%
121	316.000	Steam Production - Miscellaneous Power	\$0	0.00%	\$0	۲	0.00%
122]	Plant Equipment - Electric - Montrose 1 TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0		
						1	
123		MONTROSE 2 PRODUCTION UNIT		4.059/	\$3,470	100	0.00%
124	311.000	Steam Production - Structures - Electric - Montrose 2	\$210,302	1.65%	\$5,470		4.000
125	312.000	Steam Production - Boiler Plant	\$27,539,103	2.73%	\$751,818	55	-1.00%
126	314.000	Equipment - Electric - Montrose 2 Steam Production - Turbogenerators -	\$9,630,234	2.14%	\$206,087	60	-1.00%
120		Electric - Montrose 2	60.047.530	3.22%	\$116,485	55	-1.00%
127	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$3,617,532		1		0.00%
128	316.000	Steam Production - Miscellaneous Power	\$22,574	2.28%	\$515	55	0.00%
129		Plant Equipment - Electric - Montrose 2 TOTAL MONTROSE 2 PRODUCTION UNIT	\$41,019,745		\$1,078,375		
130		MONTROSE 3 PRODUCTION UNIT			A- FAA	100	0.00%
131	311.000	Steam Production - Structures - Electric -	\$458,209	1.65%	\$7,560	1	
132	312.000	Montrose 3 Steam Production - Boiler Plant	\$27,548,843	2.73%	\$752,083	55	-1.00%
- 1	{	Equipment - Electric - Montrose 3	1	1		1	

	A	В	C	D	<u>E</u>	<u> </u>	<u>G</u> Net
Line	Account	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Salvage
Number	Number	Praint Account Beautipuox			200 200	60	-1.00%
133	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$10,552,609	2.14%	\$225,826		
134	315.000	Steam Production - Accessory Equipment	\$3,837,822	3.22%	\$123,578	. 55	-1.00%
. 135	316.000	- Electric - Montrose 3 Steam Production - Miscellaneous Power	\$92,011	2.28%	\$2,098	55	0.00%
136	·	Plant Equipment - Montrose 3 TOTAL MONTROSE 3 PRODUCTION UNIT	\$42,489,494		\$1,111,145		
137		TOTAL STEAM PRODUCTION	\$1,979,076,718		\$42,202,993		
138		NUCLEAR PRODUCTION					
139		WOLF CREEK NUCLEAR PRODUCTION UNIT					0.00%
140	320.000	Land & Land Rights - Wolf Creek	\$1,908,818	0.00% 1.30%	\$0 \$2,884,235	0 100	-1.00%
141	321.000	Structures & Improvements - Wolf Creek	\$221,864,235 \$19,151,851	1.30%	\$2,864,233	100	-1.00%
142	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek				60	-2.00%
143	322.000	Reactor Plant Equipment - Wolf Creek	\$478,867,682	1.58% 1.58%	\$7,566,109 \$752,232	60	-2.00%
144	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,609,615	1,50%	, ,		
145	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	0.00%	\$0	0	0.00%
146	323.000	Turbogenerator Units - Wolf Creek	\$114,848,168	2.25%	\$2,584,084	50 50	-1.00% -1.00%
147	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,089,027	2.25%	\$92,003		
148	324.000	Accessory Electric Equipment - Wolf	\$73,506,568	2.12%	\$1,558,339	50	0.00%
149	324.010	Creek Accessory Equipment - MO Gross Up	\$5,859,459	2.12%	\$124,221	50	0.00%
150	325.000	AFDC - Wolf Creek Miscellaneous Power Plant Equipment -	\$69,988,457	3.16%	\$2,211,635	40	0.00%
151	325.010	Wolf Creek Miscellaneous Plant Equipment - MO	\$1,058,321	3.16%	\$33,443	40	0.00%
152	328.000	Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC 100% MO -	-\$7,919,764	1.60%	-\$126,716	63	0.00%
		Wolf Creek MPSC Disallow - MO Basis - Wolf Creek	-\$67,254,886	1.60%	-\$1,076,078	63	0.00%
153 154	328.010 328.050	Nuclear PR - Disallow- Pre 1988 Res -	\$0	1.60%	\$0	63	0.00%
		Wolf Creek TOTAL WOLF CREEK NUCLEAR	\$963,577,551		\$16,852,481		
155		PRODUCTION UNIT	****				
156		TOTAL NUCLEAR PRODUCTION	\$963,577,551	·	\$16,852,481		
157		HYDRAULIC PRODUCTION					
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
159		OTHER PRODUCTION					
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT					
161	341.000	Other Production - Structures &	\$108,430	2.56%	\$2,776	70	-1.00%
162	342.000	Improvements - Hawthorn 6 Other Production - Fuel Holders -	\$571,297	2.11%	\$12,054	50	-3.00%
163	344.000	Hawthorn 6 Other Production - Generators - Hawthorn	\$25,317,241	2.00%	\$506,345	50	-3.00%
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	oniono Ascenistari	В	C	D	E	E	<u> </u>
Line	<u>A</u> Account		MO Adjusted	Depreciation	Depreciation	Average	Net Salvage
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Saivage
164	345.000	Other Production - Accessory Equipment -	\$1,289,593	1.84%	\$23,729	45	-4.00%
165	346.000	Hawthorn 6 Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	4.19%	\$0	0	0.00%
166		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$27,286,561		\$544,904		
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT		,			
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,244,718	1.65%	\$20,538	100	-3.00%
169	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$22,574,488	2.73%	\$616,284	55	-6.00%
170	314.000	Other Production - Turbogenerators -	\$9,174,293	2.14%	\$196,330	60	-3.00%
171	315.000	Hawthorn 9 Other Production - Accessory Equipment -	\$8,571,505	3.22%	\$276,002	55	-5.00%
172	316.000	Hawthorn 9 Other Production - Miscellaneous Power	\$125,497	2.28%	\$2,861	55	0.00%
173		Plant Equipment - Hawthorn 9 TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$41,690,501		\$1,112,015		
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT					
175	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$371,169	2.56%	\$9,502	70	-1.00%
176	342.000	Other Production - Fuel Holders -	\$1,512,394	2.11%	\$31,912	50	-3.00%
177	344.000	Hawthorn 7 Other Production - Generators - Hawthorn	\$12,029,638	2.00%	\$240,593	50	-3.00%
178	345.000	7 Other Production - Accessory Equipment -	\$1,222,646	1.84%	\$22,497	45	-4.00%
179	,	Hawthorn 7 TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$15,135,847		\$304,504		
180		HAWTHORN 8 COMBUSTION TURBINE			·		
181	341.000	PRODUCTION UNIT Other Production - Structures &	\$44,705	2.56%	\$1,144	70	-1.00%
182	342.000	Improvements - Hawthorn 8 Other Production - Fuel Holders -	\$299,628	2.11%	\$6,322	50	-3.00%
183	344.000	Hawthorn 8 Other Production - Generators - Hawthorn	\$12,762,768	2.00%	\$255,255	50	-3.00%
184	345.000	8 Other Production - Accessory Equipment -	\$761,200	1.84%	\$14,006	45	-4.00%
185		Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$13,868,301		\$276,727		
186		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION				·	
187	340.000	STATION Other Production - Land - West Gardner	\$93,791	0.00%	\$0	0	0.00%
188	340.010	Other Production - Land Rights & Easements - West Gardner	\$49,190	0.00%	\$0	0	0.00%
189	341.000	Other Production - Structures & Improvements - Structures &	\$2,258,915	2.56%	\$57,828	70	-1.00%
190	342.000	Improvements - West Gardner Other Production - Fuel Holders - West Gardner	\$1,761,781	2.11%	\$37,174	50	-3.00%

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	<u>A</u> ====	<u>B</u>	C	<u>D</u>	E	E	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average Life	Net Salvage
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	LITE	Jairago
191	344.000	Other Production - Generators - West	\$58,470,840	2.00%	\$1,169,417	50	-3.00%
192	345.000	Gardner Other Production - Accessory Equipment -	\$3,659,296	1.84%	\$67,331	45	-4.00%
193	346.000	West Gardner Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$71,703	4.19%	\$3,004	45	0.00%
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$66,365,516		\$1,334,754		
195		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT					0.00%
196	340.000	Other Production - Land - Osawatomie 1	\$366,303	0.00%	\$0	0 70	-1.00%
197	341.000	Other Production - Structures &	\$895,246	2.56%	\$22,918	,*	110070
198	342.000	Improvements - Osawatomie 1 Other Production - Fuel Holders -	\$1,071,461	2.11%	\$22,608	50	-3.00%
199	344.000	Osawatomie Other Production - Generators - Osawatomie	\$13,845,873	2.00%	\$276,917	50	-3.00%
200	345.000	Other Production - Accessory Equipment - Osawatomie	\$1,036,395	1.84%	\$19,070	45	-4.00%
201	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie	\$37,015	4.19%	\$1,551 	45	0.00%
202		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,252,293		\$343,064		
203		NORTHEAST STATION PRODUCTION					
204	340.000	UNIT Other Production - Land - Northeast	\$72,016	0.00%	\$0	0	0.00%
205	341.000	Station Other Production - Structures & Improvements - Northeast Station	\$806,574	2.56%	\$20,648	70	-1.00%
206	342.000	Other Production - Fuel Holders - Norheast Station	\$1,192,735	2.11%	\$25,167	50	-4.00%
207	344.000	Other Production - Generators - Northeast Station	\$32,178,109	2.00%	\$643,562	50	-5.00%
208	345.000	Other Production - Accessory Equipment - Northeast Station	\$4,075,613	1.84%	\$74,991	45	-8.00% 0.00%
209	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$107,533	4.19%	\$4,506	45	0.00%
210		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$38,432,580	,	\$768,874		
211		NORTHEAST FACILITY BULK OIL	\	0.000/	\$0	0	0.00%
212	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$78,530	0.00%	·	100	-3.00%
213	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$575,543	1.65%	\$9,496		
214	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$319,396	2.73%	\$8,720	55	-6.00%
215	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$13,157	3.22%	\$424	55	-5.00%
216	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$102,971	2.28%	\$2,348	.55	0.00%
217		TOTAL NORTHEAST FACILITY BULK OIL	\$1,089,597		\$20,988		

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February 100			C	D	E E	F	<u>G</u>
Line	Account	n a december à particulaire de la company	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
218		PRODUCTION PLANT - WIND GEN -					
219	341.020	SPEARVILLE 1 Other Production - Structures - Electric	\$2,027,488	4.31%	\$87,385	70	0.00%
220	344.020	Wind - Spearville #1 Other Production - Generators - Electric	\$82,746,626	5.39%	\$4,460,043	45	-1.00%
221	345.020	Wind - Spearville #1 Other Production - Accessory Equipment -	\$372,987	6.07%	\$22,640	40	0.00%
222	346.020	Wind - Spearville #1 Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$87,080	5.00%	\$4,354	35	0.00%
223		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$85,234,181		\$4,574,422		
224		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2					0.000/
225	341.020	Other Production - Structures - Electric Wind - Spearville #2	\$648,102	4.31%	\$27,933	70	0.00%
226	344.020	Other Production - Generators - Electric Wind - Spearville #2	\$54,141,038	5.39%	\$2,918,202	45	-1.00%
227	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	5.00%	\$0	35	0.00%
228		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$54,789,140		\$2,946,135	ļ	
229 230	344.010	PRODUCTION PLANT - SOLAR Other Production - Generators - Electric -	\$532,247	4.82%	\$25,654	45	0.00%
231		Solar TOTAL PRODUCTION PLANT - SOLAR	\$532,247		\$25,654		
232	l	PRODUCTION PLANT - GREENWOOD SOLAR FACILITY					
233	341.000	Structures and Improvements - Greenwood Solar	\$0	5.26%	\$0	0	0.00%
234	344.010	Other Production Generators - Greenwood Solar	\$2,765,775	5.52%	\$152,671	0	0.00%
235	345.000	Accessory Electrical Equipment - Greenwood Solar	\$0	5.38%	\$0	0	0.00%
236	346.000	Miscellaneous Power Plant Equipment - Greenwood Solar	\$0	5.19%	\$0	0	0.00%
237		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$2,765,775		\$152,671	ļ	
238 239	311.010	GENERAL PLANT - BUILDINGS Steam Production - Structures -	\$643,741	0.00%	\$0	100	0.00%
240	316.000	Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous Power	\$11,078	2.28%	\$253	55	0.00%
241		Plant Equipment - Electric - Buildings TOTAL GENERAL PLANT - BUILDINGS	\$654,819		\$253		
242		GENERAL PLANT - GENERAL					
243	315.000	EQUIPMENT & TOOLS Steam Production - Accessory Equipment	\$7,031	3.22%	\$226	55	0.00%
244	316.000	- Electric Steam Production - Miscellaneous Power Plant Equipment - Electric - General	\$4,281,596	2.28%	\$97,620	55	0.00%
245		Equipment & Tools TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$4,288,627		\$97,846		
246		TOTAL OTHER PRODUCTION	\$369,385,985		\$12,502,811		

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e de électros		$\mathbf{B}_{\mathrm{const}}$	<u>C</u> MO Adjusted	<u>D</u> Depreciation	E Depreciation	Average	Net -
Line Number	Account Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Number	Manno						
247		RETIREMENTS WORK IN PROGRESS -					
248		PRODUCTION Retirements Not Classified - Production	\$0	0.00%	\$0	0 \	0.00%
249		Retirements Not Classified - Nuclear	<u>\$0</u>	0.00%	\$0	0	0.00%
250		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0		
251		TOTAL PRODUCTION PLANT	\$3,312,040,254		\$71,558,285		
252		TRANSMISSION PLANT				0	0.00%
253	350.000	Land - Transmission Plant	\$835,750	0.00%	\$0 \$0	0	0.00%
254	350.010	Land Rights - Transmission Plant	\$13,172,485	0.00%	\$0	o l	0.00%
255	350.020	Land Rights - Transmission Plant - Wolf Creek	\$187	0.00%	30	° I	0.0070
256	352.000	Structures & Improvements - Transmission	\$3,133,461	1.98%	\$62,043	60	-5.00%
257	352.010	Plant Structures & Improvements - Transmission	\$132,101	1.98%	\$2,616	60	-5.00%
258	352.020	Plant - Wolf Creek Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	1.98%	\$311	60	-5.00%
250	353.000	Station Equipment - Transmission Plant	\$89,344,433	1.87%	\$1,670,741	55	-10.00%
259 260	353.000	Station Equipment - Transmission Flant - Wolf	\$8,571,405	1.87%	\$160,285	55	-10.00%
200	000.010	Creek					-10.00%
261	353.020	Station Equipment - Transmission Plant - Wolf	\$532,475	1.87%	\$9,957	55	-10.00%
		Creek - MO Gross Up AFDC	4	0.000/	\$413,356	25	0.00%
262	353.030	Station Equipment - Communications -	\$4,150,158	9.96%	\$415,500	20	0.007.0
		Transmission Plant	\$2,261,444	0.88%	\$19,901	70	-20.00%
263	354.000	Towers and Fixtures - Transmission Plant	\$68,886,772	2.64%	\$1,818,611	52	-50.00%
264	355.000	Poles and Fixtures - Transmission Plant	\$80,880,772	2.64%	\$811	52	-50.00%
265	355.010	Poles & Fixtures - Transmission Plant - Wolf	\$30,124	2.0476	4011		
000	255 020	Creek Poles & Fixtures - Transmission Plant - Wolf	\$3,506	2.64%	\$93	52	-50.00%
266	355.020	Creek - MO Gross Up AFDC	,			1	
267	356.000	Overhead Conductors & Devices -	\$58,592,305	1.78%	\$1,042,943	55	-25.00%
201	000,000	Transmission Plant				\	05 000/
268	356.010	Overhead Conductors & Devices -	\$20,789	1.78%	\$370	55	-25.00%
		Transmission Plant - Wolf Creek	4	4 700/	CAE	55	-25.00%
269	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross	\$2,552	1.78%	\$45	33	-20.00%
	A = 2 A A A	Up AFDC Underground Conduit - Transmission Plant	\$2,162,666	1.41%	\$30,494	65	0.00%
270 271	357.000 358.000	Underground Conductors & Devices -	\$1,709,875	0.68%	\$11,627	55	0.00%
2/1	330.000	Transmission Plant	, ,,,,,,,		:		
272		TOTAL TRANSMISSION PLANT	\$253,558,782		\$5,244,204		•
273		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT		-			0.00%
274		Transmission Plant - Salvage & Removal -	\$0	0.00%	\$0	0	0.00%
		Retirements Not Classified		ļ			
275		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0		
276		DISTRIBUTION PLANT			.]	_	D 0001
277	360.000	Land - Electric - Distribution Plant	\$4,653,264	0.00%	\$0	0	0.00% 0.00%
278	360.010	Depreciable Land Rights - Distribution Plant	\$9,677,167	0.00%	\$0	0	0.00% -5.00%
279	361.000	Structures & Improvements - Distribution	\$8,445,355	1.32%	\$111,479	55	6\ VU.C−
		Plant	6400 070 000	4 040/	\$2,531,702	52	-5.00%
280	362.000	Station Equipment - Distribution Plant	\$139,873,038	1.81%	\$2,031,702	V4	0.0074

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	<u>A</u> Account	<u>B</u>	MO Adjusted	Depreciation	Depreciation	Average	Net
Line Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
111111111111111111111111111111111111111				4.450/	6440 224	25	0.00%
281	362.030	Station Equipment - Communications -	\$2,521,885	4.45%	\$112,224	20	0,000
000	200 000	Distribution Plant Energy Storage Equipment - Distribution Plant	\$2,413,035	11.76%	\$283,773	10	0.00%
282	363.000	Energy Storage Equipment - Distribution Figure	V2 ,(10,000				TO 000/
283	364.000	Poles, Tower & Fixtures - Distribution Plant	\$194,031,885	3.37%	\$6,538,875	42 44	-50.00% -25.00%
284	365.000	Overhead Conductor - Distribution Plant	\$142,065,050	3.08%	\$4,375,604	94 55	-30.00%
285	366.000	Underground Circuit - Distribution Plant	\$167,431,233	2.91%	\$4,872,249 \$6,351,350	51	-10.00%
286	367.000	Underground Conductors - Distribution Plant	\$266,863,430	2.38%	\$6,351,350	V .	
007	368.000	Line Transformers - Distribution Plant	\$171,189,911	1.63%	\$2,790,396	37	10.00%
287	369.000	Services - Distribution Plant	\$73,378,971	4.44%	\$3,258,026	50	-100.00%
288	369.000	Meters Electric - Distribution Plant	\$26,682,278	0.61%	\$162,762	40	2.00%
289	1	AMI Meters Electric - Distribution Plant	\$33,628,144	4.91%	\$1,651,142	20	2.00%
290	370.020 371.000	Customized Premium Install - Distribution	\$10,051,885	0.05%	\$5,026	0	-15.00%
291	3/1.000	Plant	, ,				00/
292	371.000	Customized Premium Install - Distribution	\$4,978,174	10.00%	\$497,817	21	0.00%
~~~	"	Plant- Electric Vehicle Charging Stations				05	-5.00%
293	373.000	Street Light and Traffic Signal - Distribution	\$12,275,106	3.75%	\$460,316	25	-5,00%
		Plant			\$34,002,741		
294		TOTAL DISTRIBUTION PLANT	\$1,270,159,811		\$34,002,741		
		DETIDENTA MADY IN DRACBESS	Ì				
295		RETIREMENTS WORK IN PROGRESS -					
000		DISTRIBUTION PLANT Distribution Plant Salvage & Removal -	\$0	0.00%	\$0	0 \	0.00%
296		Retirements Not Classified	,,,				
007	[	TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0		
297		DISTRIBUTION PLANT					
		DISTRIBUTION LEAST					
298		INCENTIVE COMPENSATION					
	ļ	CAPITALIZATION					
299	İ	TOTAL INCENTIVE COMPENSATION	\$0		\$0		
		CAPITALIZATION		İ			
300		GENERAL PLANT	\$1,515,294	0.00%	\$0	0	0.00%
301	389.000	Land & Land Rights - General Plant	\$59,519,570	2.75%	\$1,636,788	45	-20.00%
302	390.000	Structures & Improvements - General Plant	\$3,537,343	0.00%	\$0	0	0.00%
303	390.030	Structures & Improvements - Leasehold (801	V0,037,040				
001	200.050	Char) - General Plant Structures & Improvements - Leasehold (One	\$16,241,325	0.00%	\$0	0	0.00%
304	390.050	KC Place) - General Plant	<b>4.0,2</b> .1,			1	
305	391.000	Office Furniture & Equipment - General Plant	\$5,788,417	5.00%	\$289,421	20	0.00%
303	1	•					0.00%
306	391.010	Office Furniture & Equipment - Wolf Creek -	\$6,546,445	5.00%	\$327,322	20	0.00%
		General Plant			44 070 050	8	0.00%
307	391.020	Office Furniture & Equipment - Computer -	\$26,234,814	12.50%	\$3,279,352		0.0070
		General Plant	6450 500	9.38%	\$42,827	8	25.00%
308	392.000	Transportation Equipment - Autos - General	\$456,582	3.30%	\$42,021	•	
		Plant Light Trucks	\$6,107,145	11.73%	\$716,368	8	25.00%
309	392.010	Transportation Equipment - Light Trucks -	\$0,707,140	1,,,,,,,,	*****		
	000 000	General Plant Transportation Equipment - Heavy Trucks -	\$22,230,439	9.94%	\$2,209,706	10	25.00%
310	392.020	General Plant	<b>V</b> 22,200,100				
244	392.030	Transportation Equipment - Tractors - General	\$385,258	5.68%	\$21,883	12	25.00%
311	392.030	Plant	, , ,				
312	392.040	Transportation Equipment - Trailers - General	\$1,168,797	1.36%	\$15,896	26	25.00%
312	302.040	Plant					0.000
313	393.000	Stores Equipment - General Plant	\$412,465	4.00%	\$16,499	25	0.00%
314	394.000	Tools, Shop, & Garage Equipment - General	\$4,033,087	3.33%	\$134,302	30	0.00%
4.13		Plant					0.00%
315	395.000	Laboratory Equipment - General Plant	\$3,977,511	3.33%	\$132,451	30 (	0.00 /6
	•	•					

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### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Depreciation Expense

Line	A Account	8000 B	<u>C</u>	<u>р</u>	E	<u>F</u>	<u>G</u> Net
Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Salvage
316	396.000	Power Operated Equipment - General Plant	\$15,794,081	7.94%	\$1,254,050	12	15.00%
317	397.000	Communication Equipment - General Plant	\$60,259,611	2.86%	\$1,723,425	35	0.00%
318	397.010	Communication Equipment - Wolf Creek - General Plant	\$77,018	2.86%	\$2,203	35	0.00%
319	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - General Plant	\$9,280	2.86%	\$265	35	0.00%
320	398.000	Miscellaneous Equipment - General Plant	\$614,982	3.33%	\$20,479	30	0.00%
321	399.000	Regulatory Amortizations - General Plant	\$0	0.00%	\$0	. 0	0.00%
322		TOTAL GENERAL PLANT	\$234,909,464		\$11,823,237		
323		CAPITALIZED LONG-TERM INCENTIVE					
324		Capitalized Long Term Incentive Stock Awards	-\$2,345,958	0.00%	\$0	0	0.00%
325		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$2,345,958	-  -  -	\$0		
326		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					
327		General Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
328		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0		
329		Total Depreciation	\$5,255,858,616		\$122,628,467		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Line   Accord   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression   Compression			_					and the second second		Control 1 Gibbs Control
	ta valencija v		B		<u>D</u>	Ē	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	MO Adjusted
1   1   1   2   2   2   2   2   2   2			Depresention Passave Description	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		Adjustments				Jurisdictional
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2   30,000   Cramination   50   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   83   Rec   50   8		1			1			[		
3   20,009   Franchises and Consents   50   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000   75   20,000		201.000	hanna a	\$0	R-2	\$0				
30.3.010   Miscellaneous Interngibles - Preduction   \$347,391   \$30   \$37,200,898   \$2.0,8993   \$0.0000000000000000000000000000000000		1					,			
\$ 03.0.021 Miscellaneous Intengibles - 5 Year - Customer Foliate Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the C			Miscellaneous Intangibles - Production					1		
\$ 30.0027 Miscellaneous Intangibles - 5 Year - Energy	5	303.021		\$35,280,810	K-9	30	\$55,200,010	1		
Related   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	6	303.022	Miscellageous Intangibles - 5 Year - Energy	\$9,133,142	R-6	\$0	\$9,133,142	56.1000%	\$0	\$5,123,693
33.0.25	·		Related				624 504 077	52 7400%	\$0	\$11,387,134
303.024   Miscellaneous Intangibles - 5 Year - Corporate St8,09,076   Res   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,000   Sp. 201,	7	303.023		\$21,591,077	R-/	[ ** ]	\$21,051,011	02.740070	,,	,
Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software   Software	۰	303.024	Related Miscellaneous Intannibles - 5 Year - Corporate	\$18,030,755	R-8	\$0	\$18,030,755	53.3408%	\$0	\$9,617,749
9 303,025 Miscellaneous Interglibles - 6 Year - S5,866,958 R-10 S \$15,869,393 B-2,66181 S \$1,969,393 697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,697 B \$1,969,393,393,393,393,393,393,393,393,393	ь	300.024					66 666 505	F2 74009/	\$n	\$2,019,201
30.3031   Miscellaneous Intangibles - 10 Year - Energy   351,959,358   R-10   30   351,959,359   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S-15   S	9	303.025		\$3,828,595	R-9	\$0	\$3,828,595	52.740076	<b>**</b>	<b>V</b> , 0 10, 110
13   30,303   Construct Related   13   30,005   Miscellaneous Intangibles - 10 Year - Demand Rolated   14,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   14,004,425   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005   15,005	40	202 024	Transmission Related	\$51,959,393	R-10	\$0	\$51,959,393	52.6618%	\$0	\$27,362,752
13   30,303   Miscellaneous Intangibles - 10 Year - Energy   \$25,105,933   R-12   \$0   \$9,921,135   \$2,7400%   \$0   \$5,232,407   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,303   \$30,3	10	303.031		40.,000,000		<u> </u>				644 004 428
30,003   Miscellaneous Intangibles - 10 Year - Demand Rolated   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006   30,006	11	303.032	Miscellaneous Intangibles - 10 Year - Energy	\$25,105,933	R-11	\$0	\$25,105,933	56.1000%	30	914,000,410
13   30,333   Resistantians intenglishes - 10 Year -   S9,515,876   R-13   S0   S9,515,876   S2,3408%   S0   S5,075,844			Related	\$9 921 135	R-12	so	\$9,921,135	52.7400%	\$0	\$5,232,407
303,036   Miscellaneous Intangibles - 10 Year -   Sp.515,876   R-13   Sp.515,752,822   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,076   Sp.519,	12	303.033		\$0,021,100	``					65.075.044
303.050   Miscellaneous Intangibles Plant - Wolf Greek   \$18,762,822   R-14   \$0   \$13,702,825   \$0.2,7400	13	303.034	Miscellaneous Intangibles - 10 Year -	\$9,515,876	R-13	\$0	\$9,515,876	53.3408%	\$0	\$5,075,644
14   303,000   5   5   708   5   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   6   303,000   70   6   303,000   70   6   303,000   70   6   303,000   70   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   704,000   7			Corporate Software	640 753 922	D-14	sn	\$18,752,822	52.7400%	\$0	\$9,890,238
15   303.070   Miscellaneous Intarglibles Plant - Srct   S10,956   Miscellaneous Intarglibles Transmission Line   S958,278   R-15   S0   S10,958   S27,400%   S0   S7,023	14	303.050		\$10,752,622	K-14		<b>V</b> .0,, 02,0	İ		
15   303,080   Miscellaneous Intanglibles Transmission Mint   133,316 R	15	303 070	Miscellaneous Intangibles Plant - Srct	\$10,956	R-15	1				
17   303,999   Miscellaneous Intangibles Transmission Mint Line   303,100   Miscellaneous Intangibles Iatan Hwy & Bridge   \$399,074   \$399,074   \$52,7400%   \$50   \$59,442			Miscellaneous Intangibles Transmission Line							, ,
18   303,100   Miscellaneous Intangibles Iatan Hwy & Bridge   \$399,074   R-18   \$0   \$399,074   \$2,7400%   \$0   \$9,142	17	303.090	Miscellaneous Intangibles Transmission Mint	\$13,316	R-17	\$0	\$13,310	82.74007	•	71,30-1
303,110   Miscellaneous Intangibles LaCygne Road   \$17,334   R-19   \$0   \$17,334   \$2.7400%   \$0   \$59,142   \$0   \$0   \$2.7400%   \$0   \$50.808   \$109,361,424   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$100   \$	40	202400	Line	\$399,074	R-18	\$0	\$399,074	52.7400%	\$0	\$210,472
303,110   Miscellaneous Intangibles LaCygne Road   S17,334   R-19   S0   S0   S0   S0   S0   S0   S0   S	10	303.100		•			647 994	50.7400W	en l	\$9.142
303.120   Miscellaneous Intanglibles Montrose Highway   \$964   \$204,993,767   \$0   \$204,993,767   \$0   \$204,993,767   \$0   \$204,993,767   \$0   \$109,361,424   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	19	303.110		\$17,334	R-19	\$0	\$17,334	52.7400%		<b>40,</b> 14
TOTAL INTANGIBLE PLANT   \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$204,993,767   \$0 \$24,945,258   \$0 \$24,559,206   \$2,7400%   \$0 \$24,045,258   \$0 \$22,144   \$2,7400%   \$0 \$23,261   \$0 \$22,144   \$2,7400%   \$0 \$23,261   \$0 \$24,873   \$0 \$2,7400%   \$0 \$24,845   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,873   \$0 \$24,	20	202 420	Overpass  Miccollapsous Integribles Montrose Highway	\$964	R-20	\$0_		52.7400%		
PRODUCTION PLANT   STEAM PRODUCTION   HAWTHORN COMMON   STructures - Electric - Hawthorn   S4,559,206   R-25   S0   \$4,559,205   52,7400%   \$0   \$2,404,525   \$0   \$12,000   Structures - Electric - Hawthorn   S4,559,206   R-25   \$0   \$25,144   52,7400%   \$0   \$13,261   \$0   \$13,261   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$14,873   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$		303.120	TOTAL INTANGIBLE PLANT	\$204,993,767		\$0	\$204,993,767	1	\$0	\$109,361,424
STEAM PRODUCTION   HAWTHORN COMMON   Structures - Electric - Hawthorn   S4,559,206   R-25   \$0   \$4,559,206   52,7400%   \$0   \$13,261		İ						1		
HAWTHORN COMMON   Structures - Electric - Hawthorn   S4,559,206   R-25   \$0   \$4,559,206   52,7400%   \$0   \$2,404,525	22	1	PRODUCTION PLANT							
HAWTHORN COMMON   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Common   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric - Hawthorn   Structures - Electric	23	l	STEAM PRODUCTION				•			
311.000   Structures - Electric - Hawthorn   S4,559,206   R-25   \$0   \$4,559,206   S2,7400%   \$0   \$13,261		[			1	1		1		
Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Structure   Stru		244.000		\$4,559,206	R-25	\$0	\$4,559,206	52.7400%	\$0	\$2,404,525
26	25	311.000		<b>4</b>						642 264
314,000   Turbogenerator - Electric - Hawthorn   S14,873   R-27   S0   \$14,873   S2.7400%   S0   \$264,654	26	312.000		\$25,1 <del>44</del>	R-26	\$0	\$25,144	52.7400%	\$0	\$13,201
28   316.000   Accessory Equipment - Electric - Hawthorn Common   Accessory Equipment - Electric - Hawthorn Common   Accessory Equipment - Electric - Hawthorn Common   Accessory Equipment - Electric - Hawthorn Common   TOTAL HAWTHORN COMMON   S5,987,079   S0   \$886,048   52.7400%   \$0   \$467,302				\$1 <i>4</i> 873	R-27	so	\$14,873	52.7400%	\$0	\$7,844
28   315.000   Accessory Equipment - Electric - Hawthorn Common Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON   \$5,987,079   \$0   \$886,048   \$52.7400%   \$0   \$467,302	27	314.000		\$14,070		*-				6004.004
316.000   Miscellaneous Power Plant Equipment -   \$886,048   R-29   \$0   \$885,048   \$2.7400%   \$0   \$3,167,586	28	315.000		\$501,808	R-28	\$0	\$501,808	52.7400%	\$0.	\$209,054
Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Resource   Second Res			Hawthorn Common	8000 048	P-29	\$0	\$886.048	52.7400%	\$0	\$467,302
TOTAL HAWTHORN COMMON  TOTAL HAWTHORN COMMON  HAWTHORN 5 PRODUCTION UNIT Land & Land Rights - Hawthorn 5 Structures & Improvements - Hawthorn 5 Structures - Rebuild - Hawthorn 5 Boiler Plant Equipment - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Turbogenerator Units - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Turbogenerator Units - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Turbogenerator Units - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Boiler Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Hawthorn 5 Stage Plant - Rebuild - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plant - Stage Plan	29	316.000		\$000,040			·	{	L	40 407 700
HAWTHORN 5 PRODUCTION UNIT   Land & Land Rights - Hawthorn 5   Structures & Improvements - Hawthorn 5   Structures & Improvements - Hawthorn 5   Structures & Improvements - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Hawthorn 5   Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Rebuild - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Structures - Struct	30			\$5,987,079	1	\$0	\$5,987,079		\$0	\$3,157,586
32							ı	Į.	1	
32 311.000 Structures & Improvements - Hawthorn 5		240.000	HAWTHORN 5 PRODUCTION UNIT	\$0	R-32	\$0	\$0	52.7400%		'
34 311.020 Structures - Rebuild - Hawthorn 5 Boiler Plant Equipment - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric - Sta, 401, 561 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,368 Sta, 3,340,36				•		\$0 [	\$8,676,545	52.7400%	\$0	\$4,522,742
34	-			*******			\$9.40¢ 697	52.7400%	\$0	\$4,322,901
312.000   Steam Plant Equipment - Hawthorn 5   S1,761,710   Steam Plant Boiler - Unit Train - Electric - Hawthorn 5   S1,761,710   S12.030   S12.030   S12.030   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14.000   S14			Structures - Rebuild - Hawthorn 5		1					
Hawthorn 5   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S105,306,548   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S2,7400%   S0   S199,671,118   S199,671,118   S199,671,118   S199,671,118   S199,6			Boiler Plant Equipment - Hawthorn 5  Steam Plant Boiler - Unit Train - Electric -		4			52.7400%	\$0	\$1,761,710
37 312.030 Boller Plant - Rebuild - Hawthorn 5 314.000 Turbogenerator Units - Hawthorn 5 Accessory Electric Equipment - Hawthorn 5 Accessory Equipment - Rebuild - \$30,060,178 R-40 \$0 \$30,060,178 \$0 \$199,671,118 \$19,375,738 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118 \$0 \$199,671,118	30	312.010					A400 074 445	E2 74009/	en :	\$105,306,548
38					1					
39 315.000 Accessory Electric Equipment - Rebuild - \$30,060,178 R-40 \$0 \$30,060,178 52.7400% \$0 \$15,853,738		1							1	
40 315.010 Accessory Equipment - Rebuild - \$30,060,178 R-40 \$0 \$30,060,178 82.7400%	39	315,000	•	,,	1				**	#4E 9E9 799
Hawthorn 5	40	315.010	Accessory Equipment - Rebuild -	\$30,060,178	R-40	ļ <b>\$0</b>	\$30,060,178	52.7400%	, \$U	\$ 10,000,100
		1	Hawthorn 5	l ,	ł	, ,		1		•

			C	D	E	F	G	H	Confidential Institution
	A	. The state of the ${f B}$ and the state of the state of	<u>C</u> Total	<u>∪</u> Adjust.	re sports <b>–</b> recorde	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Line	Account Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
Number 41	316.000	Miscellaneous Power Plant Equipment -	\$4,696,443	R-41	\$0	\$4,696,443	52.7400%	\$0	\$2,476,904
-71	310.000	Hawthorn 5	·					şo	\$1,094,751
42	316.010	Miscellaneous Equipment - Rebuild -	\$2,075,751	R-42	\$0	\$2,075,751	52.7400%	30	\$1,004,101
	1	Hawthorn 5				\$279,839,878		\$0	\$147,587,551
43	1 1	TOTAL HAWTHORN 5 PRODUCTION	\$279,839,878		\$0	\$213,833,010		**	***********
	ļ [	UNIT		1	1		<b>1</b> 1	Ì	
	ļ .	THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	•	[	]		1		
44		IATAN COMMON PRODUCTION UNIT Land - Electric - latan Common	so	R-45	\$0	\$0	52.7400%	\$0	\$0
45	310.000	Structures - Electric - Ialan Common	\$26,613,870	R-46	\$0	\$26,613,870	52.7400%	\$0	\$14,036,155
46	311.000 312.000	Turbogenerators - Electric - latan	\$60,074,615	R-47	\$0	\$60,074,615	52.7400%	\$0	\$31,683,352
47	312.000	Common	,						\$276,448
48	312.010	Unit Trains - Electric - latan Common	\$524,172	R-48	\$0	\$524,172	52.7400%	\$0 \$0	\$761,179
49	314.000	Boiler Plant Equipment - Electric - latan	\$1,443,267	R-49	\$0	\$1,443,267	52.7400%	Şυ	\$101,110
		Common		l		65 00C 074	53.74009/	\$0	\$3,130,844
50	315.000	Accessory Equipment - Electric - latan	\$5,936,374	R-50	\$0 }	\$5,936,374	52.7400%	•	40,100,0
		Common			60	\$1,076,010	52.7400%	so	\$567,488
51	316.000	Miscellaneous Power Plant Equipment -	\$1,076,010	R-51	\$0	\$1,076,010	32.7400 /	**	¥
	ļ .	Electric - latan Common	405.000.000	1	<u>so</u>	\$95,668,308	] ]	\$0	\$50,455,466
52	1 1	TOTAL IATAN COMMON PRODUCTION	\$95,668,308	ŀ	30	\$33,000,000	]	·	
		UNIT					1 1		
	1	ANTER AND A PROPERTION LINET		1	\ \		j j	]	
53		IATAN UNIT 1 PRODUCTION UNIT Land - Electric - latan #1	\$0	R-54	\$0	\$0	52.7400%	\$0	\$0
54	310.000	Structures - Electric - latan #1	\$3,410,963	R-55	\$0	\$3,410,963	52.7400%	\$0	\$1,798,942
55 75	311.000	Boller Plant Equipment - Electric - latan	\$149,223,733	R-56	\$0	\$149,223,733	52.7400%	\$0	\$78,700,597
56	312.000	#1	<b>v.</b> ,,.						** ***
57	312,050	Boiler Plant Equipment - Electric - MO	-\$2,652	R-57	\$0	-\$2,652	100.0000%	\$0	-\$2,652
Ų,	0,2,000	Juris Disallow - latan #1		ì	1		]]	60	\$18,262,369
58	314,000	Turbogenerator - Electric - latan #1	\$34,627,170	R-58	\$0	\$34,627,170	52.7400%	\$0 \$0	\$11,242,631
59	315.000	Accessory Equipment - Electric - latan	\$21,317,086	R-59	\$0	\$21,317,086	52.7400%	Şυ	\$11,242,001
	1	#1		1.		6400 700	100.0000%	\$0	-\$136,530
60	315.050	Accessory Equipment - Electric - MO	-\$136,530	R-60	\$0	-\$136,530	100.00007	**	<b>*</b>
	1	Juris Disallow - latan #1	** ***	200	so l	\$2,027,232	52.7400%	\$0	\$1,069,162
61	316.000	Miscellaneous Power Pit Equipment -	\$2,027,232	R-61	30	\$2,021,202	) 52.745575	•	
	1	Electric - latan #1	-\$1	R-62	\$0	-\$1	100.0000%	\$0	-\$1
62	316.050	Miscellaneous Power Pit Equipment -	-ş:	1102	ļ <b>"</b> ]			,	
	1 1	Electric - MO Juris Disallow - latan #1 TOTAL IATAN UNIT 1 PRODUCTION	\$210,467,001		\$0	\$210,467,001	l i	\$0	\$110,934,518
63	1	UNIT	<b>42</b> ,,	l	[		1	}	
		ORIT		1	[				
64	1 1	IATAN #2 PRODUCTION UNIT						60	\$5,206,036
65	311.040	Structures - latan #2	\$9,871,134	R-65	\$0	\$9,871,134	52.7400%	\$0 \$0	-\$62,026
66	311.060	Structures - MO Juris Disallow - latan #2	-\$62,026	R-66	\$0	-\$62,026	100.0000%	\$0	\$19,240,688
67	311.990	Regulatory Plan - EO-2005-0329 -	\$19,240,688	R-67	\$0	\$19,240,688	100.0000%	30	V 13,240,000
	1 1	Cumulative Additional Amortization -			1				
	}	Structures - latan #2			\$0	\$77,605,247	52.7400%	\$0	\$40,929,007
- 68	312.040	Boller Plant Equipment - latan #2	\$77,605,247	R-68	\$0	\$492,726	100.0000%	\$0	-\$492,726
69	312.060	Boiler Plant Equipment - MO Juris	-\$492,726	R-69	***	***************************************	100.000.	, -	
		Disallow - latan #2	\$137,897,545	R-70	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
70	312,990	Regulatory Plan - EO-2005-0329 -	\$131,051,040	1.70	*	* , ,			
		Cumulative Additional Amortization -							
		Steam Production Boiler Plant		Į.	į į		[		
	24.040	Equipment - latan #2 Turbogenerator - latan #2	\$20,060,902	R-71	\$0	\$20,060,902	52.7400%	\$0	\$10,580,120
71	314.040 314.060	Turbogenerator - MO Juris Disallow -	-\$64,464	R-72	\$0	-\$64,464	100.0000%	\$0	-\$64,464
72	314.000	latan #2	, , , ,	l	[		[		440 400 040
73	314.990	Regulatory Plan - EO-2005-0329 -	\$19,135,918	R-73	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
,,	1 14.500	Cumulative Additional Amortization -			1				
	1	Turbogenerator - latan #2		l				\$0	\$3,051,601
74	315.040	Accessory Equipment - latan #2	\$5,786,122	R-74	\$0	\$5,786,122	52.7400%	\$0 \$0	-\$23,169
75	315.060	Accessory Equipment - MO Juris	-\$23,169	R-75	\$0	-\$23,169	100.0000%	***	-920,100
		Disallow - latan #2		l		PA ARA 272	100.0000%	\$0	\$6,399,672
76	315.990	Regulatory Plan - EO-2005-0329 -	\$6,399,672	R-76	\$0	\$6,399,672	100,000076	40	4-12001 m
	1 1	Cumulative Additional Amortization -		1					
		Steam Production Accessory Equipment		l	[ [	•	(	ļ	
	1	- latan #2	6407.004	D 77	\$0	\$407,991	52.7400%	\$0	\$215,174
77	316.040	Miscellaneous Power Plant Equipment -	\$407,991	R-77	30	¥101,431		, ,	-
		latan #2							

	<u>A</u> Account	В	<u>C</u> Total	<u>D</u> Adjust.	<u> </u>	<u>F</u> As Adjusted		H Jurisdictional	I MO Adjusted
Line	an add of growing \$ \$ 750 to be also been as a	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
Number	316,060	Miscellaneous Power Plant Equipment -	-\$2,121	R-78	\$0	-\$2,121	100.0000%	\$0	-\$2,121
78	310,000	MO Juris Disallow - latan #2	1	}	1		<b>\</b>		4-0.5
79	316,990	Regulatory Plan - EO-2005-0329 -	\$704,779	R-79	\$0	\$704,779	100.0000%	\$0	\$704,779
19	316,930	Cumulative Additional Amortization -					İ		
	1	Miscellaneous Power Plant Equipment -		l			•		
	]	latan #2					}		4040740024
80	1	TOTAL IATAN #2 PRODUCTION UNIT	\$296,465,492	Į.	\$0	\$296,465,492	ļ	\$0	\$242,716,034
00	1 1								
81	1	LACYGNE COMMON PLANT		1					
•	1	PRODUCTION UNIT					F0.74009/	\$0	\$0
82	310.000	Land - LaCygne Common	\$0	R-82	\$0	\$0	52.7400% 52.7400%	\$0	\$3,456,150
83	311.000	Structures - LaCygne Common	\$6,553,186	R-83	\$0	\$6,553,186	52.7400%	\$0	\$5,038,249
84	312.000	Boiler Pit Equipment - LaCygne Common	\$9,552,993	R-84	\$0	\$9,552,993	52.7400%	\$0	\$81,228
85	312.010	Boiler Unit Train - LaCygne Common	\$154,015	R-85	\$0	\$154,015	52.7400%	\$0	\$27,825
86	314.000	Turbogenerator - LaCygne Common	\$52,759	R-86	\$0	\$52,759	52.7400%	\$0	\$855,958
87	315.000	Accessory Equipment - LaCygne	\$1,622,976	R-87	\$0	\$1,622,976	52.74007	"	<b>.</b>
	1	Common			60	\$0	52.7400%	\$0	\$0
88	315.020	Accessory Equipment - Comp LaCygne	\$0	R-88	\$0	\$0	32.140078	, ,	
		Common	****	D 00	\$0	\$854,095	52.7400%	\$0	\$450,450
89	316.000	Miscellaneous Power Pit - LaCygne	\$854,095	R-89	30	. \$004,055	02.740076	, -	
	1	Соттол	010 700 001		\$0	\$18,790,024		\$0	\$9,909,860
90		TOTAL LACYGNE COMMON PLANT	\$18,790,024	Ì	1	\$10,100,024		,	
		PRODUCTION UNIT			[		{		
	1	THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	,						•
91		LACYGNE #1 PRODUCTION UNIT	\$0	R-92	\$0	\$0	52.7400%	\$0	\$0
92	310.000	Land - LaCygne #1	\$12,303,753	R-93	\$0	\$12,303,753	52.7400%	\$0	\$6,488,999
93	311.000	Structures - LaCygne #1	\$75,987,136	R-94	\$0	\$75,987,136	52.7400%	\$0	\$40,075,616
94	312.000	Boiler Pit Equipment - LaCygne #1	\$13,903,091	R-95	\$0	\$13,903,091	52.7400%	\$0	\$7,332,490
95	312.020	Boiler AQC Equipment - LaCygne #1	\$20,808,588	R-96	\$0	\$20,808,588	52.7400%	\$0	\$10,974,449
96	314.000	Turbogenerator - LaCygne #1	\$10,806,586	R-97	\$0	\$10,806,586	52.7400%	\$0	\$5,699,393
97	315.000	Accessory Equipment - LaCygne #1	\$804,019	R-98	\$0	\$804,019	52.7400%	\$0	\$424,040
98	316.000	Miscellaneous Power Pit Equipment -	<b>\$</b> 00-1,010			` .			
		LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT	\$134,613,173		\$0	\$134,613,173	i	\$0	\$70,994,987
99		TOTAL LACTURE #1 PRODUCTION SINT	\$104,010,110	1			ļ		
400	1 - [	LACYGNE #2 PRODUCTION UNIT					1		4
100	311.000	Structures - LaCygne #2	\$2,167,749	R-101	\$0	\$2,167,749	52.7400%	\$0	\$1,143,271
101 102	312.000	Boiler Pit Equipment - LaCygne #2	\$70,250,685	R-102	\$0	\$70,250,685	52.7400%	\$0	\$37,050,211
102	314.000	Turbogenerator - LaCygne #2	\$17,480,018	R-103	\$0	\$17,480,018	52.7400%	\$0	\$9,218,961
104	315,000	Accessory Equipment - LaCygne #2	\$10,771,213	R-104	\$0	\$10,771,213	52.7400%	\$0	\$5,680,738
105	316.000	Miscellaneous Power Pit Equipment -	\$909,982	R-105	\$0	\$909,982	52.7400%	\$0	\$479,925
100	310.000	LaCygne #2		]	L		1	L	ACO 572 400
106		TOTAL LACYGNE #2 PRODUCTION UNIT	\$101,579,647		\$0	\$101,579,647	]	\$0	\$53,573,106
100									
107	1 1	MONTROSE COMMON PRODUCTION			i l				
	1	UNIT				, , , , , , , , , , , , , , , , , , , ,		-0	\$0
108	310.000	Steam Production - Land - Electric -	\$0	R-108	\$0	\$0	52.7400%	\$0	40
		Montrose Common				*** * * * * * * * * * * * * * * * * * *		\$o	\$5,457,550
109	311.000	Steam Production - Structures - Electric -	\$10,348,029	R-109	\$0	\$10,348,029	52.7400%	30	\$0,401,000
	10.,	Montrose Common						\$0	\$6,998,000
110	312.000	Steam Production - Boiler Plant	\$13,268,867	R-110	\$0	\$13,268,867	52.7400%	30	\$0,550,000
	1	Equipment - Electric - Montrose		}	1		}		
		Common					50.7400N	\$0	\$1,574,218
111	312.010	Steam Production - Plant Boller Unit	\$2,984,865	R-111	\$0	\$2,984,865	52.7400%	30	41,017,10
		Train - Electric - Montrose Common		1		Acor 070	F0.74000/	. \$0	\$361,782
112	314.000	Steam Production - Turbogenerators -	\$685,972	R-112	\$0	\$685,972	52.7400%	30	<b>\$001,</b> 100
	1	Electric - Montrose Common		l		60 400 000	52.7400%	\$0	\$1,301,748
113	315.000	Steam Production - Accessory	\$2,468,236	R-113	\$0	\$2,468,236	52.740076	40	<b>V</b> 1,001,11
	1	Equipment - Electric - Montrose					1		
		Common				60.035.055	52.7400%	\$0	\$1,073,293
114	316.000	Steam Production - Miscellaneous Plant	\$2,035,065	R-114	\$0	\$2,035,065	52.7400%	**	<b>V</b> 1,010,===
		Equipment - Electric - Montrose		ł				l	
	1 1	Common	<u> </u>	1		624 704 024		\$0	\$16,766,591
115	1	TOTAL MONTROSE COMMON	\$31,791,034	[	\$0	\$31,791,034	İ	j ** l	*
		PRODUCTION UNIT					{		
		•		1					
116		MONTROSE 1 PRODUCTION UNIT	*=	D 44-	ا م	so	52.7400%	\$0	\$0
117	311.000	Steam Production - Structures - Electric -	\$0	R-117	\$0	. 30	32.740076	,	
		Montrose 1	1	1	ı .	ı		, '	

Limitor   April										
The Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	STAGE NA	A	<u>B</u>		CONTRACTOR OF STREET	E			<u>H</u> Indedictional	MO Adjusted
		Controversion seembell mention	Caranto anales de la companio de la companio de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño de la compaño	nije kralje i je vijek spilinger, projem problem i piliti, i tra siliki dajete:		Adding to an angle	And the same of the same of the same of the same of the same of		China and the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company	Jurisdictional
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314.000   Sisam Production - Turbagementors   50 R-19   50   50   52,7409%   50	118	312.000		***	1,7710	•	. ***		,	
Electic - Montroose 2   Silam Production - Accessory   Silam Production - Related Floring State   Silam Production - Accessory   Silam Production - Related State   Silam Production - Related State   Silam Production - Related State   Silam Production - Related State   Silam Production - Related State   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Related Plant   Silam Production - Relate	410	214 000		\$0	R-119	\$0	\$0	52.7400%	\$0	\$0
315.000   Silam Production - Accessory   50   R-120   50   50   52.7400%   50   50   50   50   50   50   50	113	314.000							40	÷0
121   316,000	120	315,000		\$0	R-120	\$0	\$0	52.7400%	\$0	\$0
122   316,000   Steam Production - Meacentamous   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	•		Equipment - Electric - Montrose 1		1			F0 74000/	en .	\$0
TOTAL MONTROSE 3 PRODUCTION UNIT   So	121	316.000	Steam Production - Miscellaneous	\$0	R-121	\$0	\$0	62.7400%	30	Ų.
122			Power Plant Equipment - Electric -	ļ		50	50	}	\$0	\$0
MONTROSE 2 PRODUCTION UNIT	122	1		. \$0		\$0	\$0		, -	
1311,000   Steam Production - Structures - Electric - Montrose 2   Steam Production - Belier Plant   S20,733,311   R-125   S0   S11,236,2 Steam Production - Belier Plant   S20,733,311   R-125   S0   S20,733,311   S2,7400%   S0   S4,871,			UNIT	]						
1311,000   Steam Production - Structures - Electric - Montrose 2   Steam Production - Belier Plant   S20,733,311   R-125   S0   S11,236,2 Steam Production - Belier Plant   S20,733,311   R-125   S0   S20,733,311   S2,7400%   S0   S4,871,	400	1	MONTPOSE 2 PRODUCTION UNIT				,	1		
Stam Production - Bolisr Plant Equipment - Montrose 2   Stam Production - Bolisr Plant Equipment - Montrose 2   Stam Production - Montrose 2   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Miscellaneous   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Accessory   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Structures - Electric   Stam Production - Miscellaneous   Stam Production - Structures - Electric   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production - Miscellaneous   Stam Production -		311 000		\$112,392	R-124	\$0	\$112,392	52.7400%	\$0	\$59,276
125   312,000   Steam Production - Boller Plant   S207,33,311   R-125   S0   \$329,733,311   S2,7409%   S0   S4,871, 127   S15,000   Steam Production - Turbogenerators - Belectic - Montrose 2   Belectic - Montrose 2   S8,867,514   R-125   S0   S3,867,514   S2,7409%   S0   S4,871, 128   S0   S3,867,514   S2,7409%   S0   S4,871, 128   S0   S3,867,514   S2,7409%   S0   S1,879, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S4,871, 128   S0   S2,292,872   S0   S1,872, 128   S0   S4,871, 128   S0   S2,292,872   S0   S1,872, 128   S0   S2,292,872   S0   S1,872, 128   S0   S3,873,873   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872   S0   S1,872,872	124	311.000	-						مما	640.004.740
126	125	312.000		\$20,733,311	R-125	\$0	\$20,733,311	52.7400%	\$0	\$10,534,740
126   314,000   Sleam Production - Turbogenerators   Electric Montroes 2   Sale Montroes 2   Sale Montroes 2   Sale Montroes 2   Sale Montroes 2   Sale Montroes 3   Sale Montroes 3   Sale Montroes 3   Sale Montroes 4   Sale Montroes 4   Sale Montroes 5   Sale Montroes 6   Sale Montroes 6   Sale Montroes 6   Sale Montroes 6   Sale Montroes 6   Sale Montroes 7   Sale Montroes 8   Sale Montroes 8   Sale Montroes 8   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Montroes 9   Sale Mo	-	1	Equipment - Electric - Montrose 2		l		** 057 544	F0.74009/	¢n.	\$4,671,453
127   315,000   Steam Production - Accessory   S3,185,132   R-127   S0   S3,185,132   S2,7400%   S0   S21,4	126	314.000		\$8,857,514	R-126	\$0	\$8,001,014	52.7400%		* 1,01 1,100
27   375,000				CO 405 422	D 427	¢n	¢3.185.132	52,7400%	\$0	\$1,679,839
128    316,000   Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL MONTROSE 2 PRODUCTION UNIT   S32,929,162   S0    \$32,929,162   S0    \$517,366,1	127	315.000		\$3,105,132	K-12/	, ,	70,100,102	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Power Plant Equipment - Electric	400	040.000		\$40.813	R-128	\$0	\$40,813	52.7400%	\$0	\$21,525
TOTAL MONTROSE 2 PRODUCTION UNIT  MONTROSE 3 PRODUCTION UNIT  Steam Production - Structures - Electric - Montrose 3  311.000  Steam Production - Builder Plant Equipment - Montrose 3  Steam Production - Hontrose 3  Steam Production - Hontrose 3  Steam Production - Hontrose 3  Steam Production - Turbogenerators - Electric - Montrose 3  Steam Production - Hontrose 3  Steam Production - Hontrose 3  Total Montrose 5  Steam Production - Montrose 3  Total Montrose 5  Steam Production - Montrose 3  Total Montrose 5  Steam Production - Montrose 3  Total Montrose 5 PRODUCTION  UNIT  TOTAL STEAM PRODUCTION  WOLF CREEK NUCLEAR PRODUCTION  UNIT  TOTAL STEAM PRODUCTION  WOLF CREEK NUCLEAR PRODUCTION  UNIT  WOLF CREEK NUCLEAR PRODUCTION  UNIT  TOTAL STEAM PRODUCTION  WOLF CREEK NUCLEAR PRODUCTION  UNIT  Structures Mo Gross Up AFDC Electric - Montrose 3  Structures Mo Gross Up AFDC Electric - Montrose 3  Structures Mo Gross Up AFDC Electric - Montrose 3  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  Structures Mo Gross Up AFDC - Wolf Creek  S	128	316.000	•							
UNIT   Steam Production - Structures - Electric - Montrose 3   Steam Production - Structures - Electric - Montrose 3   Steam Production - Structures - Electric - Montrose 3   Steam Production - Structures - Electric - Montrose 3   Steam Production - Structures - Electric - Montrose 3   Steam Production - Turbogenerators - Electric - Montrose 3   Steam Production - Turbogenerators - Electric - Montrose 3   Steam Production - Nutrogenerators - Electric - Montrose 3   Steam Production - Nutrogenerators - Electric - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Production - Montrose 3   Steam Pro	120	1		\$32,929,162		\$0	\$32,929,162	İ	\$0	\$17,366,841
311,000   Steam Production - Structures - Electric - Montrose 3   Sleam Production - Boiler Plant   Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Support - Supp	120									
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311,000   Steam Production - Structures - Electric - Montrose 3   Steam Production - Boller Plant   Equipment - Electric - Montrose 3   Steam Production - Turbogenerators - Electric - Montrose 3   Steam Production - Turbogenerators - Electric - Montrose 3   Steam Production - Turbogenerators - Electric - Montrose 3   Steam Production - Turbogenerators - Electric - Montrose 3   Steam Production - Accessory   Steam Production - Accessory   Steam Production - Accessory   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production - Miscellaneous   Steam Production   St.244,677,093   Steam Production   St.244,677,093   Steam Production   St.244,677,093   Steam Production   Unit   TOTAL STEAM PRODUCTION   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,677,093   St.244,67	130					-0		E2 7400%	so l	\$163,327
312,000   Steam Production - Boller Plant   \$22,205,311   \$2,7400%   \$3   \$11,717   \$3   \$314,000   \$314,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000   \$316,000	131	311.000		\$309,684	R-131	. 30	<b>\$308,004</b>	02.74007	**	*,.
132   372,000   Steam Production - Montrose 3   \$10,429,659   \$2,7400%   \$0   \$5,500, \$1,622, \$1,500   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600   \$1,600		1 ]		622 205 244	D-433	sn l	\$22,206,311	52.7400%	\$0	\$11,711,608
Steam Production - Turbogenerators -   \$10,429,659   R-133   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$62,7400%   \$0   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$10,429,659   \$	132	312,000		\$22,200,311	11.102	**	VLL,-50,511			
Electric - Montrose 3   \$3,631,899   \$3,531,899   \$2,7400%   \$0   \$1,862;   \$135   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$36,000   \$	400	044.000		\$10,429,659	R-133	\$0	\$10,429,659	52.7400%	\$0	\$5,500,602
Stam Production - Accessory   S3,631,899   R-134   50   S3,651,899   S2,7400%   S0   S1,000   Stam Production - Miscellaneous   S68,742   R-135   50   \$68,742   S0   \$36,61,699   S0   \$19,274,677,093   S0   \$19,274,677,093   S0   \$1,244,677,093	333	314.000		1	1					
Equipment - Electric - Montrose 3   S68,742   R-135   S0   \$68,742   S2.7400%   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   \$36,646,295   S0   S0   \$36,646,295   S0   S0   S0   S0   S0   S0   S0   S	134	315.000		\$3,531,899	R-134	\$0	\$3,531,899	52.7400%	\$0	\$1,862,724
Steam Production - Miscellaneous   S68,742   R-135   S0   S98,742   S2,7400%   S0   S19,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S0   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1   S10,274,1	104	0.0.00		1					٠.	£26.255
TOTAL MONTROSE 3 PRODUCTION UNIT  TOTAL STEAM PRODUCTION  **1,244,677,093**  **50 \$36,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$33,546,295**  **50 \$34,677,093**  **50 \$742,737,4**  **50 \$1,244,677,093**  **50 \$742,737,4**  **50 \$1,244,677,093**  **50 \$742,737,4**  **50 \$1,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$51,244,677,093**  **50 \$52,7400%**  **50 \$52,7400%**  **50 \$51,240,000**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,591,667**  **50 \$144,691,693,499**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$144,691,693,499**  **50 \$143,306,67,004**  **50 \$144,691,693,499**  **50 \$143,306,67,004**  **50 \$144,691,693,499**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,306,67,004**  **50 \$143,691,693,499**  **50 \$143,691,693,499**  **50 \$143,691,693,499**  **50 \$143,306,67,694**  **50 \$143,306,67,694**  **50 \$143,306,67,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$143,691,694**  **50 \$14	135	316.000		\$68,742	R-135	\$0	\$68,742	52.7400%	ŞU	\$30,200
TOTAL MONTROSE 3 PRODUCTION UNIT  TOTAL STEAM PRODUCTION  NUCLEAR PRODUCTION  NUCLEAR PRODUCTION  NUCLEAR PRODUCTION  NUCLEAR PRODUCTION  WOLF CREEK NUCLEAR PRODUCTION UNIT  Land & Land Rights - Wolf Creek Structures & Improvements - Wolf Creek Structures MO Gross Up AFDC Electric-Wolf Creek S12,689,482  MO Structures MO Gross Up AFDC - Wolf Reactor Plant Equipment - Wolf Creek MO Juris Depreciation 40 to 60 Yr EC-05-0359 - Wolf Creek Turbogenerator MO Gross Up AFDC - S4,009,624  MO Juris Depreciation 40 to 60 Yr EC-05-0359 - Wolf Creek Turbogenerator MO Gross Up AFDC - S4,009,624  MO Juris Depreciation 40 to 60 Yr EC-05-0359 - Wolf Creek Turbogenerator MO Gross Up AFDC - Wolf Creek Accessory Equipment - Wolf Creek Accessory Equipment - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Mo Juris Depreciation 40 Gross Up AFDC - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Mo Juris Depreciation 40 Gross Up AFDC - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Mo Juris Depreciation 40 Gross Up AFDC - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Mo Juris Depreciation 40 Gross Up AFDC - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Mo Juris Depreciation 40 Gross Up AFDC - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Mo Juris Depreciation 40 Gross Up AFDC - Wolf Creek Accessory Equipment - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Cre						<del>to</del>	620 EAG 20E		\$0	\$19,274,516
TOTAL STEAM PRODUCTION  138	136			\$36,546,295		30	\$30,040,250	] .	**	. , .
137 TOTAL STEAM PRODUCTION  139 NUCLEAR PRODUCTION  140 320,000 Land & Land Rights - Wolf Creek 141 321,000 Structures & Improvements - Wolf Creek 142 321,010 Structures MO Gross Up AFDC Electric Wolf Creek 143 322,000 Reactor Plant Equipment - Wolf Creek 144 322,010 Reactor - MO Gross Up AFDC - Wolf S12,689,482 R-142 145 322,010 Reactor - MO Gross Up AFDC - Wolf S12,689,482 R-144 146 322,010 Creek 147 323,010 Turbogenerator Units - Wolf Creek 148 323,010 Turbogenerator MO Gross Up AFDC - Wolf S12,689,682 R-145 149 324,010 Accessory Electric Equipment - Wolf Creek 148 324,000 Accessory Electric Equipment - Wolf Creek 149 324,010 Accessory Equipment - MO Gross Up AFDC - Wolf Creek 150 325,000 Miscellaneous Plant Equipment - Wolf Creek 150 325,000 Miscellaneous Plant Equipment - Wolf Creek 150 325,000 Miscellaneous Plant Equipment - Wolf Creek 150 325,000 Miscellaneous Plant Equipment - Wolf Creek 150 325,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Wolf Creek 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Disallow - MO Gross Up AFDC 100% MO - S5,338,408 R-152 150 328,000 Dis			UNIT		1					
NUCLEAR PRODUCTION  WOLF CREEK NUCLEAR PRODUCTION UNIT  140 320.000 141 321.000 141 321.000 Structures & Improvements - Wolf Creek 142 321.010 Structures & Improvements - Wolf Creek 143 322.010 Structures & Improvements - Wolf Creek 144 322.010 Structures & Improvements - Wolf Creek 145 322.000 Molf Creek 146 322.000 147 322.000 148 322.000 149 320.000 140 320.000 140 320.000 140 320.000 141 320.000 141 320.000 141 320.000 142 320.000 143 322.000 144 322.000 145 322.000 146 322.000 147 322.000 148 322.000 149 324.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.000 140 320.0000 140 320.0000 140 320.0000 140 320.00000 140 320.0000 140 320.0000 140 320.0000 140 320.0000 140 320.0000 140 320.00000 140 320.00000 140 320.000000 140 320.0000000 140 320.0000000000000000000000000000000000	427		TOTAL STEAM PRODUCTION	\$1,244,677,093	1	\$0	\$1,244,677,093	<b>,</b>	\$0	\$742,737,056
WOLF CREEK NUCLEAR PRODUCTION UNIT   140   320,000   141   321,000   142   321,010   143   321,010   144   321,010   145   322,010   145   322,020   145   323,010   146   323,010   147   323,010   148   324,000   148   324,000   148   324,000   148   324,000   148   324,000   148   324,000   148   324,000   149   324,010   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000	191		103AL BILAMI NOBBOTION	1 1,2						
WOLF CREEK NUCLEAR PRODUCTION UNIT   140   320,000   141   321,000   142   321,000   142   321,010   142   321,010   143   322,000   144   322,010   144   322,010   145   322,020   145   322,020   146   323,000   147   323,010   148   324,000   148   324,000   148   324,000   148   324,000   148   324,000   149   324,010   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000   150   325,000	138	1	NUCLEAR PRODUCTION	-						•
UNIT Land & Land Rights - Wolf Creek Structures & Improvements - Wolf Creek Structures & Improvements - Wolf Creek Structures MO Gross Up AFDC Electric - Wolf Creek Reactor Plant Equipment - Wolf Creek Reactor - MO Gross Up AFDC - Wolf Creek MO Juris Depreciation 40 to 60 Yr EO-05- 146 323.000 Turbogenerator Units - Wolf Creek Structures MO Gross Up AFDC - Wolf Creek Sta6,764,570 Turbogenerator Wolf Creek Sta6,764,570 Turbogenerator MO Gross Up AFDC - Wolf Creek Sta6,764,570 Creek Accessory Electric Equipment - Wolf Creek Sta6,067,004 Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up A										
140   320.000   Land & Land Rights - Wolf Creek   50   R-140   \$0   \$0   \$271,722,143   \$0   \$271,722,143   \$0   \$271,722,143   \$0   \$271,722,143   \$0   \$271,722,143   \$0   \$271,722,143   \$0   \$271,722,143   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$12,689,482   \$100.0000%   \$0   \$14,591,687   \$100.0000%   \$0   \$14,591,687   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$0   \$14,591,697   \$100.0000%   \$100.0000%   \$100.0000%   \$100.0000%   \$100.0000%   \$100.0000%   \$100.0000%   \$100.0000%   \$100.0000%   \$100	139		WOLF CREEK NUCLEAR PRODUCTION	1	1			<u>'</u>		
140   320,000   Land & Land Rights - Wolf Creek   5271,722,143   50   \$271,722,143   50   \$274,000   \$0   \$143,306,600   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,689,482   \$0   \$12,					D 440	en en	¢n.	52.7400%	\$0	\$0
141   321,000   Structures MO Gross Up AFDC Electric   142   321,000   Structures MO Gross Up AFDC Electric   143   321,000   Structures MO Gross Up AFDC Electric   144   322,000   Reactor Plant Equipment - Wolf Creek   145   322,000   Reactor - MO Gross Up AFDC - Wolf   146   322,000   Reactor - MO Gross Up AFDC - Wolf   146   322,000   Reactor - MO Gross Up AFDC - Wolf Creek   145   322,000   Turbogenerator Units - Wolf Creek   146,591,667   R-145   146   147   148   148   149   149   148   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149   149	_			1	1					\$143,306,258
142   37.010   Stitutinis in Gloss by Alberta   Wolf Creek   Wolf Creek   Reactor Plant Equipment - Wolf Creek   Reactor Plant Equipment - Wolf Creek   S22,397,125   R-143   S0   \$416,539,459   52.7400%   S0   \$32,397,125   R-144   S0   \$32,397,125   100.0000%   S0   \$32,397,125   R-144   S0   \$32,397,125   100.0000%   S0   \$32,397,125   R-145   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0   \$14,591,667   S0				,	E	•			\$0	\$12,689,482
143 322.000 Reactor Plant Equipment - Wolf Creek Reactor - MO Gross Up AFDC - Wolf Creek MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek Turbogenerator Units - Wolf Creek S4,009,624 R-147 S0 \$32,397,125 R-144 \$0 \$323,000 Turbogenerator MO Gross Up AFDC - Wolf Creek Accessory Electric Equipment - Wolf R-147 S0 \$32,397,125 R-148 \$0 \$32,397,125 R-145 \$0 \$14,591,667 R-145 \$0 \$14,591,667 R-145 \$0 \$40,0000% \$0 \$416,591,667 R-145 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-147 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,624 R-149 \$0 \$40,009,62	142	321.010		312,000,402	1,442	<b>,</b> - 1	,,,	]		
144         322.010         Reactor - MO Gross Up AFDC - Wolf         \$32,397,125         R-144         \$0         \$32,397,125         100.0000%         \$0         \$32,397,125           145         322.020         MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek         \$14,591,667         R-145         \$0         \$14,591,667         100.0000%         \$0         \$14,591,6           146         323.000         Turbogenerator Units - Wolf Creek         \$86,764,570         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$4,009,624         \$0         \$0         \$4,009,624         \$0         \$0         \$4,009,624         \$0         \$0         \$0         \$4,009,624         \$0         \$0         \$0         \$0         \$4,009,624         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$	4//3	322 000		\$416,539,459	R-143	\$0	\$416,539,459			\$219,682,911
145   322.020   Creek   MO Juris Depreciation 40 to 60 Yr EO-05-   \$14,591,667   R-145   \$0   \$14,591,667   \$100.0000%   \$0   \$14,591,667   \$146   \$323.000   Turbogenerator MO Gross Up AFDC -   Wolf Creek   Accessory Electric Equipment - Wolf   Creek   Accessory Equipment - MO Gross Up AFDC -   Wolf Creek   Accessory Equipment - MO Gross Up AFDC -   Wolf Creek   Accessory Equipment - MO Gross Up AFDC -   Wolf Creek   Miscellaneous Power Plant Equipment -   Wolf Creek   Miscellaneous Plant Equipment -   Wolf Creek   Miscellaneous Plant Equipment -   Wolf Creek   Miscellaneous Plant Equipment -   Wolf Creek   Miscellaneous Plant Equipment -   Wolf Creek   Disallow - MO Gross Up AFDC 100% MO -   \$5,338,408   R-152   \$0   \$53,338,408   \$100.0000%   \$0   \$57,400%   \$0   \$55,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$561,199   \$0   \$55,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$561,199   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,338,408   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$57,400%   \$0   \$0   \$0   \$0   \$0   \$0   \$0			Reactor - MO Gross Up AFDC - Wolf		R-144	\$0	\$32,397,125	100.0000%	\$0	\$32,397,125
145   322.020   MO Juris Depreciation 40 to 60 Yr EU-Us-   0359 - Wolf Creek   \$86,764,570   \$2.7400%   \$0   \$45,759,6     146   323.000   Turbogenerator Units - Wolf Creek   \$4,009,624   R-147   \$0   \$4,009,624     148   324.000   Accessory Electric Equipment - Wolf   \$74,459,796   R-148   \$0   \$74,459,796   \$2.7400%   \$0   \$39,270,6     149   324.010   Accessory Equipment - MO Gross Up   \$3,609,259   R-149   \$0   \$3,609,259   100.0000%   \$0   \$3,609,259     150   325.000   Miscellaneous Power Plant Equipment - Wolf Creek   Miscellaneous Plant Equipment - Wolf Creek   Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek   Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek   Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek   Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek   Disallow - MO Gross Up AFDC 100% MO - \$5,338,408   R-152   \$0   \$5,338,408   100.0000%   \$0   \$5,338,408     162   328,000   Wolf Creek   Wolf Creek   Disallow - MO Gross Up AFDC 100% MO - \$5,338,408   R-152   \$0   \$5,338,408   52,7400%   \$0   \$50   \$5,338,408     165   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,000   \$1,00	,		Creek		[			400 00000	**	\$44 504 667
146 323.000 Turbogenerator Units - Wolf Creek 147 323.010 Turbogenerator MO Gross Up AFDC - Wolf Creek 24,009,624 R-147 S0 \$4,009,624 R-147 S0 \$4,009,624 R-147 S0 \$4,009,624 R-147 S0 \$4,009,624 R-147 S0 \$4,009,624 R-147 S0 \$4,009,624 R-149 S0 \$39,270,625 R-148 S0 \$74,459,796 S2.7400% S0 \$39,270,625 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$3,609,259 R-149 S0 \$36,067,004 S0 \$39,270,625 R-149 S0 \$36,067,004 S0 \$39,270,625 R-149 S0 \$36,067,004 S0 \$36,067,004 S0 \$36,067,004 S0 \$36,067,004 S0 \$36,067,004 S0 \$36,067,004 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-150 S0 \$4,009,624 R-15	145	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-	\$14,591,667	R-145	\$0	\$14,591,667	100.0000%	. 30	. \$14,001,001
146 323.000 Turbogenerator Units - Wolf Creek 147 323.010 Turbogenerator MO Gross Up AFDC - Wolf Creek 148 324.000 Accessory Electric Equipment - Wolf 149 324.010 Accessory Equipment - MO Gross Up AFDC - Wolf Creek 150 325.000 Miscellaneous Power Plant Equipment - Wolf Creek 151 325.010 Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek 152 328.000 Disallow - MO Gross Up AFDC 100% MO - Wolf Creek 155 325.010 Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC 100% MO - Wolf Creek 150 325.010 Wolf Creek 151 325.010 Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC 100% MO - Wolf Creek 150 325.010 Wolf Creek Disallow - MO Gross Up AFDC 100% MO - S5.338,408 R-152 S0 -\$5.338,408 100.0000% S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0 -\$5.338,408 S0				400 704 770	D 440	en en	tpc 764 570	52 7400%	so	\$45,759,634
147 323,010		1 1			1			1		\$4,009,624
148       324.000       Accessory Electric Equipment - Wolf       \$74,459,796       \$-148       \$0       \$74,459,796       \$2.7400%       \$0       \$35,270,6         149       324.010       Accessory Equipment - MO Gross Up AFDC - Wolf Creek       \$3,609,259       R-149       \$0       \$3,609,259       100.0000%       \$0       \$3,609,2         150       325.000       Miscellaneous Power Plant Equipment - MO Gross Up AFDC - Wolf Creek       \$3661,199       \$0       \$3661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$0       \$661,199       \$661,199       \$661,199       \$661,199       \$661,199       \$661,199       \$661,199 </td <td>147</td> <td>323.010</td> <td>-</td> <td>\$4,009,624</td> <td>K-147</td> <td>40</td> <td>V4,000,021</td> <td> </td> <td>·</td> <td></td>	147	323.010	-	\$4,009,624	K-147	40	V4,000,021		·	
149 324.010	4.40	204.000		\$74.459.796	R-148	\$0	\$74,459,796	52.7400%	\$0	\$39,270,096
149 324.010 Accessory Equipment - MO Gross Up AFDC - Wolf Creek Miscellaneous Power Plant Equipment - MO \$3,609,259 R-149 \$0 \$3,609,259 100.0000% \$0 \$19,021,7	148	324,000	•	\$7.1,1554.55	1	,	, ,			
AFDC - Wolf Creek Miscellaneous Power Plant Equipment - Wolf Creek Miscellaneous Plant Equipment - Wolf Creek Miscellaneous Plant Equipment - Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC 100% MO - Wolf Creek  Disallow - MO Gross Up AFDC 100% MO - Wolf Creek  Disallow - MO Gross Up AFDC 100% MO - Wolf Creek  The Model Creek Disallow - MO Gross Up AFDC 100% MO - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand - Strand	149	324.010		\$3,609,259	R-149	\$0	\$3,609,259	100.0000%	\$0	\$3,609,259
150 325.000 Miscellaneous Power Plant Equipment - \$36,067,004 R-150 \$0 \$36,067,004 62.7400% \$0 \$15,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021,7400% \$0 \$151,021	140	024.010			i .					640 004 720
151   325,010   Wolf Creek   Miscellaneous Plant Equipment - MO   \$661,199   R-151   \$0   \$661,199   100.0000%   \$0   \$661,199   100.0000%   \$0   \$56338,408   \$162   \$0   \$55,338,408   \$100.0000%   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0   \$55,338,408   \$0	150	325,000		\$36,067,004	R-150	\$0	\$36,067,004	52.7400%	\$U )	\$19,021,736
151 325,010 Miscellaneous Plant Equipment - MO		]	Wolf Creek			ا ـ ـ ـ ا	<b>\$</b> 55.2.2.5	400 00000	en l	\$661,199
152 328,000 Disallow - MO Gross Up AFDC 100% MO - \$5,338,408 R-152 \$0 -\$5,338,408 100.0000% \$0 -\$5,338,408 Wolf Creek	151	325,010	• •	\$661,199	R-151	\$0	\$661,199	100.0000%	30	4001,100
162 328,000 Disallow - MO Gross Up AFDC 100% MO\$0,536,406 R-162 Vo Vollege State			Gross Up AFDC - Wolf Creek	65.000.500	0.450	en l	-¢5 338 408	100.0000%	\$0	-\$5,338,408
1     COLUMN   1   AND SAD CAD   DAFO   COLUMN   57 (AIRIYA   30   7949) (VO)	152	328.000		-\$5,338,408	K-192	, 30	-40,000,400	]	, -	
100   020.0 to   MEGO MIGRITURE MICHOLOGO   Wilder   Wilder   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.00   100.	450	220 040		-\$76,049.248	R-153	\$0	-\$76,049,248	52.7400%	\$0	-\$40,108,373
	753	320.010	MICOO DISAMUM - MO DASIS - HOM OFCER	4. 010.1012.10	,	, ,,		•		-

Line	Account	<u>B</u> 4	<u>C</u> Total	<u>D</u> Adjust	<b>E</b> 1000 an 100	Professional Company of the Company of the Company of the Company of the Company of the Company of the Company		<u>H</u> Jurisdictional Adjustments	<u>I</u> MO Adjusted Jurisdictional
Number	Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	Depreciation Reserve Description	Reserve	Number	Adjustments 50	Reserve -\$10,086,006	Allocations 52,7400%	Adjustments \$0	-\$5,319,360
154	328.050	Nuclear PR - Disallow Pre 1988 Res - Wolf Creek	-\$10,086,006	R-154	\$0	-\$10,000,000	021710070		
155		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$862,037,666		\$0	\$862,037,666		\$0	\$484,232,852
156		TOTAL NUCLEAR PRODUCTION	\$862,037,666		\$0	\$862,037,666		. \$0	\$484,232,852
157		HYDRAULIC PRODUCTION							\$0
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
159		OTHER PRODUCTION					:		
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT				602.240	52.7400%	\$0	\$32,810
161	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$62,210	R-161	\$0	\$62,210	52.7400%	\$0	\$280,873
162	342.000	Other Production - Fuel Holders - Hawthorn 6	\$532,561	R-162	\$0	\$532,561	52.7400%	\$0	\$10,631,192
163	344.000	Other Production - Generators - Hawthorn 6	\$20,157,739	R-163	\$0 \$0	\$20,157,739 \$1,157,611	52.7400%	\$0	\$610,524
164	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,157,611	R-164 R-165	\$0	\$1,107,011	52.7400%	\$0	\$0
165	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$21,910,121	K-165	\$0	\$21,910,121	02.1140076	\$0	\$11,555,399
166		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$21,910,121		\$0	421,0 to, 121		· 	
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT				04 004 400	E0 7400%	\$0	\$529,772
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,004,498	R-168	\$0	\$1,004,498	52.7400% 52.7400%	\$0	\$10,962,351
169	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$20,785,649	R-169	\$0	\$20,785,649	52.7400%	\$0	\$3,966,800
170	314.000	Other Production - Turbogenerators - Hawthorn 9	\$7,521,425	R-170	\$0	\$7,521,425	52.7400%	\$0	\$2,702,568
171	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$5,124,324	R-171	\$0	\$5,124,324	52.7400% 52.7400%	\$0	\$38,613
172	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$73,214	R-172	\$0 \$0	\$73,214 \$34,509,110	02.7400%	so	\$18,200,104
173		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$34,509,110 ·		\$0	\$34,505,110			****
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT					F0 74000/	\$0	\$148,857
175	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$282,247	R-175	\$0	\$282,247	52.7400%	\$0 \$0	\$802,741
176	342.000	Other Production - Fuel Holders - Hawthorn 7	\$1,522,073	R-176	\$0	\$1,522,073	52.7400%	\$0	\$6,616,779
177	344.000	Other Production - Generators - Hawthorn 7	\$12,546,035	1	\$0	\$12,546,035	52.7400%	\$0	\$566,110
178	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,073,398	R-178	\$0	\$1,073,398	52.7400%	\$0	\$8,134,487
179		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$15,423,753		\$0	\$15,423,753		şo	\$0,104,407
180		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							\$40.0E0
181	341.000	Other Production - Structures &	\$34,225	R-181	\$0	\$34,225	52.7400%	\$0	\$18,050 \$159,471
182	342.000	Other Production - Fuel Holders - Hawthorn 8	\$302,372	R-182	\$0	\$302,372	52.7400%	\$0	\$159,471
183	344.000	Other Production - Generators -	\$13,346,778	R-183	\$0	\$13,346,778	52.7400%	\$0	\$7,039,091
184	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$667,028	R-184	\$0	\$667,028	52.7400%	\$0	\$351,791
185		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$14,350,403		\$0	\$14,350,403		\$0	\$7,568,403

CONTRACTOR OF THE	Α	<u>B</u>	_ <u>C</u>	D	<u>E</u>	<u>F</u> As Adjusted	<u>G</u>	<u>H</u> Jurisdictional	I MO Adjusted
Line	Account	Depreciation Reserve Description	Total Reserve	Adjust Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
Number 186	Number	WEST GARDNER 1 THROUGH 4	Nocotio	1					
		COMBUSTION TURBINES PRODUCTION							
187	340.000	STATION Other Production - Land - West Gardner	\$0	R-187	\$0	\$0	52.7400%	\$0 \$0	\$0 \$7,964
188	340.010	Other Production - Land Rights &	\$15,100	R-188	\$0	\$15,100	52.7400%	30	
189	341.000	Easements - West Gardner Other Production - Structures &	\$1,063,511	R-189	\$0	\$1,063,511	52.7400%	\$0	\$560,896
		Improvements - Structures &		<b>[</b>			<u> </u>	]	
190	342.000	Improvements - West Gardner Other Production - Fuel Holders - West	\$1,440,420	R-190	\$0	\$1,440,420	52.7400%	\$0	\$759,678
		Gardner	\$52,372,554	R-191	so	\$52,372,554	52.7400%	\$0	\$27,621,285
191	344.000	Other Production - Generators - West Gardner	302,012,004	1				\$0	\$1,554,591
192	345.000	Other Production - Accessory	\$2,947,651	R-192	\$0	\$2,947,651	52.7400%	\$0	\$1,004,001
193	346.000	Equipment - West Gardner Other Production - Miscellaneous Power	\$8,741	R-193	\$0	\$8,741	52.7400%	\$0	\$4,610
•	,	Plant Equipment - West Gardner	\$57,847,977	1	\$0	\$57,847,977		\$0	\$30,509,024
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION	\$51,041,511		, ,	<b>401,</b>			
		STATION				-			
195		MIAMI & OSAWATOMIE 1 COMBUSTION		1					
		TURBINE PRODUCTION UNIT	\$0	R-196	\$0	\$0	52.7400%	. \$0	, <b>\$</b> 0
196 197	340,000 341,000	Other Production - Land - Osawatomie 1 Other Production - Structures &	\$557,556	R-197	\$0	\$557,556	52.7400%	\$0	\$294,055
•	ļļ	Improvements - Osawatomie 1	\$907,619	R-198	so l	\$907,619	52.7400%	\$0	\$478,678
198	342.000	Other Production - Fuel Holders - Osawatomie						\$0	\$6,655,535
199	344.000	Other Production - Generators -	\$12,619,620	R-199	\$0	\$12,619,520	52.7400%	\$0	\$0,000,000
200	345.000	Osawatomie Other Production - Accessory	\$797,036	R-200	\$0	\$797,036	52.7400%	\$0	\$420,357
		Equipment - Osawatomie	\$3,737	R-201	\$0	\$3,737	52.7400%	\$0	\$1,971
201	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie		1 20.				\$0	\$7,850,596
202	<u> </u>	TOTAL MIAMI & OSAWATOMIE 1	\$14,885,468	1	\$0	\$14,885,468		30	\$1,000,000
		COMBUSTION TURBINE PRODUCTION UNIT							
		NORTHEAST STATION PRODUCTION							
203		UNIT		\			52.7400%	\$0	\$0
204	340.000	Other Production - Land - Northeast	\$0	R-204	\$0	\$0	52.7400%		. ,
205	341.000	Station Other Production - Structures &	\$133,708	R-205	\$0	\$133,708	52.7400%	\$0	\$70,518
000	242.000	Improvements - Northeast Station Other Production - Fuel Holders -	\$1,186,739	R-206	\$0	\$1,186,739	52.7400%	\$0	\$625,886
206	342.000	Norheast Station				400 040 540	52.7400%	\$0	\$17,831,680
207	344.000	Other Production - Generators -	\$33,810,542	R-207	\$0	\$33,810,542	52.7400%	·	
208	345.000	Northeast Station Other Production - Accessory	\$6,242,278	R-208	\$0	\$6,242,278	52.7400%	\$0	\$3,292,177
000	240 000	Equipment - Northeast Station Other Production - Miscellaneous Power	\$19,488	R-209	\$0	\$19,488	52.7400%	\$0	\$10,278
209	346.000	Plant Equipment - Northeast Station				A44 200 7FF		\$0	\$21,830,539
210		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$41,392,755	1	\$0	\$41,392,755		Ų.	<b>4</b> 23,000,000
		PRODUCTION ONLY			]		•		
211	240.000	NORTHEAST FACILITY BULK OIL Other Production - Land - Bulk OII	\$0	R-212	\$0	\$0	52.7400%	\$0	\$0
212	310.000	Facility Northeast		Ì		£544.576	52.7400%	\$0	\$271,440
213	311.000	Other Production - Structures & Improvements - Bulk Oil Facility	\$514,676	R-213	\$0	\$514,676	52.7400%	. **	<b>V</b> 2,
		Northeast				£457 000	52.7400%	\$0	\$241,448
214	312.000	Other Production - Boiler Plant Equipment - Bulk Oll Facility Northeast	\$457,808	R-214	\$0	\$457,808	32.7400%		
215	315.000	Other Production - Accessory	\$17,309	R-215	\$0	\$17,309	52.7400%	\$0	\$9,129
		Equipment - Bulk Oil Facility Northeast Other Production - Miscellaneous Power	\$79,441	R-216	\$o	\$79,441	62.7400%	\$0	\$41,897
216	316.000	Plant Equipment - Bulk Oli Facility	<b>4.2,</b> .41						
A.1~		Northeast TOTAL NORTHEAST FACILITY BULK	\$1,069,234		\$0	\$1,069,234		\$0	\$563,914
217	1 1	TOTAL BONTHEAST PAGELL FORK	7.,000,204	•	,	• •	,		

			C	D	E	F	G	H	1
Line	<u>A</u> Account	Syntagen and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the	Total .	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted Jurisdictional
Number	the beauty middle transmitted by	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisolctionat
218		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							******
219	341.020	Other Production - Structures - Electric	\$1,704,847	R-219	\$0	\$1,704,847	52.7400%	\$0	\$899,136
220	344.020	Wind - Spearville #1 Other Production - Generators - Electric	\$75,525,947	R-220	\$0	\$75,525,947	52.7400%	\$0	\$39,832,384
221	345.020	Wind - Spearville #1 Other Production - Accessory	\$161,678	R-221	\$0	\$161,678	52.7400%	\$0	\$85,269
222	346.020	Equipment - Wind - Spearville #1 Other Production - Miscellaneous Power	\$12,829	R-222	\$0	\$12,829	52.7400%	\$0	\$6,766
223		Plant Equipment - Wind - Spearville #1 TOTAL PRODUCTION PLANT - WIND	\$77,405,301		\$0	\$77,405,301		\$0	\$40,823,555
		GEN - SPEARVILLE 1							
224	•	PRODUCTION PLANT - WIND GEN - SPEARVILLE 2					52.7400%	\$0	\$196,473
225	341.020	Other Production - Structures - Electric Wind - Spearville #2	\$372,532	R-225	\$0	\$372,532		·	
226	344.020	Other Production - Generators - Electric Wind - Spearville #2	\$31,829,730	R-226	\$0	\$31,829,730	52.7400%	\$0	\$16,787,000
227	346.020	Other Production - Miscellaneous Power	\$0	R-227	\$0	\$0	52.7400%	\$0	\$0
228		Plant Equipment - Wind - Spearville #2 TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$32,202,262		\$0	\$32,202,262		\$0	\$16,983,473
229 230	344.010	PRODUCTION PLANT - SOLAR Other Production - Generators - Electric -	\$187,303	R-230	\$0	\$187,303	52.7400%	\$0	\$98,784
231		Solar TOTAL PRODUCTION PLANT - SOLAR	\$187,303		\$0	\$187,303		\$0	\$98,784
232		PRODUCTION PLANT - GREENWOOD							
233	341.000	SOLAR FACILITY Structures and Improvements -	\$0	R-233	\$0	\$0	52.7400%	\$0	\$0
234	344.010	Greenwood Solar Other Production Generators -	\$0	R-234	\$0	\$0	52.7400%	\$0	\$0
235	345.000	Greenwood Solar Accessory Electrical Equipment -	\$0	R-235	\$0	\$0	52.7400%	\$0	\$0
236	346.000	Greenwood Solar Miscellaneous Power Plant Equipment -	\$0	R-236	. \$0	\$0	52.7400%	\$0	\$0
237		Greenwood Solar TOTAL PRODUCTION PLANT -	\$0		\$0	. \$0		\$0	\$0
		GREENWOOD SOLAR FACILITY							
238 239	314.010	GENERAL PLANT - BUILDINGS Steam Production - Structures -	\$621,254	R-239	\$0	\$621,254	52.7400%	\$0	\$327,649
		Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous	\$8,408	R-240	\$0	\$8,408	52.7400%	\$0	\$4,434
240	316.000	Power Plant Equipment - Electric -	\$629,662		\$0	\$629,662		\$0	\$332,083
241		TOTAL GENERAL PLANT - BUILDINGS	\$029,002		*	<b>4</b> 020,000			
242		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS						**	\$1,668
243	315.000	Steam Production - Accessory Equipment - Electric	\$3,162	R-243	\$0	\$3,162	52.7400%	\$0	
244	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$1,954,389	R-244	\$0	\$1,954,389	52.7400%	\$0	\$1,030,745
245		General Equipment & Tools TOTAL GENERAL PLANT - GENERAL	\$1,957,551		\$0	\$1,957,551		\$0	\$1,032,413
		EQUIPMENT & TOOLS				4040 770 000		\$0	\$165,482,774
246		TOTAL OTHER PRODUCTION	\$313,770,900		\$0	\$313,770,900		\$0.	\$105,402,177
247		RETIREMENTS WORK IN PROGRESS - PRODUCTION				<b>.</b>			601 000 E31
248		Retirements Not Classified - Production	-\$45,662,750 -\$476,270	R-248 R-249	\$0 \$0	-\$45,662,750 -\$476,270	52.7400% 52.7400%	\$0 \$0	-\$24,082,534 -\$251,185
249 250		Retirements Not Classified - Nuclear TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	-\$476,270 -\$46,139,020	N-249	\$0	-\$46,139,020		, \$0	-\$24,333,719

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	<u>A</u>	<u>B</u>	_ <u>C</u>	D	Ē	<u>F</u> As Adjusted	<u>G</u> turledictional	<u>H</u> Jurisdictional	MO Adjusted
Line	Account		Total Reserve	Adjust. Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
Number 261	Number	Depreciation Reserve Description TOTAL PRODUCTION PLANT	\$2,374,346,639	140,5500	\$0	\$2,374,346,639		\$0	\$1,368,118,963
291	{	TOTAL TROSBOTION LE INT	, , , ,	}				Ì	
252		TRANSMISSION PLANT	**	R-253	\$0	\$0	52.7400%	\$0	\$0
253	350.000	Land - Transmission Plant	\$0 \$8,875,879	R-254	- \$0	\$8,875,879	52.7400%	\$0	\$4,681,139
254 255	350.010 350.020	Land Rights - Transmission Plant Land Rights - Transmission Plant - Wolf	\$125	R-255	\$0	\$125	52.7400%	\$0	\$66
200	330.020	Creek				*******	ES 7400P/	\$0	\$1,037,115
256	352.000	Structures & Improvements - Transmission	\$1,966,468	R-256	\$0	\$1,966,468	52.7400%	, ,	\$1,007,170
		Plant Structures & Improvements - Transmission	\$95,136	R-257	· so	\$95,136	52.7400%	\$0	\$50,175
257	352.010	Plant - Wolf Creek	450,100	1( = + )	, ,				Ar 029
258	352,020	Structures & Improvements - Transmission	\$5,822	R-258	\$0	\$5,822	100.0000%	\$0	\$5,822
	}	Plant - Wolf Creek - MO Gross Up AFDC	440 004 400	R-259	\$0	\$43,691,498	52.7400%	\$0	\$23,042,896
259	353.000	Station Equipment - Transmission Plant Station Equipment - Transmission Plant -	\$43,691,498 \$5,478,430	R-260	\$0	\$5,478,430	52.7400%	\$0	\$2,889,324
260	353.010	Wolf Creek	40,470,400		, ,				4000.057
261	353,020	Station Equipment - Transmission Plant -	\$362,057	R-261	\$0	\$362,057	100.0000%	\$0	\$362,057
		Wolf Creek - MO Gross Up AFDC		D 000	\$0	\$5,805,297	52.7400%	so l	\$3,061,714
262	353.030	Station Equipment - Communications -	\$5,805,297	R-262	\$0	90,000,237	021110070	, ,	
263	354.000	Transmission Plant Towers and Fixtures - Transmission Plant	\$3,816,372	R-263	\$0	\$3,816,372	52.7400%	\$0	\$2,012,755
264	355.000	Poles and Fixtures - Transmission Plant	\$64,616,018	R-264	\$0	\$64,616,018	52.7400%	\$0 \$0	\$34,078,488 \$28,777
265	355.010	Poles & Fixtures - Transmission Plant - Wolf	\$54,563	R-265	\$0	\$54,563	52.7400%	ا تو	\$20,777
		Creek	\$3,624	R-266	so	\$3,624	100.0000%	\$0	\$3,624
266	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,024	16-200	, ,	***			70
267	356.000	Overhead Conductors & Devices -	\$56,422,784	R-267	\$0	\$66,422,784	52.7400%	\$0	\$29,757,376
241	000,000	Transmission Plant			**	£06.400	52.7400%	\$0	\$13,970
268	356.010	Overhead Conductors & Devices -	\$26,489	R-268	\$0	\$26,489	32.740076	· • • • • • • • • • • • • • • • • • • •	<b>V V</b>
000	356,020	Transmission Plant - Wolf Creek Overhead Conductors & Devices -	\$1,608	R-269	\$0	\$1,608	100.0000%	\$0	\$1,608
269	350.020	Transmission Plant - Wolf Creek - MO Gross	* **						
		Up AFDC			•	\$2,168,919	52.7400%	\$0	\$1,143,888
270	357.000	Underground Conduit - Transmission Plant	\$2,168,919 \$2,584,128	R-270 R-271	\$0 \$0	\$2,584,128	52.7400%	\$0	\$1,362,869
271	358.000	Underground Conductors & Devices - Transmission Plant	\$2,504,120	1 1	<b>,</b>	<b>4-3-3-3</b>			
272		TOTAL TRANSMISSION PLANT	\$195,975,217	[	\$0	\$195,975,217		\$0	\$103,533,663
					1				
273		RETIREMENTS WORK IN PROGRESS -							
274		TRANSMISSION PLANT Transmission Plant - Salvage & Removal -	-\$393,746	R-274	\$0	-\$393,746	52.7400%	\$0	-\$207,662
2/4	[	Retirements Not Classified						\$0	-\$207,662
275		TOTAL RETIREMENTS WORK IN PROGRESS -	-\$393,746	1	\$0	-\$393,746		<b>ຈ</b> ິນ	*\$201,00E
		TRANSMISSION PLANT							
276		DISTRIBUTION PLANT							**
277	360.000	Land - Electric - Distribution Plant	\$0	R-277	\$0	\$0	0.0000%	\$0 \$0	\$0 \$5,009,018
278	360.010	Depreciable Land Rights - Distribution Plant	\$8,587,025	R-278	\$0 \$0	\$8,587,025 \$6,858,388	58.3324% 56.4531%	\$0	\$3,871,773
279	361.000	Structures & Improvements - Distribution	\$6,858,388	R-279	<b>\$0</b>	\$0,000,000	00.700777	,-	
280	362.000	Plant  Station Equipment - Distribution Plant	\$73,644,167	R-280	\$0	\$73,644,167	61.4000%	\$0	\$45,217,519
281	362.030	Station Equipment - Communications -	\$3,460,035	R-281	\$0	\$3,460,035	54.0072%	\$0	\$1,868,668
_**		Distribution Plant	ANO	- 000	en.	\$723,576	100.0000%	\$0	\$723,576
282	363.000	Energy Storage Equipment - Distribution	\$723,576	R-282	\$0	\$720,070	100.0000	,-	
283	364.000	Plant Poles, Tower & Fixtures - Distribution Plant	\$173,236,413	R-283	\$0	\$173,236,413	54.7853%	\$0	\$94,908,089
284	365.000	Overhead Conductor - Distribution Plant	\$73,986,076	R-284	\$0	\$73,986,076	55.8399%	\$0 \$0	\$41,313,751 \$39,772,804
285	366.000	Underground Circuit - Distribution Plant	\$67,704,959	R-285	\$0 \$0	\$67,704,959 \$98,432,457	58.7443% 52.2244%	\$0	\$51,405,760
286	367.000	Underground Conductors - Distribution Plant	\$98,432,457	R-286	\$0	990,402,401	Q2.22770		
207	368.000	Line Transformers - Distribution Plant	\$133,923,675	R-287	\$0	\$133,923,675	57.2592%	\$0	\$76,683,625
287 288	369.000	Services - Distribution Plant	\$73,236,283	R-288	\$0	\$73,236,283	51.1143%	\$0 en	\$37,434,213 \$18,516,970
289	370.000	Meters Electric - Distribution Plant	\$37,161,553	R-289	\$0	\$37,161,553	49.8283% 54.1607%	\$0 \$0	\$2,360,611
290	370,020	AMI Meters Electric - Distribution Plant	\$4,358,532	R-290	\$0 \$0	\$4,358,532 \$10,881,983	69.4061%	\$0	\$7,552,760
291	371.000	Customized Premium Install - Distribution	\$10,881,983	R-291	40	Ţ.5,00 t,000			•
292	371.000	Plant Customized Premium Install - Distribution	\$1,168,751	R-292	\$0	\$1,168,751	46.9646%	\$0	\$548,899
202		Plant- Electric Vehicle Charging Stations		1		!	l		
	•								

(15 4(65 / <u>6</u> 5	<b>A</b>	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional		<u>I</u> MO Adjusted
Line Number	Account Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
293	373.000	Street Light and Traffic Signal - Distribution	\$15,713,800	R-293	\$0	\$15,713,800	35.8764%	\$0	\$5,637,546
		Plant		1	\$0	\$783,077,673		\$0	\$432,825,582
294		TOTAL DISTRIBUTION PLANT	\$783,077,673		\$0	\$163,011,613		,	*******
295		RETIREMENTS WORK IN PROGRESS -			1				
7.50	-	DISTRIBUTION PLANT					rc 00306/	\$0	-\$59,313
296		Distribution Plant Salvage & Removal -	-\$107,407	R-296	\$0	-\$107,407	55.2230%	30	<b>\$00,010</b>
		Retirements Not Classified TOTAL RETIREMENTS WORK IN PROGRESS -	-\$107,407		so	-\$107,407		\$0	-\$59,313
297		DISTRIBUTION PLANT	<b>V</b> 1011101	1	· I		]		
					ļ		] :		
298	ĺ	INCENTIVE COMPENSATION							
		CAPITALIZATION TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
299		CAPITALIZATION	**				[		
		7/1 1//2/2 (101)			1				
300		GENERAL PLANT	\$0	R-301	\$0	\$0	53.7124%	\$0	0
301	389.000	Land & Land Rights - General Plant Structures & Improvements - General Plant	\$25,257,329	R-302	\$0	\$25,257,329	53.7124%	\$0	13566318
302 303	390.000 390.030	Structures & Improvements - General Flant Structures & Improvements - Leasehold (801	\$2,771,145	R-303	\$0	\$2,771,145	53.7124%	\$0	1488448
303	350,000	Charl - General Plant						\$0	4798200
304	390.050	Structures & Improvements - Leasehold (One	\$8,933,133	R-304	\$0	\$8,933,133	53.7124%	Şυ	41,00200
		KC Place) - General Plant	\$3,820,679	R-305	\$0	\$3,820,679	53.7124%	\$0	2052178
305	391.000	Office Furniture & Equipment - General Plant	\$5,020,070		, ,	. , ,	]		4000404
306	391.010	Office Furniture & Equipment - Wolf Creek -	\$3,040,608	R-306	\$0	\$3,040,608	53.7124%	\$0	1633184
***		General Plant	*** *** ***	D 007	\$0	\$10,598,408	53.7124%	\$0	5692659
307	391.020	Office Furniture & Equipment - Computer -	\$10,598,408	R-307	20	\$10,556,400	00.112470	**	
200	392.000	General Plant Transportation Equipment - Autos - General	\$545,762	R-308	\$0	\$545,762	53.7124%	\$0	293142
308	392.000	Plant	,,,,,,					£0	1070105
309	392.010	Transportation Equipment - Light Trucks -	\$1,992,287	R-309	\$0	\$1,992,287	53.7124%	\$0	1070100
		General Plant	\$9,354,461	R-310	\$0	\$9,354,461	53.7124%	\$0	5024506
310	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$5,004,401	1.510	, ,	<b>4.7,2.2</b> .,	į		
311	392.030	Transportation Equipment - Tractors -	\$391,140	R-311	\$0	\$391,140	53.7124%	\$0	210091
<b></b>		General Plant			60	\$917,724	53.7124%	\$0	492932
312	392.040	Transportation Equipment - Trailers - General	\$917,724	R-312	\$0	\$917,724	00.71247	•	
640	393.000	Plant Stores Equipment - General Plant	\$450,865	R-313	\$0	\$450,865	53.7124%	\$0	242170
313 314	394.000	Tools, Shop, & Garage Equipment - General	\$2,031,594	R-314	\$0	\$2,031,594	53.7124%	\$0	1091218
0.4	004,000	Plant				£0.004.007	63.7124%	\$0	1821821
315	395.000	Laboratory Equipment - General Plant	\$3,391,807	R-315	\$0 \$0	\$3,391,807 \$11,193,693	53.7124%	\$0	6012401
316	396.000	Power Operated Equipment - General Plant	\$11,193,693	R-316 R-317	\$0	\$34,387,825	53.7124%	\$0	18470526
317	397.000	Communication Equipment - General Plant	\$34,387,825	R-317	so l	\$97,530	53.7124%	\$0	52386
318	397.010	Communication Equipment - Wolf Creek -	\$97,530	K-210	• •	<b>401,000</b>			
319	397.020	General Plant Communication Equipment - Wolf Creek MO	\$4,114	R-319	\$0	\$4,114	100.0000%	\$0	4114
(10	1	AFDC Gross Up - General Plant				\$144 909	53.7124%	\$0	77834
320	398.000	Miscellaneous Equipment - General Plant	\$144,909		\$0 \$0	\$144,909 \$0	53.7124%	\$0_	0
321	399.000	Regulatory Amortizations - General Plant	\$0	R-321	\$0	\$119,325,013	03.712476	\$0	\$64,094,233
322		TOTAL GENERAL PLANT	\$119,325,013		30	\$115,525,010	]	, -	
323	ļ	CAPITALIZED LONG-TERM INCENTIVE					]		
345	ļ ·	STOCK AWARDS		į			53.6900%	\$0	\$0
324		Capitalized Long Term Incentive Stock	\$0	R-324	\$0	\$0	53.6900%	30	40
	}	Awards	\$0	}	\$0	\$0	1	\$0	\$0
325		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	, ,	l					
		MOENTIVE GTOOK ATTAINED							
326	1	GENERAL PLANT - SALVAGE & REMOVAL -		1					
	ŀ	RETIREMENTS NOT CLASSIFIED	****	D 007	\$0	-\$380,006	53.7124%	\$o	-\$204,110
327		General Plant - Salvage & Removal -	-\$380,006	R-327	30	-\$300,000	00.712470	• •	
		Retirements Not Classified	-\$380,006		\$0	-\$380,006	-	\$0	-\$204,110
328		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	7,000,000						
		WEIGAVE - WEINGRICKIO HOLDERON IND							
	<u> </u>			l	\$0	\$3,676,837,150		\$0 .	\$2,077,462,780
329	0.0000000000000000000000000000000000000	TOTAL DEPRECIATION RESERVE	\$3,676,837,150	100000000000000000000000000000000000000	-narran series Su	- 40'01 B'091 10A	J 2000 100 100 100 100 100 100 100 100 10	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	

### Kansas City Power Light Company Case No. ER-2016-0285

### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Adjustments for Depreciation Reserve

A Reserve	B	<u> </u>	ם	<u>E</u> Total	<u> </u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
				and provide the second second second second second second second second second second second second second sec		
	tal Reserve Adjustments			\$0		\$0

### Kansas City Power Light Company Case No. ER-2016-0285

### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Cash Working Capital

	A	<u>B</u>	C	<u>D</u>	E	E	<u>G</u>
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C-D	(Col E / 365)	BXF
1				ļ			
1	OPERATION AND MAINT, EXPENSE					0.040575	\$2,434,110
2	Gross Payroll excluding WC and Vacation	\$59,990,382	28.66	13.85	14.81	0.040575	
3	Accrued Vacation	\$6,523,941	28.66	344.83	-316.17	-0.866219	-\$5,651,162 \$191,031
4	Wolf Creek Payroll, FUTA, SUTA & FICA	\$24,812,387	28.66	25.85	2.81	0.007699	
5	Wolf Creek O&M	\$21,804,727	28.66	25.85	2.81	0.007699	\$167,875
6	Wolf Creek Fuel	\$17,212,836	28.66	25.85	2.81	0.007699	\$132,522
7	Fuel-Coal, Freight and Unit Train Expense	\$136,619,562	28.66	20.88	7.78	0.021315	\$2,912,046
8	Fuel-Purchased Gas	\$2,116,305	28.66	28.62	0.04	0.000110	\$233
9	Fuel-Purchased Oil	\$2,659,349	28.66	8.50	20.16	0.055233	\$146,884
10	Purchased Power	\$55,941,170	28.66	30.72	-2.06	-0.005644	-\$315,732
11	Injuries & Damages	\$427,287	28.66	149.56	-120.90	-0.331233	-\$141,532
12	Pensions	\$23,995,509	28.66	51.74	-23.08	-0.063233	-\$1,517,308
13	IOPEBS	\$504,440	28.66	178.44	-149.78	-0.410356	-\$207,000
14	Incentive Compensation	\$1,880,327	28.66	256.50	-227.84	-0.624219	-\$1,173,736
15	Cash Vouchers	\$158,922,635	28.66	30.00	-1.34	0.003671	-\$583,405
16	TOTAL OPERATION AND MAINT. EXPENSE	\$513,410,857				Į	-\$3,605,174
70		, , , , , , , , , , , , , , , , , , , ,	Ì				
17	TAXES					_	
18	FICA - Employer Portion	\$5,361,422	28.66	13.77	14.89	0.040795	\$218,719
19	Federal & State Unemployment Taxes	\$28,582	28.66	71.00	-42.34	-0.116000	-\$3,316
20	MO Gross Receipts Taxes - 6%	\$37,766,479	13.46	72.28	-58.82	-0.161151	-\$6,086,106
21	MO Gross Receipts Taxes - 4%	\$15,248,711	13.46	39.34	-25.88	-0.070904	-\$1,081,195
22	MO Gross Receipts Taxes - Other Cities	\$9,129,929	13.46	60.94	-47.48	-0.130082	-\$1,187,639
23	Property Tax	\$51,373,233	13.46	208.84	-195.38	-0.535288	-\$27,499,475
24	TOTAL TAXES	\$118,908,356					-\$35,639,012
24	TOTAL TAXES	, , , , , , , , , , , , , , , , , , , ,					
25	OTHER EXPENSES	ļ	·				AFE0 040
26	Sales & Use Taxes	\$23,851,317	13.46	22.00	-8.54	-0.023397	-\$558,049
27	TOTAL OTHER EXPENSES	\$23,851,317				•	-\$558,049
			versoonski ondervedd (d.C.)		155 page 1965 page 100 (556 100 page 100 page 100 page 100 page 100 page 100 page 100 page 100 page 100 page 1	200000000000000000000000000000000000000	-\$39,802,235
28	CWC REQ'D BEFORE RATE BASE OFFSETS	\$2.50.50 pc.10.05.0	6 8 67 6 6		20.666		-309,002,200
1000 TE			2 E 6 S 8 S 6 S 7 S 6	<u> </u>			
		Ì		:			
29	TAX OFFSET FROM RATE BASE		20.00	45.63	-16.97	-0.046493	-\$1,941,967
30	Federal Tax Offset	\$41,769,023	28.66	45.63	-16.97 -16.97	-0.046493	-\$336,219
31	State Tax Offset	\$7,231,608	28.66	45.63		-0.046493	\$0
32	City Tax Offset	\$0	28.66	45.63	-16.97	-0.046493	-\$11,050,748
33	Interest Expense Offset	\$69,675,532	28.66	86.55	-57.89	-0.100003	-\$13,328,934
34	TOTAL OFFSET FROM RATE BASE	\$118,676,163					- POSTOSTO
Service Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of th			[				-\$53,131,169
35	TOTAL CASH WORKING CAPITAL REQUIRED						

Line Number	<u>A</u> Category Description	<u>B</u> Total Test Year	<u>C</u> Test Year Labor	<u>D</u> Test Year Non Labor	<u>E</u> Adjustments	<u>F</u> Total Company Adjusted	<u>G</u> Jurisdictional Adjustments
1	TOTAL OPERATING REVENUES	\$1,713,813,201	See Note (1)	See Note (1)	See Note (1)	\$1,713,813,201	-\$14,454,754
2	TOTAL POWER PRODUCTION EXPENSES	\$591,548,135	\$102,480,269	\$489,067,866	\$5,045,791	\$596,593,926	\$2,966,737
3	TOTAL TRANSMISSION EXPENSES	\$82,561,690	\$3,230,718	\$79,330,972	\$1,820,628	\$84,382,318	\$0
4	TOTAL DISTRIBUTION EXPENSES	\$53,422,498	\$23,618,140	\$29,804,358	-\$2,122,068	\$51,300,430	\$0
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,273,742	\$9,442,279	\$10,831,463	\$1,218,125	\$21,491,867	\$4,282,580
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$32,897,880	\$1,220,023	\$31,677,857	-\$74,785	\$32,823,095	-\$11,010,190
7	TOTAL SALES EXPENSES	\$470,247	\$325,308	\$144,939	-\$10,530	\$459,717	\$0
8	TOTAL ADMIN. & GENERAL EXPENSES	\$160,805,407	\$29,969,765	\$130,835,642	-\$19,516,904	\$141,288,503	-\$4,645,768
9	TOTAL DEPRECIATION EXPENSE	\$214,206,624	See Note (1)	See Note (1)	See Note (1)	\$214,206,624	\$6,687,496
10	TOTAL AMORTIZATION EXPENSE	\$22,446,386	\$0	\$22,446,386	\$1,543,742	\$23,990,128	\$0
11	TOTAL OTHER OPERATING EXPENSES	\$163,5 <u>28,030</u>	\$0	\$163,528,030	\$5,806 <u>,434</u>	\$169,334,464	-\$60,702,056
12	TOTAL OPERATING EXPENSE	\$1,342,160,639	\$170,286,502	\$957,667,513	-\$6,289,567	\$1,335,871,072	-\$62,421,201
13	NET INCOME BEFORE TAXES	\$371,652,562	\$0	\$0	\$0	\$377,942,129	\$47,966,447
14	TOTAL INCOME TAXES	-\$17,380,041	See Note (1)	See Note (1)	See Note (1)	-\$17,380,041	\$61,681,728
15	TOTAL DEFERRED INCOME TAXES	\$98,404,620	See Note (1)	See Note (1)	See Note (1)	\$98,404,620	-\$84,150,062
16	NET OPERATING INCOME	\$290,627,983	\$0 .	\$0	\$0	\$296,917,550	\$70,434,781

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

F			near and Consistence	D	E	e Face	G	H. Maria	557 SEG 1 32 SEG 1	J.
Line	Account	and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th	Test Year	Test Year	Test Year	Adjust .		Total Company	Jurisdictional	Jvnsdicti Adjustma
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted (C+G)	Allocations	(From Adj.
550 UF-1784 S			(D+E)			<u> </u>	(From Adj. Sch.)	[CTG]		Te rester to Se
		period pare procedure				ĺ	1			
Rev-1	440,000	RETAIL RATE REVENUE Retail Rate Revenue - MO	\$803,687,839			Rev-2		\$803,687,839	100.0000%	\$37,13
Rev-2 Rev-3	440.000	Gross Receipts Tax in MO Revenue	\$62,013,227			Rey-3	1	\$62,013,227	100.0000%	-\$62,01 \$1
Rev-4	440,000	Amort of Off System Sales Margin Rate Refund	\$762,475			Rev-4		\$762,475	100.0000%	\$1
Rev-5	440,000	Retail Rate Revenue - KS	\$689,934,390			Rev-5		\$689,934,390	0.0000%	-\$24,87
Rev-6	440,000	TOTAL RETAIL RATE REVENUE	\$1,556,397,931					\$1,556,397,931		*\$24,61
Rev-7		OTHER OPERATING REVENUES				\	1	64 477 460	52.7400%	-\$85
Rev-8	447,012	Sales for Resale - Capacity	\$4,477,460			Rev-8		\$4,477,460 \$30,938	52.7400%	<b>\$</b> 20
Rev-9	447,014	Sales for Resale - Misc Fixed	\$30,938			Rev-9		\$12,652,127	56.1000%	\$1,83
Rev-10	447.020	Sales for Resale - Retail	\$12,652,127			Rev-10 Rev-11		\$114,707,847	56,1000%	\$13,14
Rev-11	447,030	Sales for Resale - Bulk	\$114,707,847			Rev-11	( -	\$1,4,101,511	56.1000%	, , , , ,
Rev-12	447.030	Non-Firm Off System Sales	\$0			Rev-13		\$2,197,598	0.0000%	
Rev-13	447.101	Sales for Resale - FERC Juris Wholesale Firm Power	\$2,197,598							
Rev-14	447,000	Misc. Charges and Revenue	\$0			Rev-14		\$0	56.1000% 100.0000%	-\$27
Rev-15	450,001	Forfeited Discounts - MO	\$1,998,023			Rev-15		\$1,998,023	0.0000%	-521
Rev-16	450,001	Forfeited Discounts - KS	\$1,490,005			Rev-16	]	\$1,490,005 \$679,902	100.0000%	
Rev-17	451,001	Miscellaneous Services - MO	\$679,902			Rev-17		\$391,179	0.0000%	
Rev-18	451,001	Miscellaneous Services - KS	\$391,179			Rev-18		\$2,155,086	100.0000%	
Rev-19	454,000	Rent From Electric Property - MO	\$2,155,086			Rev-19	1	\$1,878,168	0.0000%	
Rev-20	454,000	Rent From Electric Property - KS	\$1,878,168			Rev-20 Rev-21	ţ	\$37,383	52,7400%	
Rev-21	454.000	Rent From Electric Property - Allocated PROD	\$37,383			Rev-21		-\$20,012	52,7400%	
Rev-22	454.000	Rent From Electric Property - Allocated TRANS	-\$20,012			Rev-23		\$0	55,7963%	
Rev-23	454,000	Rent From Electric Property - Allocated DIST	\$0			Rev-24	-	\$13,465,090	56.1000%	\$24
Rev-24	456,100	Transmission For Others	\$13,465,090			Rev-25	ľ	\$655,160	100.0000%	
Rev-25	456.000	Other Electric Revenues - MO	\$655,160 \$120,216			Rev-26	1	\$120,216	0.0000%	
Rev-26	456.000	Other Electric Revenues - KS	\$499,100			Rev-27		\$499,100	55,7963%	
Rev-27	456,009	Other Electric Revenues - Allocated DIST	\$157,415,270			1	ļ	\$157,415,270		\$10,41
Rev-28		TOTAL OTHER OPERATING REVENUES	\$101,410,210			-		\$1,713,813,201		-\$14,45
Rey-29		TOTAL OPERATING REVENUES	\$1,713,813,201					3 ); / 13, <del>013,201</del>		2000 A 1 2 3 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1		POWER PRODUCTION EXPENSES							:	
2		STEAM POWER GENERATION								
3		OPERATION & MAINTENANCE EXPENSE	44 700 074	*0.750 400	\$1,833,645	E-4	-\$425,474	\$4,167,580	52.7400%	-\$48
4	500,000	Steam Ops - Superv & Engineering	\$4,593,054	\$2,759,409 \$0	\$584,508	E-5	\$0	\$584,508	100.0000%	-\$
5	500,000	Prod Steam Oper - latan 1&2 - 100% MO	\$584,508 \$397,356	\$0	\$397,356	E-6	\$0	\$397,356	0.0000%	
6	500,000	Prod Steam Oper - latan 1&2 - 100% KS	\$260,786,077	\$8,664,105	\$252,121,972	E-7	-\$4,038,359	\$256,747,718	56.1000%	
7	501,000	Fuel Expense - Coal	\$6,702,343	\$0,004,100	\$6,702,343	E-8	-\$2,090,552	\$4,611,791	56.1000%	
8	501,000	Fuel Expense - Oil	\$937,848	so s	\$937,848	E-9	-\$418,750	\$519,098	56.1000%	-
9	501,000	Fuel Expense - Gas 100% MO STB (Surface Trsp Board)	-\$101,759	\$0	-\$101,759	E-10	\$0	-\$101,759	100.0000%	İ
10	501.003 501.000	100% KS STB (Surface Trsp Board)	\$0	\$0	\$0	E-11	\$0	\$0	0.0000%	
11 12	501,000	Fuel Expense - Additives	\$5,556,324	\$0	\$5,556,324	E-12	\$1,353,955	\$6,910,279	56.1000%	
12	501,400	Fuel Expense - Residuals	\$448,443	\$0	\$448,443	E-13	-\$166,591	\$281,852	56.1000%	
14	501,500	Fuel Handling - Coal	\$0	\$0	. \$0	E-14	\$0	\$0	56,1000% 52,7400%	
15	502,000	Steam Operating Expense	\$22,115,124	\$12,353,153	\$9,761,971	E-15	-\$399,852 \$0	\$21,715,272 \$0	100,0000%	
16	502.000	Steam Operating Expense - 100% MO	\$0	\$0	\$0	E-16	1 30	1 30	1 ,20,0000 1	ı

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	A	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	E Test Year	<u>F</u> Adjust.	Total Company	Total Company	Jurisdictional	Jurisdicti
Line	Account		Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustm
Number	Number	Income Description	(D+E)	Labor	Mariana da Partido de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida de Caracida	Open policy (	(From Adj. Sch.)	(C+G)		(From Adj.
	502.000	Steam Operating Expense - 100% KS	so l	\$0	\$0	E-17	\$0	\$0	%0000%	
17	502.000 505.000	Steam Operating Electric Expense	\$7,519,189	\$6,050,475	\$1,468,714	E-18	-\$195,844	\$7,323,345	52.7400%	)
18 19	505.000	Steam Operating Electric Expense 100% MO	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	
20	505,000	Steam Operating Electric Expense 100% KS	\$0	\$0	\$0	E-20	\$0	\$0	0.0000%	***
21	505,000	Misc. Other Power Expenses	\$11,008,895	\$5,402,783	\$5,606,112	E-21	-\$132,753	\$10,876,142	52,7400%	\$54
22	506.000	Misc. Other Power Expenses latan 2 -	-\$31,788	\$0	-\$31,788	E-22	\$0	-\$31,788	100.0000%	
22	500.000	Common Tracker - 100% MO					1		400.00002/	
23	506,000	Misc. Other Power Expense latan 2 - Flood -	\$0	\$0	\$0	E-23	\$0	\$0	100.0000%	
2.5	330.000	100% MO	l					£002.004	0.0000%	
24	508.000	Misc. Other Power Expenses 100% KS	-\$363,094	\$0	-\$363,094	E-24	\$0	-\$363,094	52.7400%	
25	507.000	Steam Operating Expense Rents	\$176,867	\$512	\$176,355	E-25	-\$17	\$176,850 \$0	100,0000%	
26	507.000	Steam Operating Expense Rents 100% MO	\$0	\$0	\$0	E-26	\$0 \$0	\$0 \$0	0.0000%	
27	507,000	Steam Operating Expense Rents 100% KS	\$0	\$0	\$0	E-27		\$74,283	56.1000%	
28	509,000	NOX / Other Allowances - Allocated	\$74,283	\$0	\$74,283	E-28	\$0	\$14,265	56,1000%	
29	509,000	Amort of SO2 Allowances - Allocated	\$0	\$0	\$0	E-29	\$0 \$0	-\$2,303,837	100,0000%	s
30	509.000	Amort of SO2 Allowances - MO	-\$2,303,837	\$0	-\$2,303,837	E-30	\$0	-\$1,681,238	0.0000%	*
31	509.000	Amort of SO2 Allowances - KS	\$1,681,238	\$0	-\$1,681,238	E-31	\$0	-\$1,001,230	56,1000%	
32	509.000	Emission Allowance - REC Exp		\$0	\$0	E-32	-\$6,514,237	\$309,904,358	00.,000.	\$5
33		TOTAL OPERATION & MAINTENANCE	\$316,418,595	\$35,230,437	\$281,188,158		-\$6,514,231	3303,304,500		7-
		EXPENSE								
34		ELECTRIC MAINTENANCE EXPENSE					620.044	\$5,708,339	52.7400%	
35	510.000	Steam Maintenance Supry & Engineering	\$5,739,150	\$3,467,782	\$2,271,368	E-35	-\$30,811 \$0	\$5,700,555	100.0000%	
36	510.000	Steam Maintenance 100% MO	\$0	\$0	\$0	E-36	\$0	\$0	0.0000%	
37	510,000	Steam Maintenance 100% KS	\$0	\$0	\$0	E-37	-\$348,581	\$7,130,844	52.7400%	
38	511.000	Maintenance of Structures	\$7,479,425	\$1,631,737	\$5,847,688	E-38	\$340,001	\$1,100,044	100,0000%	
39	511.000	Maintenance of Structures 100% MO	\$0	\$0	\$0	E-39 E-40	\$0	\$0	0.0000%	
40	511.000	Maintenance of Structures 100% KS	\$0	\$0	\$0	E-40 E-41	\$6,827,801	\$34,830,325	52.7400%	\$
41	512.000	Maintenance of Boiler Plant	\$28,002,524	\$10,351,407	\$17,651,117	E-41	\$0,021,001	\$78,010	100.0000%	\$7
42	512.000	Maintenance latan 1&2 100% MO	\$78,010	\$0	\$78,010	E-42 E-43	\$0	\$0	0.0000%	•
43	512.000	Maintenance latan 1&2 100% KS	\$0	\$0	\$0 \$6,772,823	E-44	-\$3,164,512	\$5,552,358	52.7400%	
44	513.000	Maintenance of Electric Plant	\$8,716,870	\$1,944,047	\$0,712,023	E-45	\$0,104,512	\$224,423	100.0000%	
45	513.000	Maintenance of Electric Plant 100% MO	\$224,423	\$0	\$224,423	E-46	so so	\$0	%0000,0	
46	513.000	Maintenance of Electric Plant 100% KS	\$0	\$0	\$322,224	E-47	-\$66,825	\$322,134	52,7400%	
47	514.000	Maintenance of Misc. Steam Plant	\$388,959	\$66,735 \$0	\$322,224	E-48	\$0	\$0	100.0000%	
48	514.000	Maintenance of Misc. Steam Plant 100% MO	\$0	\$0	\$0	E-49	\$0	\$0	0.0000%	
49	514.000	Maintenance of Misc. Steam Plant 100% KS	\$0	\$17,461,708	\$33,167,653	190	\$3,217,072	\$53,846,433		\$7
50		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$50,629,361	\$17,461,706	453,101,000	Ì			1	\$13
51		TOTAL STEAM POWER GENERATION	\$367,047,956	\$52,692,145	\$314,355,811		-\$3,297,165	\$363,750,791		\$13
52		NUCLEAR POWER GENERATION								
- 53		OPERATION - NUCLEAR		40.000.000	\$1,145,814	E-54	-\$201,460	\$7,168,304	52,7400%	•
54	517.000	Prod Nuclear Oper - Superv & Engineering	\$7,369,764	\$6,223,950	\$1,145,814 \$26,824,079	E-54 E-55	\$3,858,338	\$30,682,417	56.1000%	
55	518.000	Prod Nuclear - Nuclear Fuel Expense (Net Amortization)	\$26,824,079	\$0	, ,				56.1000%	•
56	518,100	Nuclear Fuel Expense - Oil	\$299,239	\$0	\$299,239	E-56	-\$170,658	\$128,581	56.1000%	
57	518,200	Prod Nuclear - Disposal Cost	\$0	\$0	\$0	E-57	\$0	\$0	52,7400%	
58	519,000	Coolants and Water	\$2,806,299	\$2,191,265	\$615,034	E-58	-\$70,928	\$2,735,371	52.7400%	
59	520,000	Steam Expense	\$16,831,946	\$10,463,130	\$6,368,816	E-59	-\$338,675	\$16,493,271	100.0000%	\$5
60	520.000	Steam Expense - Mid-Cycle Outage - MO	-\$59,018	\$0	-\$59,018	E-60	\$0	-\$59,018	1 .50.0000 /	, 40

523.000   Electric Expense	Description	. Test Year			A direct	Total Company	Total Company	Jurisdictional	Jurisdich
61 523.000 Electric Expense 62 524.000 Misc. Nuclear Powe 63 524.000 Misc. Nuclear Powe 64 524.000 Misc. Nuclear Powe 65 524.100 Decommissioning - 66 524.100 Decommissioning - 67 524.100 Decommissioning - 68 524.950 Refueling Outage A 69 524.950 Refueling Outage A 70 524.950 WC Outage Oper Ar 100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.000 Rents 73 TOTAL OPERATION	Description		Test Year	Test Year	Adjust Number	_ Adjustments	Adjusted	Allocations	Adjustma
62 524,000 Misc. Nuclear Powe 63 524,000 Misc. Nuclear Powe 64 524,000 Misc. Nuclear Powe 65 524,100 Decommissioning 66 524,100 Decommissioning 67 524,100 Decommissioning 68 524,950 Refueling Outage 69 524,950 Refueling Outage A 70 524,950 WC Outage Oper Ar 100% MO 71 524,950 WC Outage Oper Ar 100% MO 72 525,000 Rents 73 TOTAL OPERATION		Total	Labor	Non Labor	Manaper	(From Adj. Sch.)	(C+G)		(From Adj.
62 524,000 Misc. Nuclear Powe 63 524,000 Misc. Nuclear Powe 64 524,000 Misc. Nuclear Powe 65 524,100 Decommissioning 66 524,100 Decommissioning 67 524,100 Decommissioning 68 524,950 Refueling Outage 69 524,950 Refueling Outage A 70 524,950 WC Outage Oper Ar 100% MO 71 524,950 WC Outage Oper Ar 100% MO 72 525,000 Rents 73 TOTAL OPERATION		(D+E)	A4 007 454 I	-\$38,093	E-61	-\$44,900	\$1,304,161	52.7400%	
63 524.000 Misc. Nuclear Powe 64 524.000 Misc. Nuclear Powe 65 524.100 Decommissioning - 66 524.100 Decommissioning - 67 524.100 Decommissioning - 68 524.950 Refueling Outage A 70 524.950 WC Outage Oper Ar 100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.600 Rents 73 TOTAL OPERATION	1	\$1,349,061	\$1,387,154	\$18,566,198	E-61	\$1,764,325	\$32,464,413	52.7400%	\$18
64 524.000 Misc. Nuclear Powe 65 524.100 Decommissioning - 66 524.100 Decommissioning - 67 524.100 Decommissioning - 68 524.950 Refueling Outage A 69 524.950 Refueling Outage A 70 524.950 WC Outage Oper Ar 100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.000 Rents 73 TOTAL OPERATION		\$30,700,088 \$0	\$12,133,890 \$0	\$10,550,150	E-63	\$0	\$0	100.0000%	
65 524.100 Decommissioning - 66 524.100 Decommissioning - 67 524.100 Decommissioning - 68 524.950 Refueling Outage A 69 524.950 Refueling Outage A 70 524.950 WC Outage Oper Ar 100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.000 Rents 73 TOTAL OPERATION		\$0	\$0 \$0	\$0	E-64	so	\$0	0.0000%	
65 524.100 Decommissioning - 67 524.100 Decommissioning - 68 524.950 Refueling Outage A 69 524.950 WC Outage Oper Ar 100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.600 Rents 73 TOTAL OPERATION		\$1,281,264	\$0	\$1,281,264	E-65	\$0	\$1,281,264	109,0000%	
67 524.100 Decommissioning - 68 524.950 Refueling Outage A 69 524.950 W/C Outage Oper Ar 100% MO 71 524.950 W/C Outage Oper Ar 100% MO 72 525.000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - N6		\$1,281,264	\$0   \$0	\$2,036,230	E-66	\$0	\$2,036,230	0.0000%	}
68 524,950 Refueling Outage A 69 524,950 Refueling Outage A 70 524,950 WC Outage Oper Ar 100% MO 71 524,950 WC Outage Oper Ar 100% MO 72 525,000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - N6		\$2,036,230	šo l	\$38,753	E-67	\$0	\$38,753	0.0000%	l
69 524.950 Refueling Outage A 70 524.950 WC Outage Oper At 100% MO 71 524.950 WC Outage Oper At 100% MO 72 525.000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - NE		-\$3,438,067	\$0	-\$3,438,067	E-68	-\$591,756	-\$4,029,823	52.7400%	
70 524.950 WC Outage Oper Ar 100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.600 Rents 73 TOTAL OPERATION 74 MAINTENANCE - NF		\$27,883	\$0	\$27,883	E-69	\$0	\$27,883	100.0000%	\$3
100% MO 71 524.950 WC Outage Oper Ar 100% MO 72 525.000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - N6		\$21,000	\$0	\$0	E-70	\$0	\$0	100.0000%	
71 524.950 WC Outage Oper Ar 100% MO 72 525.000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - NO	HIGH EXP EX-2005-0005	**	4	,					
100% MO 72 525.000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - NF	mod 500 EP 2012-0174	\$0	\$0	\$0	E-71	\$9	\$0	100.0000%	
72 525.000 Rents 73 TOTAL OPERATION 74 MAINTENANCE - NO	Mort Exp EN-2012-0114	** ]	•-	•				! [	
73 TOTAL OPERATION 74 MAINTENANCE - NE	1	\$0	\$0	\$0	E-72	\$0	\$0	52.7400%	408
74 MAINTENANCE - NE	N - NIICI FAR	\$86,067,521	\$32,399,389	\$53,668,132		\$4,204,286	\$90,271,807	1	\$28
• • • • • • • • • • • • • • • • • • • •	II - HOULEAN	***,***,***	<b>4</b> ,						
• •	,								
75 528.000 Prod Nuclear Maint	- Supry & Engineering	\$7,119,630	\$2,972,170	\$4,147,460	E-75	-\$96,204	\$7,023,426	52.7400%	
	- Supry & Eng - MO	-\$889	\$0	-\$889	E-76	\$0	-\$889	100.0000%	-\$14
	- Maint of Structures	\$2,630,168	\$2,092,891	\$537,277	E-77	-\$67,744	\$2,562,424	52.7400% 100.0000%	-\$14
	- Maint of Structures - MO	\$146,353	\$0	\$146,353	E-78	\$0	\$146,353	52.7400%	\$1,97
	- Maint Reactor Plant	\$11,915,220	\$1,921,622	\$9,993,598	E-79	\$1,064,549	\$12,979,769	52.7400%	41,52
80 530,950 Refueling Outage M		-\$3,320,370	\$0	-\$3,320,370	E-80	-\$1,381,398	-\$4,701,768	100,0000%	\$33
	Naint Amortization - MO	-\$1,259,968	\$0	-\$1,259,968	E-81	\$0	-\$1,259,968 \$0	100.0000%	400
	laint Amortization ER-2009-	\$0	\$0	\$0	E-82	\$0	Şυ	100.0000%	
vlnO CM e800	ŀ	1					\$0	100.0000%	•
83 530,950 Refueling Outage M	laint Amortization ER-2012-	\$0	\$0	\$0	E-83	\$0	30	100.0000	
0174 MO Only	1					450.040	\$6,400,977	52,7400%	
84 531.000 Prod Nuclear Maint		\$6,459,919	\$1,820,967	\$4,638,952	E-84	-\$58,942 \$0	-\$320,733	100.0000%	\$32
85 531.000 Prod Nuclear Maint	- Electric Plant - WC	-\$320,733	\$0	-\$320,733	E-85	30	1 3020,100	1.00,000,0	1
Outage - MO						-\$40,243	\$2,958,567	52,7400%	
86 532.000 Prod Nuclear Maint		\$2,998,810	\$1,243,273	\$1,755,537	E-86	-\$40,245	-\$66,539	100,0000%	\$6
87 532.000 Prod Nuclear Maint	- Misc. Plant - WC Outage -	-\$66,539	\$0	-\$66,539	E-87	70			
MO	1	— <del></del>		\$16,250,678		-\$579,982	\$25,721,619		\$2,55
88 TOTAL MAINTENAN	NCE - NP	\$26,301,601	\$10,050,923	\$16,250,070		-\$515,50	<b>420]</b>	1	
	<b>-</b>	440 200 400	\$42,450,312	\$69,918,810		\$3,624,304	\$115,993,426		\$2,83
89 TOTAL NUCLEAR POY	WER GENERATION	\$112,369,122	\$42,450,312	202,210,010		70,021,021	<b>***</b>		
90 HYDRAULIC POWER G	CENEDATION		1					1	
90 HYDRAULIC POWER C	BEREKATION								
91 OPERATION - HP	į.						\$0		<del></del>
92 TOTAL OPERATION	N - HP	\$0	\$0	\$0		\$0	\$0	1 1	
V						1		1	
93 MAINTANENCE - H	P L					\$0	\$0	1	
94 TOTAL MAINTANEN	NCE-HP	\$0	. \$0	\$0		30	•	1 1	
* -						so	\$0	(	
95 TOTAL HYDRAULIC P	L		\$0	\$0 T		, •••	. **	1	
	OWER GENERATION	\$0	* 1		ı	1	l	j 1	
98 OTHER POWER GENE		\$0	•					<u>†</u>	
		\$0							
97 OTHER POWER OP	ERATION	.	v						
98 546.100 Prod Turbine Oper	PERATION PERATION	\$100,458	\$84,013	\$16,455	E-98	-\$3,791	\$96,677	52.7400%	:

ignejnike s	A	В	C	<u>D</u>	=	F	G	H		Standard Ja
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company	Jurisdictional	Junadicti
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustm
3 5 60 10 10 10			(D+E)	or chest of the Ferrica		Afferback Fire	(From Adj. Sch.)	(C+G)	Pode propagation	(From Adj.
99	547.000	Other Fuel Expense - Oil	\$760,596	\$0	\$760,596	E-99	-\$760,596	\$0	56,1000%	]
100	547.000	Other Fuel Expense - Gas	\$7,630,133	\$0	\$7,630,133	E-100	-\$4,376,853	\$3,253,280	56.1000%	
101	547.000	Other Fuel Expense - Hedging - MO	-\$1,523,953	\$0	-\$1,523,953	E-101	\$1,523,953	\$0	100.0000%	
102	547.300	Other Fuel Expense - Additives	\$30,741	\$0	\$30,741	E-102	-\$30,741	\$0	56,1000%	
103	547.100	Fuel Handling	\$66,590	\$26,368	\$40,222	E-103	-\$853	\$65,737	56.1000%	
104	548.000	Other Power Generation Expense	\$1,010,721	\$681,377	\$329,344	E-104	-\$22,055	\$988,666	52.7400%	
105 106	549,000	Misc Other Power Generation Expense	\$1,284,596	\$346,225	\$938,371	E-105	-\$11,207	\$1,273,389	52.7400%	
100		TOTAL OTHER POWER OPERATION	\$9,359,892	\$1,137,983	\$8,221,909		-\$3,682,143	\$5,677,749		
107		OTHER POWER MAINTENANCE		j			1			
108	551,000	Other Maint - Supry & Engineering -	\$51,160	\$49,056	\$2,104	E-108	-\$1,075	\$50,085	52.7400%	
		Structures, General & Misc								
109	552.000	Other General Maintenance - Structures	\$105,209	\$19,338	\$85,871	E-109	\$44,248	\$149,457	52.7400%	
110	553,000	Other General Maintenance - General Plant	\$1,972,666	\$923,221	\$1,049,445	E-110	\$53,261	\$2,025,927	52.7400%	
111	554.000	Other General Maintenance - Misc, Other General Plant	\$29,274	\$2,204	\$27,070	E-111	\$2,783	\$32,057	52.7400%	
112		TOTAL OTHER POWER MAINTENANCE	\$2,158,309	\$993,819	\$1,164,490		\$99,217	\$2,257,526	İ	
113		TOTAL OTHER POWER GENERATION	\$11,518,201	\$2,131,802	\$9,386,399		-\$3,582,926	\$7,935,275		
114		OTHER POWER SUPPLY EXPENSES		•	·					
115	555,000	Purchased Power - Energy	\$89,593,106	\$0	\$89,593,106	E-115	\$11,430,970	\$101,024,076	56,1000%	
116	555.050	Purchased Power Capacity (Demand)	\$2,965,200	\$0	\$2,965,200	E-116	-\$2,965,200	\$0	52.7400%	
117	555,020	Solar Renew Energy Credits (100% MO)	\$0	\$0	\$0	E-117	\$0	\$0	100.0000%	•
118	556,000	System Control and Load Dispatch	\$1,888,734	\$1,504,699	\$384,035	E-118	-\$48,705	\$1,840,029	52.7400%	
119	557.000	Prod - Other - Other Expenses	\$6,165,816	\$3,701,311	\$2,464,505	E-119	-\$115,487	\$6,050,329	52.7400%	
120		TOTAL OTHER POWER SUPPLY EXPENSES	\$100,612,856	\$5,206,010	\$95,406,846		\$8,301,578	\$108,914,434		
121		TOTAL POWER PRODUCTION EXPENSES	\$591,548,135	\$102,480,269	\$489,067,866		\$5,045,791	\$596,593,926		\$2,96
122		TRANSMISSION EXPENSES								
123		OPERATION - TRANSMISSION EXP.					}		1	
124	560,000	Transmission Oper - Supry & Engineering	\$780,753	\$517,054	\$263,699	E-124	-\$51,945	\$728,808	52.7400%	
125	561.000	Transmission Oper - Load Dispatch	\$7,768,229	\$625,526	\$7,142,703	E-125	-\$969,713	\$6,798,516	56.1000%	
126	562.000	Transmission Oper - Station Expenses	\$583,203	\$492,232	\$90,971	E-126	-\$15,933	\$567,270	52.7400%	
127	563.000	Transmission Oper - Overhead Line Expenses	\$164,780	\$8,975	\$155,805	E-127	-\$291	\$164,489	52.7400%	
128	564,000	Transmission Oper - Underground Line Expenses	\$0 }	\$0	\$0	E-128	\$0	\$0	52.7400%	
129	565,000	Transmission of Electricity by Others	\$58,382,946	\$0	\$58,382,946	E-129	\$2,950,754	\$61,333,700	56.1000%	
130	566,000	Misc. Transmission Expense	\$2,408,236	\$967,910	\$1,440,326	E-130	\$5,738	\$2,413,974	52.7400%	
131	567,000	Transmission Operation Rents	\$2,414,011	\$0	\$2,414,011	E-131	\$0	\$2,414,011	52.7400%	
132	575.000	Regional Transmission Operation	\$6,931,864	\$0	\$6,931,864	E-132	\$145,312	\$6,786,552	56.1000%	
133		TOTAL OPERATION - TRANSMISSION EXP.	\$79,434,022	\$2,611,697	\$76,822,325		\$1,773,298	\$81,207,320	1	
134		MAINTENANCE - TRANSMISSION EXP.	<b> </b>	j		1				
135	568,000	Transmission Maint - Suprv & Engineering	\$33,907	\$33,789	\$118	E-135	-\$1,158	\$32,749	52.7400%	
136	569,000	Transmission Maint - Structures	\$0	\$0	\$0	E-136	\$0	\$0	52.7400%	
137	570,000	Transmission Maint - Station Equipment	\$808,310	\$528,523	\$279,787	E-137	-\$40,856	\$767,454	52.7400%	
138	571.000	Transmission Maint - Overhead Lines	\$2,355,800	\$56,572	\$2,299,228	E-138	-\$63,152	\$2,292,648	52.7400%	
139	572,000	Transmission Maint - Underground Lines	-\$76,170	\$137	-\$76,307	E-139	\$151,569	\$75,399	52.7400%	
140	573.000	Transmission Maint - Misc Trans Plant	\$5,821	\$0	\$5,821	E-140	\$927	\$6,748	52.7400%	

Line   Number   Number   Income Descrip		<u>C</u>	0 Z	<b>≜</b> 92390	ere <b>E</b>	<u>G</u>	- H	130	13.00 <b>J</b> .,
141	Park (Copyright (2015)) - Species (Co	Test Year	Test-Year	Test Year -	Adjust		Total Company		
142 TOTAL MAINTENANCE - TRA  143 TOTAL TRANSMISSION EXPENSE  144 DISTRIBUTION EXPENSES  145 OPERATION - DIST. EXPENSE  146 \$80,000 Distribution Oper - Supry & Expenses  147 \$81,000 Distribution Oper - Load Disp  148 \$82,000 Distribution Oper - Station Exx  149 \$83,000 Distribution Oper - Overhead  150 \$84,000 Distribution Oper - Undergrout  151 \$85,000 Distribution Oper - Undergrout  152 \$86,000 Distribution Oper - Meters Exx  152 \$86,000 Distribution Oper - Meters Exx  153 \$87,000 Distribution Oper - Misc. Distr  154 \$88,000 Distribution Oper - Misc. Distr  155 \$89,000 Distribution Oper - Misc. Distr  156 TOTAL OPERATION - DIST. EX  157 MAINTENANCE - DISTRIB. EX:  158 \$90,000 Distribution Maint - Supry & Expenses  159 \$91,000 Distribution Maint - Structures  160 \$92,000 Distribution Maint - Structures  161 \$93,000 Distribution Maint - Undergrout  162 \$94,000 Distribution Maint - Undergrout  163 \$95,000 Distribution Maint - Undergrout  164 \$96,000 Distribution Maint - Structure  165 \$97,000 Distribution Maint - Structure  166 \$98,000 Distribution Maint - Structure  167 TOTAL MAINTENANCE - DISTRIB  168 TOTAL DISTRIBUTION EXPENSE  169 CUSTOMER ACCOUNTS EXPENS  170 901,000 Customer Accounts Expense - Su  171 902,000 Customer Accounts Expense - Su  172 903,000 Customer Accounts Expense - Re  173 903,000 Customer Accounts Expense - Re  174 904,000 Uncollectible Accounts - 100% MO  174 904,000 Uncollectible Accounts - 100% MO	ription	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustm
142 TOTAL MAINTENANCE - TRA  143 TOTAL TRANSMISSION EXPENSE  144 DISTRIBUTION EXPENSES  145 OPERATION - DIST. EXPENSE  146 \$80,000 Distribution Oper - Supry & Expenses  147 \$81,000 Distribution Oper - Load Disp  148 \$82,000 Distribution Oper - Coverhead  150 \$84,000 Distribution Oper - Overhead  150 \$84,000 Distribution Oper - Undergrout  151 \$85,000 Distribution Oper - Undergrout  152 \$86,000 Distribution Oper - Meters Expenses  152 \$86,000 Distribution Oper - Meters Expenses  152 \$86,000 Distribution Oper - Meters Expenses  154 \$88,000 Distribution Oper - Misc. Distr  155 \$89,000 Distribution Oper - Misc. Distr  156 TOTAL OPERATION - DIST. EXPENSE  157 MAINTENANCE - DISTRIB. EXI  158 \$90,000 Distribution Maint - Supry & Expense  159 \$91,000 Distribution Maint - Structures  159 \$91,000 Distribution Maint - Structures  150 \$92,000 Distribution Maint - Undergrout  151 \$93,000 Distribution Maint - Undergrout  152 \$94,000 Distribution Maint - Undergrout  153 \$95,000 Distribution Maint - Undergrout  154 \$96,000 Distribution Maint - Structures  155 \$97,000 Distribution Maint - Structures  156 \$98,000 Distribution Maint - Structures  157 DISTRIBUTION EXPENSE  158 \$98,000 DISTRIBUTION EXPENSE  159 \$91,000 Customer Accounts Expense - Sureading, Records & Collection, &  150 \$903,000 Customer Accounts Expense - Noter Collection  170 \$903,000 Customer Accounts Expense - Noter Collection  171 \$903,000 Uncollectible Accounts - 100% MO  174 \$904,000 Uncollectible Accounts - 100% MO		(D+E)		***		(From Adj. Sch.)	(C+G)	T	(From Adj.
143 TOTAL TRANSMISSION EXPENSE  144 DISTRIBUTION EXPENSES  145 OPERATION - DIST. EXPENSES  146 \$80,000 Distribution Oper - Supry & Er  147 \$81,000 Distribution Oper - Load Disp  148 \$82,000 Distribution Oper - Load Disp  149 \$83,000 Distribution Oper - Overhead  150 \$84,000 Distribution Oper - Undergrout  151 \$85,000 Distribution Oper - Undergrout  152 \$86,000 Distribution Oper - Meters Exp  153 \$87,000 Distribution Oper - Meters Exp  154 \$88,000 Distribution Oper - Meters Exp  155 \$89,000 Distribution Oper - Meters Exp  156 TOTAL OPERATION - DIST. EX  157 MAINTENANCE - DISTRIB. EXI  158 \$90,000 Distribution Maint - Supry & Er  159 \$91,000 Distribution Maint - Supry & Er  160 \$92,000 Distribution Maint - Structures  161 \$93,000 Distribution Maint - Undergrout  162 \$94,000 Distribution Maint - Undergrout  163 \$95,000 Distribution Maint - Line Trans  164 \$96,000 Distribution Maint - Street Light  165 \$97,000 Distribution Maint - Street Light  165 \$98,000 Distribution Maint - Street Light  166 \$98,000 Distribution Maint - Street Light  167 TOTAL DISTRIBUTION EXPENSE  168 CUSTOMER ACCOUNTS EXPENS  170 901,000 Customer Accounts Expense - Su  171 902,000 Customer Accounts Expense - Su  172 903,000 Customer Accounts Expense - Re  173 903,000 Customer Accounts Expense - Re  174 904,000 Uncollectible Accounts - 100% MO  174 904,000 Uncollectible Accounts - 100% MO		\$0.	\$0	\$0	E-141	\$0	\$0	52.7400%	
144   DISTRIBUTION EXPENSES     145	KANSMISSION EXP.	\$3,127,668	\$619,021	\$2,508,647		\$47,330	\$3,174,998	i	
145	:NSES	\$82,561,690	\$3,230,718	\$79,330,972		\$1,820,628	\$84,382,318		
145         580,000         Distribution Oper - Supry & Er           147         581,000         Distribution Oper - Load Disp           148         582,000         Distribution Oper - Station Ex.           149         583,000         Distribution Oper - Overhead           150         584,000         Distribution Oper - Undergrou           151         585,000         Distribution Oper - Undergrou           152         586,000         Distribution Oper - Meters Ex.           153         587,000         Distribution Oper - Misc. Distribution Oper - Misc. Distribution Oper - Misc. Distribution Oper - Misc. Distribution Oper - Rents           155         589,000         Distribution Oper - Misc. Distribution Oper - Misc. Distribution Maint - Supry & Er           157         MAINTENANCE - DISTRIB. EX.           158         590,000         Distribution Maint - Supry & Er           159         591,000         Distribution Maint - Structures           160         592,000         Distribution Maint - Structures           161         593,000         Distribution Maint - Undergrou           162         594,000         Distribution Maint - Undergrou           163         595,000         Distribution Maint - Street Light           164         596,000         Distribution Maint - Street Light     <								}	
147         581.000         Distribution Oper - Load Disp           148         582.000         Distribution Oper - Station Ex           149         583.000         Distribution Oper - Overhead           150         584.000         Distribution Oper - Undergrou           151         585.000         Distribution Oper - Meters Ex           152         586.000         Distribution Oper - Meters Ex           153         587.000         Distribution Oper - Meters Ex           154         588.000         Distribution Oper - Meters Ex           155         589.000         Distribution Oper - Meters Ex           156         TOTAL OPERATION - DIST. EX           157         MAINTENANCE - DISTRIB. EX           158         590.000         Distribution Maint - Supry & Er           159         591.000         Distribution Maint - Supry & Er           160         592.000         Distribution Maint - Supry & Er           161         593.000         Distribution Maint - Voerhead           162         594.000         Distribution Maint - Undergrou           163         595.000         Distribution Maint - Undergrou           164         596.000         Distribution Maint - Undergrou           165         597.000         Distribut		ľ	ĺ						
148         582,000         Distribution Oper - Station Ex           149         583,000         Distribution Oper - Overhead           150         584,000         Distribution Oper - Undergrou           151         585,000         Distribution Oper - Street Light           Expenses         152         586,000         Distribution Oper - Meters Ex           153         587,000         Distribution Oper - Misc. Distribtion Oper - Misc. Distribtion Oper - Rents           155         589,000         Distribution Oper - Rents           156         TOTAL OPERATION - DIST. EX           157         MAINTENANCE - DISTRIB. EX           158         590,000         Distribution Maint - Structures           159         591,000         Distribution Maint - Structures           160         592,000         Distribution Maint - Structures           161         593,000         Distribution Maint - Undergrou           162         594,000         Distribution Maint - Undergrou           163         595,000         Distribution Maint - Undergrou           164         596,000         Distribution Maint - Undergrou           165         597,000         Distribution Maint - Undergrou           166         598,000         Distribution Maint - Street Light		\$2,994,270	\$1,587,322	\$1,406,948	E-146	-\$263,912	\$2,730,358	55.2230%	
149		\$1,053,598	\$1,030,823	\$22,775	E-147	-\$33,366	\$1,020,232	55.2230%	
150		\$144,729	\$67,146	\$77,583	E-148	-\$2,173	\$142,556	61.4000%	
181		\$1,573,690	\$1,508,174	\$65,516	E-149	-\$48,817	\$1,524,873	55.8399%	
Expenses		\$3,136,234	\$865,232	\$2,271,002	E-150	-\$28,006	\$3,108,228	52,2244%	
153	ight & Signal	\$9,986	\$8,172	\$1,814	E-151	-\$265	\$9,721	35.8764%	
154		\$2,170,376	\$2,738,161	-\$567,785	E-152	-\$88,630	\$2,081,746	49.8293%	
155		\$358,549	\$342,733	\$15,816	E-153	-\$11,094	\$347,455	59.2849%	
156	stribution Expense	\$13,550,672	\$6,114,894	\$7,435,778	E-154	-\$197,973	\$13,352,699	55.2230%	
157         MAINTENANCE - DISTRIB. EXX           158         590.000         Distribution Maint - Supry & El           159         591.000         Distribution Maint - Structures           160         592.000         Distribution Maint - Structures           161         593.000         Distribution Maint - Undergrou           162         594.000         Distribution Maint - Undergrou           163         595.000         Distribution Maint - Line Trans           164         596.000         Distribution Maint - Meters           165         597.000         Distribution Maint - Misc. Distr           167         TOTAL MAINTENANCE - DISTRIB           168         TOTAL DISTRIBUTION EXPENSE           169         CUSTOMER ACCOUNTS EXPENS           170         901.000         Customer Accounts Expense - Sureading, Records & Collection, &           171         902.000         Customer Accounts Expense - Recollection           172         903.000         Customer Accounts Expense - Recollection           173         903.000         Customer Accounts Expense - Int           100% MO         Uncollectible Accounts - 100% MO	L	\$52,807	\$5,211	\$47,596	E-155	-\$169	\$52,638	55.2230%	
158         590.000         Distribution Maint - Supry & Er           159         591.000         Distribution Maint - Structures           160         592.000         Distribution Maint - Station Eq           161         593.000         Distribution Maint - Overhead           162         594.000         Distribution Maint - Undergrou           163         595.000         Distribution Maint - Street Ligh           165         597.000         Distribution Maint - Meters           166         598.000         Distribution Maint - Misc. Distr           167         TOTAL MAINTENANCE - DISTR           168         TOTAL DISTRIBUTION EXPENSE           169         CUSTOMER ACCOUNTS EXPENSE           170         901.000         Customer Accounts Expense - Su           Reading, Records & Collection, &         Customer Accounts Expense - Re           Collection         Customer Accounts Expense - Int           173         903.000         Customer Accounts Expense - Int           100% MO           174         904.000         Uncollectible Accounts - 100% MO	EXPENSES	\$25,044,911	\$14,267,868	\$10,777,043		-\$674,405	\$24,370,506	] ]	
159	EXPENSES	ļ	)	j		]			
160	. Engineering	\$184,290	\$176,777	\$7,513	E-158	-\$8,147	\$176,143	55.2230%	
161		\$106,591	\$588	\$106,003	E-159	-\$99,720	\$6,871	56.4531%	
162		\$825,026	\$590,576	\$234,450	E-160	-\$5,002	\$820,024	61.4000%	
163         595.000         Distribution Maint - Line Trans           164         596.000         Distribution Maint - Street Light           165         597.000         Distribution Maint - Meters           168         598.000         Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Main		\$20,892,634	\$5,645,272	\$15,247,362	E-161	-\$1,013,129	\$19,879,505	55.8399%	
164		\$2,505,531	\$1,571,308	\$934,223	E-162	-\$144,031	\$2,361,500	52.2244%	
165         597,000         Distribution Maint - Meters           166         598,000         Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Distribution Maint - Misc. Dist		\$255,271	\$160,997	\$94,274	E-163	-\$43,591	\$211,680	57.2592%	
166         598.000         Distribution Maint - Misc. Distribution           167         TOTAL MAINTENANCE - DISTRIBUTION EXPENSE:           168         TOTAL DISTRIBUTION EXPENSE:           169         CUSTOMER ACCOUNTS EXPENS           170         901.000         Customer Accounts Expense - Sure Reading, Records & Collection, & Customer Accounts Expense - Mercollection           172         903.000         Customer Accounts Expense - Recollection           173         903.000         Customer Accounts Expense - Int 100% MO           174         904.000         Uncollectible Accounts - 100% MO	ight & Signals	\$1,216,229	\$397,011	\$819,218	E-164	-\$159,284	\$1,056,945	35.8764%	
167 TOTAL MAINTENANCE - DISTRI  168 TOTAL DISTRIBUTION EXPENSE:  169 CUSTOMER ACCOUNTS EXPENS  170 901,000 Customer Accounts Expense - Su Reading, Records & Collection, &  171 902,000 Customer Accounts Expense - Me  172 903,000 Customer Accounts Expense - Re  Collection  173 903,000 Customer Accounts Expense - Int 100% MO  174 904,000 Uncollectible Accounts - 100% MO		\$366,392	\$165,300	\$201,092	E-165	-\$33,003	\$333,389	49.8283%	
168 TOTAL DISTRIBUTION EXPENSE:  169 CUSTOMER ACCOUNTS EXPENS 170 901,000 Customer Accounts Expense - Su Reading, Records & Collection, & 171 902,000 Customer Accounts Expense - Re Collection 173 903,000 Customer Accounts Expense - Int 100% MO 174 904,000 Uncollectible Accounts - 100% MO		\$2,025,623	\$642,443	\$1,383,180	E-166	\$58,244	\$2,083,867	55,2230%	
169         CUSTOMER ACCOUNTS EXPENS           170         901,000         Customer Accounts Expense - Su           Reading, Records & Collection, &         Customer Accounts Expense - Me           171         902,000         Customer Accounts Expense - Me           Collection         Customer Accounts Expense - Int           173         903,000         Customer Accounts Expense - Int           100% MO           174         904,000         Uncollectible Accounts - 100% MC	STRIB. EXPENSES	\$28,377,587	\$9,350,272	\$19,027,315		-\$1,447,663	\$26,929,924		
170   901,000   Customer Accounts Expense - Su Reading, Records & Collection, & Customer Accounts Expense - Me	SES	\$53,422,498	\$23,618,140	\$29,804,358		-\$2,122,068	\$51,300,430		
Reading, Records & Collection, & 171 992.000 Customer Accounts Expense - Me 172 903.000 Customer Accounts Expense - Re Collection 173 903.000 Customer Accounts Expense - Int 100% MO 174 904.000 Uncollectible Accounts - 100% MO	NSE								
171         902,000         Customer Accounts Expense - Me           172         903,000         Customer Accounts Expense - Re           Collection         Customer Accounts Expense - Int           173         903,000         Customer Accounts Expense - Int           100% MO           174         904,000         Uncollectible Accounts - 100% MC	Supry Meter	\$596,420	\$360,475	\$235,945	E-170	-\$50,544	\$545,876	52.6618%	
172         903,000         Customer Accounts Expense - Re Collection           173         903,000         Customer Accounts Expense - Int 100% MO           174         904,000         Uncollectible Accounts - 100% MO	, & Misc Expenses					1	i		
Collection 173 903.000 Customer Accounts Expense - Int 100% MO 174 904.000 Uncollectible Accounts - 100% MO	Meter Reading	\$4,574,355	\$819,722	\$3,754,633	E-171	\$180,233	\$4,754,588	52.6618%	
100% MO 174 904,000 Uncollectible Accounts - 100% MO	Records &	\$13,363,911	\$7,797,864	\$5,566,047	E-172	-\$187,326	\$13,176,585	52.6618%	
	Interest on Deposits	\$0	\$0	\$0	E-173	\$204,625	\$204,625	100.0000%	
	МО	\$0	\$0	\$0	E-174	\$0	\$0	100.0000%	\$4,28
		\$0	\$0	\$0	E-175	\$0	\$0	0.0000%	,
176 905,000 Customer Accounts Expense - Mis	Misc.	\$1,739,056	\$464,218	\$1,274,838	E-176	\$1,071,137	\$2,810,193	52.6618%	
177 TOTAL CUSTOMER ACCOUNTS E		\$20,273,742	\$9,442,279	\$10,831,463		\$1,218,125	\$21,491,867	Γ	\$4,28
178 CUSTOMER SERVICE & INFO. EXI	EXP.	1	Ì						
179 907,000 Customer Service - Supervision		\$119,232	\$106,212	\$13,020	E-179	-\$3,438	\$115,794	52,6618%	
180 908,000 Customer Assistance Expenses -		\$1,277,865	\$253,722	\$1,024,143	E-180	-\$8,213	\$1,269,652	52.6618%	\$12
181 908,000 Customer Assistance Expenses -		\$6,905,355	\$0	\$6,905,355	E-181	\$0	\$6,905,355	100.0000%	\$3,30

and experience and annions of	- Company of the Company				<del></del>					
Line	Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E'</u> Test Year	1844 <b>E</b> 944	<u> </u>	Н.		Jeros Je
Number	Kumber	Income Description	rest rear Total	Labor	Non Labor	Adjust. Number	_total_Company Adiustments	Total Company Adjusted	Junscictiona	
	itulline	arconic Description	(D+E)	Laudi	Noir Labor	Number	(From Adj. Sch.)	Adjusted (C+G)	Anocanois	(From Adj.
182	908,000	Customer Assistance Expenses - KS	\$431,351	\$0	\$431,351	E-182	\$0	\$431,351	0.0000%	TI TOTAL ACK
183	908,000	Amortization of Deferred DSM - MO	\$0	\$0		E-183	\$0	\$0		1
184	908,500	Customer Assistance Exp-MEEIA 100% MO	\$20,251,990	\$364,369		E-184	-\$11,794	\$20,240,196		-\$19,88
185	909,000	Informational & Instructional Advertising	\$46,412	\$0		E-185	so	\$46,412		1,
186	909,000	Informational & Instructional Advertising - DSM -	\$50,986	\$0		E-186	\$0	\$50,986		
		MO	1	1	, , , , , , , , , , , , , , , , , , , ,		1			
187	910,000	Misc Customer Accounts & Info - Allocated	\$1,079,687	\$495,720	\$583,967	E-187	-\$51,340	\$1,028,347	52,6618%	
188	910,000	Misc Customer Accounts & Solar Rebates - MO	\$2,735,002	\$0		E-188	\$0	\$2,735,002	100,0000%	\$5,45
189		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$32,897,880	\$1,220,023			-\$74,785	\$32,823,095		-\$11,01
190		SALES EXPENSES			}				1	
191	911.000	Sales Supervision	. \$0	\$0	\$0	E-191	\$0	\$0	52,6618%	
192	912.000	Sales Demonstration & Selling	\$473,126	\$328,127	\$144,999	E-192	-\$10,621	\$462,505	52.6618%	ł
193	913,000	Sales Advertising Expense	-\$3,152	-\$2,819	-\$333	E-193	\$91	-\$3,061	52.6618%	ļ
194	916.000	Miscellaneous Sales Expense	\$273		\$273	E-194	\$0	\$273	52,6618%	
195		TOTAL SALES EXPENSES	\$470,247	\$325,308	\$144,939		-\$10,530	\$459,717		
196		ADMIN. & GENERAL EXPENSES				<b>!</b>				
197		OPERATION- ADMIN. & GENERAL EXP.								
198	920,000	Administrative & General Salaries - Allocated	\$35,139,131	\$28,599,330	\$6,539,801	E-198	-\$3,718,179	\$31,420,952	53.3408%	
199	920.000	Administrative & General Salaries - MO	\$1,689,662	\$0	\$1,689,662	E-199	\$0	\$1,689,662	100,0000%	-\$1,71
200	920.000	Administrative & General Salaries - KS	\$1,703,197	\$0	\$1,703,197	E-200	\$0	\$1,703,197	0.0000%	
201	921,000	Administrative & General Office Supplies - Allocated	-\$913,822	-\$2,206	-\$911,616	E-201	-\$51,514	-\$965,336	56.1000%	-\$4
202	921,000	Administrative & General Office Supplies - MO	\$39,367	\$0	\$39,367	E-202	\$0	\$39,367	100.0000%	-\$1
203	921.000	Administrative & General Office Supplies - KS	\$41,273	\$0	\$41,273	E-202 E-203	\$0   \$0	\$41,273	0.0000%	-31
204	922.000	Administrative Expense Transfer Credit	-\$12,852,634	-\$581,504	-\$12,271,130	E-203	-\$1,817,296	-\$14,669,930	56.1000%	
205	923.000	Outside Services Employed - Allocated	\$12,070,171	\$0	\$12,070,171	E-205	-\$1,407,667	\$10,662,504	56.1000%	-\$3,59
205	923,000	Outside Services Employed - MO	\$3,230,536	\$0	\$3,230,536	E-206	\$0	\$3,230,536	100.0000%	\$34
207	923.00D	Outside Services Employed - KS	\$955,671	\$0	\$955,671	E-207	\$0	\$955,671	0.0000%	Ţ-,
208	924,000	Property Insurance	\$4,423,092	\$0	\$4,423,092	€-208	-\$424,005	\$3,999,087	53.7124%	
209	925.000	Injuries and Damages	\$9,626,308	\$22,758	\$9,603,550	E-209	-\$2,288,786	\$7,337,522	53.3408%	
210	926.000	Employee Pensions	\$46,424,934	-\$12,566	\$46,437,500	E-210	-\$1,451,811	\$44,973,123	53.3408%	
211	926,000	Employee Benefits - OPEB - Allocated	\$5,396,816	\$0	\$5,396,816	E-211	-\$4,451,124	\$945,692	53.3408%	
212	926,000	Employee Benefits - OPEB - 100% MO	-\$136,905	\$0	-\$136,905	E-212	\$0	\$136,905	100,0000%	
213	926,000	Employee Benefits - OPEB - 100% KS	-\$232,790	\$0	-\$232,790	E-213	so l	-\$232,790	0.0000%	
214	926.000	Other Miscellaneous Employee Benefits	\$29,705,542	\$0	\$29,705,542	E-214	\$1,622,371	\$31,327,913	53.3408%	
215	927,000	Franchise Requirements	\$0	\$0	\$0	E-215	\$0	\$0	53.7124%	
216	928.003	Reg Commission Expense - FERC Assessment	\$1,092,322	\$0	\$1,092,322	E-216	-\$49,271	\$1,043,051	52,7400%	
217	928,002	Reg Commission Expense - MPSC Assessment - 100% MO	\$1,469,868	\$0	\$1,469,868	E-217	\$202,049	\$1,671,917	100,0000%	
218	928.001	Reg Commission Expense - KCC Assessment - 100% KS	\$924,954	\$0	\$924,954	E-218	. \$0	\$924,954	0.0000%	
219	928,011	Reg Commission Expense - MO Proceedings -	\$1,859,505	\$894,041	\$965,464	E-219	-\$26,670	\$1,832,835	100.0000%	\$
220	928,012	Reg Commission Expense - KS Proceedings -	\$1,183,423	\$823,954	\$359,469	E-220	-\$28,939	\$1,154,484	0.0000%	
221	928.020	Reg Commission Expense - FERC Proceedings - Allocated	\$0	\$0	\$0	E-221	\$0	\$0	52.7400%	
222	928,023	Reg Commission Expense - FERC Proceedings - 100% FERC	\$0	\$0	\$0	E-222	\$0	\$0	0.0000%	

	A	В	C	D in	E	Yaza Fasta	<b>″</b>		55.0135 <b>. ]</b> 55.05	J
Line	Account		_Test Year	Test Year	Test Year	Adjust		. Total Company		
Number	Number	Income Description	Total	- Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustm
			(D#E)				(From Adj. Sch.			(From Adj.
223	928.030	Load Research Expense - 100% MO	\$0			E-223	\$0			
224	928,000	Misc. Regulatory Commission Filings	\$1,753,354	\$6,606	\$1,746,748	E-224	-\$214			-\$1,16
225	929,000	Duplicate Charges - Credit	\$0			E-225	\$0			
226	930.100	General Advertising Expense - Allocated	\$0			E-226	\$0			1 .
227	930,100	General Advertising Expense - MO	\$0	\$0		E-227	\$0	1 . *-	1	
228	930,200	Misc, General Expense	\$5,980,737	\$7,874		E-228	-\$844,320			1
229	931.000	Admin & General Expense - Rents - Allocated	\$3,600,077	\$0		E-229	\$386,521	\$3,966,598		\$39
230	931.000	Admin & General Expense - Rents - MO	-\$324,142	\$0		E-230	\$0			
231	931,000	Admin & General Expense - Rents - KS	\$865	\$0		E-231	\$0	, , , , , ,		ļ
232	933,000	Transportation Expense	\$0	\$0		E-232	-\$4,531,359		55.2230%	
233		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$153,850,512	\$29,758,287	\$124,092,225		-\$18,900,214	\$134,950,298	į	-\$5,78
234		MAINT., ADMIN. & GENERAL EXP.				ł				
235	935,000	Maintenance of General Plant	\$6,954,895	\$211,478	\$6,743,417	E-235	-\$616,690	\$6,338,205	53.7124%	_\$1,14
236		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$6,954,895	\$211,478	\$6,743,417		-\$616,690	\$6,338,205		\$1,14
237		TOTAL ADMIN. & GENERAL EXPENSES	\$160,805,407	\$29,969,765	\$130,835,642		-\$19,516,904	\$141,288,503		·\$4,54
238		DEPRECIATION EXPENSE	1	}		ļ			İ	
239	403.000	Depreciation Expense, Dep. Exp.	\$212,293,688	See note (1)	See note (1)	E-239	See note (1)	\$212,293,688	53.7124%	\$8,60
240	403.001		\$1,912,936	000,,,010 (1,)	000 ( , ,	E-240	000 //2/0 (1/	\$1,912,936	100.0000%	-\$1,91
241		TOTAL DEPRECIATION EXPENSE	\$214,206,624	\$0	\$0		\$0	\$214,206,624	120,000	\$6,68
242		AMORTIZATION EXPENSE	1			J				
243	404.000	Amortization - Limited Term Plant - Allocated	\$1,832,008	\$0	\$1,832,008	E-243	\$76,744	\$1,908,752	53,7124%	
244	405.001	Amortization - Transource Liability - MO	\$0	\$0	\$0	E-244	\$0	\$0	100.0000%	
245	405.001	Amortization - laten 1 & Common - MO	\$0	\$0	\$0	E-245	\$0	so so	100.0000%	
246	405.001	Amortization - latan 2 Regulatory Asset - MO	\$1,126,101	\$0	\$1,126,101	E-246	\$0	\$1,126,101	100.0000%	
247	405.001	Amortization - latan 1 & Common - KS	\$104,388	so.	\$104,388	E-247	\$0	\$104,388	0.0000%	
248	405.010	Amortization of Other Plant - Allocated	\$25,136,838	so	\$25,136,838	E 248	\$1,466,998	\$26,603,836	53.7124%	
249	405.010	Amortization of Unrecovered Reserve - KS	\$1,940,760	\$0	\$1,940,760	E-249	\$0	\$1,940,760	0.0000%	
250	405.000	Amortization - Non-Plant (2011 Flood) - MO	\$0	\$0	\$0	E-250	\$0	\$0	100.0000%	
251	407.300	Regulatory Debits	\$960,369	\$0	\$960,389	E-251	\$0	\$960,389	0.0000%	
252	407.400	Regulatory Credits	-\$20,151,045	. \$0	-\$20,151,045	E-252	so	-\$20,151,045	0.0000%	
253	411,100	Accretion Expense - Asset Retirement Obligation	\$11,496,947	\$0	\$11,496,947	E-253	\$0	\$11,496,947	0.0000%	
254	411.000	Write Down - Emissions Allowance Liabilities -	\$0	\$0	\$0	E-254	\$0	\$0	0,0000%	
000		Wholesale	400 (40 000		400 (10 000		24 7 42 7 42	400 000 400		
255		TOTAL AMORTIZATION EXPENSE	\$22,446,386	\$0	\$22,446,386		\$1,543,742	\$23,990,128	]	
256		OTHER OPERATING EXPENSES	]							
257	408.120	Property Tax	\$90,645,096	\$0	\$90,645,096	E-257	\$5,005,505	\$95,650,601	53.7124%	
258	408.140	Payroli Tax, Incl Unemployment	\$11,886,079	\$0	\$11,886,079	E-258	\$800,929	\$12,687,008	53.3408%	
259	408.140	ORVS - KS	\$41,152	\$0	\$41,152	E-259	\$0	\$41,152	0.0000%	
260	408.100	Other Miscellaneous Taxes	\$253,647	\$0	\$253,647	E-260	\$0	\$253,647	53.7124%	•
261	408.130	Gross Receipts Tax - 100% MO	\$61,157,241	\$0	\$61,157,241	E-261	\$0	\$61,157,241	100.0000%	-\$61,15
262	408.110	KCMO City Earnings Tax - 100% MO	-\$455,185	\$0	-\$455,185	E-262	\$0	-\$455,185	100.0000%	\$45
263		TOTAL OTHER OPERATING EXPENSES	\$163,528,030	\$0	\$163,528,030		\$5,806,434	\$169,334,464		-\$60,70
264	<u> </u>	TOTAL OPERATING EXPENSE	\$1,342,160,639	\$170,286,502	\$957,667,513		<u>-\$6,289,567</u>	\$1,335,871,072		\$82,42
265		NET INCOME BEFORE TAXES	\$371,652,562					\$377,942,129	ŀ	\$47,96
							ł		-	

Line — Number	<u>A</u> Account Number	<u>B</u> Income Description	<u>C</u> Test Year Total (D+E)	<u>D</u> Test Year Labor	<u>E</u> Test Year Non Labor	<u>E</u> Adjust Number	<u>G</u> Total Company Adjustments (From Adj. Sch.)	Adjusted	Jurisdictional Allocations	<u>J</u> Jurisdicti Adjustm (From Adj.
266		INCOME TAXES				T			1	I
267	409,100	Current Income Taxes	-\$17,380,041	See note (1)	See note (1)	E-267	See note (1)	-\$17,380,041	100.0000%	\$61,68
268		TOTAL INCOME TAXES	-\$17,380,041					-\$17,380,041	ĺ	\$61,68
269		DEFERRED INCOME TAXES							Ì	•
270	410,100	Deferred Income Taxes - Def. Inc. Tax.	\$99,346,571	See note (1)	See note (1)	E-270	Sea note (1)	\$99,346,571	100.0000%	-\$84,51
271	411.410	Amortization of Deferred ITC	-\$941,951			E-271		-\$941,951	100.0000%	\$36
272	411.100	Amort of Excess Deferred Income Taxes	\$0			E-272		\$0	100.0000%	-\$35
273	411.200	Amort of Prior Deferred Taxes - Tax Rate Change	\$0			E-273		\$0	100.0000%	
274	411.300	Amortization of R&D Credit	\$0			E-274		. \$0	100.0000%	
275	411.500	Amortization Cost of Removal Stip ER-2007-0291	\$0		l	E-275	L	\$0	100,0000%	\$35
276		TOTAL DEFERRED INCOME TAXES	\$98,404,620			1		\$98,404,620		-\$84,15
277	1965 (1869) (1889) 1965 (1869) (1889)	NET OPERATING INCOME	\$290,627,983		1			\$296,917,550		\$70,43

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

A Income Adj.	<b>B</b>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	E Company Adjustments	Adjustment	<u>H</u> Jurisdictional Adjustment	l Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-2	Retail Rate Revenue - MO	440.000	\$0	\$0	\$0	= \$0	\$37 ₁ 131,400	\$37,131,400
1,64-2	Adjustment for Billing Corrections (Bocklage & Stahlman)		\$0	\$0		\$0	\$614,053	ļ
	2. Large Customer Annualization (Bocklage)		\$0	\$0		\$0	\$5,656,523	
	3. MEEIA Cycle 2, Weather Normalization and 365 Day		\$0	\$0		\$0	\$2,741,044	
<u> </u> 	4. Adjustment for Large General Rate Switching (Stahlman)		\$0	\$0		\$0	\$9,069,002	
	5. Adjustment for Large Power Manual Bill (Bocklage)		\$0	\$0		\$0	\$2,266,250	Ī
	6. Adjustment for Customer Growth (Stahlman & Young)		\$0	\$0		\$0	-\$1,031,254	
	7. Adjustment for change in rates (Stahlman)		\$0	\$0		\$0	\$54,990,538	
	8. Adjustment to remove DSIM and Mpower		` \$0	\$0		\$0	-\$18,295,387	
	8. To remove unbilled revenues from the test year (Young)		\$0	\$0		\$0	-\$5,519,259	İ
:	9. To remuve unbilled FAC revenues from the test year (Young)		\$0	\$0		\$0	-\$6,796,734	,
	10. To remove unbilled DSIM revenues from the test year (Young)		\$0	\$0		\$0	-\$4,877,058	
	11. To adjust to GL revenues (Young)		\$0	\$0		\$0	-\$770,185	
	12. To reverse adjustment to revenue for IEW funding (Young)		\$0	\$0		\$0 ·	\$1,249,322	
	13.To remove EDR (Stahlman)		\$0	\$0		\$0	\$793,753	***************************************
	14. To add EDR (Stahlman)		\$0	<b>\$0</b>		\$0	-\$2,959,208	
Rev-3	Gross Receipts Tax in MO Revenue	440.000	\$0	<b>\$</b> 0	\$0	\$0	-\$62,013,227	-\$62,013,227
200000000000000000000000000000000000000	1. To remove Gross Reciept Tax (Young)		\$0	\$0		\$0 .	-\$62,013,227	
≅Rev-4	Amort of Off System Sales Margin Rate Refund	440,000	\$0	<u> </u>	\$0	\$0	\$10,129	\$10,129
	To amortize regulatory liability associated with excess off-system sales margins (Lyons)		\$0	\$0		\$0	\$10,129	
Rev-8	Sales for Resale - Capacity	447.012	<b>\$</b> 0	\$0	\$0	\$0	-\$851,605	-\$851,605
	   1. Adjustment to annualize Firm Sales (Capacity and Fixed)  (Lyons)		\$0	\$0		\$0	-\$851,605	:
Rey-10	Sales for Resale - Retail	447.020	\$0	50	.\$0	\$0	_\$1,836,927	-\$1,836,927
	1. Adjustment to annualize Firm Sales (Energy) (Lyons)		\$0	\$0		\$0	-\$1,836,927	
Rev-t1	Sales for Resale - Bulk	447,030	\$0	\$0		\$0	\$13,140,967	\$13,140,957
	1. Adjustment to anuualize Non-Firm Off-system Sales (Lyons)		\$0	\$0		\$0	\$14,700,377	
	Adjustment to annualize Transmission Congestion Rights see Adjustment Rev- 11. 6 and Rev- 11.7(Lyons)		\$0	\$0		\$0	\$0	

Accounting Schedule: 10 Sponsor, Staff Page: 1 of 16

<u>A</u> Income Adj,		<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	E Company Adjustments Total	<u>G</u> Jyrisdictional Adjustment Labor	H. Jurisdictional Adjustment Non Labor	] Jurisdictional Adjustments Total
Number	Income Adjustment Description  3. Adjustment to Revenue Neutral Uplift Charges (Lyons)	Number:	\$0	\$0		\$0	\$72,467	
	4. Adjustment to annualize Ancillary Services (Lyons)		\$0	\$0		j   \$0	\$270,715	
	5. Adjustment to annualize Market to Market Sales (Lyons)		\$0	\$0		\$0	-\$24,494	
	6. Adjustment to eliminate the test year levels for Transmission Congestion Rights (Lyons)		\$0	\$0		\$0	-\$1,878,098	
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-15	Forfeited Discounts - MO	450,001	\$0	şo.	\$0	\$0	-\$277,149	-\$277,149
	1. To remove Gross Receipts Tax (Young)		\$0	\$0		\$0	-\$131,892	
	2. To annualize forfeited discounts (Young)		\$0	\$0		\$0   .	-\$145,257	
Rev-24	Transmission For Others	456.100	\$0-	\$0	\$0	\$0	\$241,65 <b>8</b>	\$241,658
	1. To annualize Transmission Revenue (Lyons)		\$0	\$0		\$0	\$128,612	
	To reflect an annual amount of a 2 year amortization of the MISO transmission revenues per FERC ER 14-1174 (Jan 2016) starting in June 2017 ending May 2019 (Lyons)		\$0	\$0		\$0	\$113,046	
E-4	Steam Ops - Superv & Engineering	500.000	-\$89,318	-\$336,156	-\$425,474	\$0	-\$488,575	-\$488,575
<u>Lycial har grades a feathaire a</u>	To annualize payroll expense (Young)		-\$89,318	\$0		\$0	\$0	
	To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$488,575	
	3. To normalize incentive compensation (Young)		\$0	-\$336,156		\$0	\$0	
E-5	Prod Steam Oper - latan 182 - 100% MO	500.000	\$0	\$0	\$0	\$0	-\$5,462	-\$5,462
	1. To adjust for latan 2 & Common 3 year Oct 2015 to Sept 2018 (Taylor)		\$0	\$0		\$0	\$119,178	
	To annualize 3 year amortization of 2011 Missouri river flood insurance reimbursement Oct 2015 to Sept 2018 (Majors)		\$0	\$0		\$0	-\$124,640	·
E-7	Fuel Expense - Coal	501.000	-\$280,444	-\$3,757,915	-\$4,038,359	\$0	<b>\$0</b>	\$0
	1. To annualize payroll expense (Young)		-\$280,444	\$0		\$0	\$0	
	2. Adjustment to include an annualized level of coal expense (Lyons)		\$0	-\$4,895,185		\$0	\$0	
	3. Adjustment to include an annualized level of unit train maintenance (Lyons)		<b>\$</b> 0	\$1,717,416		\$0	. \$0	
	4. Adjustment to eliminate property taxes for unit trains (Lyons)		\$0	-\$52,708		\$0	\$0	
	5. Adjustment to eliminate depreciation on unit trains (Lyons)		\$0	-\$527,438		\$0	\$0	
<b>E-8</b>	Euel Expense Oil	501.000	\$0	-\$2,090,552	-\$2,090,552	\$0		<b>\$</b> 0

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A Income	. The state of the state $rac{f B}{2}$ is the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of		Company	Company	Company	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Labor	Non Labor	Total
Majubats	Adjustment to include an annualized level of start up oil (Lyons)		\$0	-\$2,090,552		\$0	\$0	
E-9	Fuel Expense - Gas	501.000	\$0	-\$418,750	-\$418,750	\$0	\$0	\$0
:	1. Adjustment to include an annualized level of start up natural gas (Lyons)		\$0	-\$418,750		\$0	\$0	
E-12	Fuel Expense - Additives	501,300	\$0	\$1,353,955	\$1,353,955	\$0	\$0	<b>\$</b> 0
	Adjustment to include an annualized level of lime, limestone, sulfur, and PAC (Lyons)		\$0	\$974,153		\$0	\$0	
	Adjustment to include an annualized level of ammonia (Lyons)	i i	\$0	\$379,802		\$0	\$0	
E-13	Fuel Expense - Residuals	501,400	\$0	-\$166,591	\$166 ₆ 591	\$0	\$0	\$0
	Adjustment to include an annualized level of residuals (Lyons)		\$0	-\$166,591		\$0	\$0	
E-15 -	Steam Operating Expense	502,000	<b>\$399,852</b>	<b>\$0</b>	-\$399,852	<b>\$</b> 0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$399,852	\$0		\$0	\$0	
E-18	Steam Operating Electric Expense	505.000	-\$195,844	<b>\$</b> 0	-\$195,844	\$0	<b>\$0</b>	\$0
	1. To annualize payroll expense (Young)		-\$195,844	\$0		\$0	\$0	
E-21	Misc. Other Power Expenses	506.000	-\$174,880	\$42,127	-\$132,753	\$0	\$546,910	\$546,910
	To annualize payroll expense (Young)		-\$174,880	\$0		\$0	\$0	
	To remove long term incentive compensations (CS-11) (Young)		\$0	-\$3		\$0	\$0	
	3. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	<b>\$0</b>		\$0	\$475,574	
	4. To annualize CIP and cyber security expense (Lyons)		\$0	-\$1,074		\$0	\$0	
	5. To annualize information Technology expense (Lyons)		\$0	\$43,204		\$0	\$0	
	6. To amortize LaCygne Obsolete Inventory over 5 years agreed to in Case No. ER-2014-0370 Oct 2015 through Sept 2020 (Featherstone)		\$0	\$0		\$0	\$71,336	
E-25	Steam Operating Expense Renis	507.000	-\$17	\$0	-\$17	\$0	\$0	\$0
	To annualize payroll expense (Young)		-\$17	\$0		\$0	\$0	
E-30	Amort of SO2 Allowances - MO	509,000	\$0	\$0	\$0	\$0	\$1,671	\$1,671
and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o	To amortize SO2 Proceeds KCPL CS-22 (Featherstone)		\$0	\$0		\$0	\$1,671	
E-35	Steam Maintenance Supry & Engineering	510.000	-\$112,247	\$81,436	.\$30,811	\$0	\$0	\$0
	To annualize payroll expense (Young)		-\$112,247	\$0		\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	\$81,436		, \$0	\$0	

A Income	<b>B</b>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	H Jurisdictional	
Adj, Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-38	Maintenance of Structures	511.000	-\$52,817	-\$295,764	-\$348,581	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$52,817	\$0		\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	-\$295,764		\$0	\$0	
E-41	Maintenance of Boiler Plant	512.000	-\$335,059	\$7,162,860	\$6,827,801	\$0	\$6,109	\$6,109
	1. To annualize payroll expense (Young)		-\$335,059	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$6,109	
	<ol> <li>To normalize production plant maintenance expense (Taylor)</li> </ol>		\$0	\$7,162,860		\$0	\$0	
E-42	Maintenance latan 182 100% MO	512,000	<u>\$0</u>	\$0	\$0	\$0	\$73,044	\$73,044
	To adjust for latan 2 & Common Tracker 3 year Amort Oct 2015 to Sept 2018 (Taylor)		. \$0	\$0		\$0	\$73,044	
E-44	Maintenance of Electric Plant	513.000	-\$62,926	-\$3,101,586	-\$3,164,512	\$0	\$0	<b>\$0</b>
	To annualize payroll expense (Young)		-\$62,926	\$0	•	\$0	\$0	
	2. To normalize production plant maintenance expense (Taylor)		\$0	-\$3,101,586		\$0	\$0	
E-47	Maintenance of Misc. Steam Plant	514,000	\$2,160	-\$64,665	-\$66,825	\$0	\$0	\$0
	To annualize payroll expense (Young)		-\$2,160	\$0		\$0	\$0	
	To annualize paylon deponds (Found)     To normalize production plant maintenance expense (Taylor)		\$0	-\$64,665		\$0	\$0	į
		517.000	-\$201,460	\$0	-\$201,460	\$0	\$0	\$0
E-54	Prod Nuclear Oper - Superv & Engineering	317.000	-\$201,460	\$0 \$0	7201,100	\$0	\$0	
	To annualize payroll expense (Young)		-3201,400	40		**		
E-55	Prod Nuclear - Nuclear Fuel Expense (Net Amortization)	518,000		\$3,858,338	\$3,858,338	\$0	\$0	\$0
-	Adjustment to include an annualized level of nuclear fuel expense (Lyons)		\$0	\$3,858,338		<b>\$</b> 0	\$0	
E-56	Nuclear Fuel Expense - Oil	518,100	\$0	-\$170,658	<b>-\$170,658</b>	\$0	, in	\$0
	Adjustment to include an annualized level of Wolf Creek oil (Lyons)	-	\$0	-\$170,658		\$0	\$0	
E-58	Coolants and Water	519.000	-\$70,928	\$0	-\$70,928	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		\$70,928	\$0		\$0	\$0	
E-59	S(eam Expense	520.000	<b>-\$</b> 338,675	<b>\$0</b>	-\$338,675	\$0	\$0	<b>\$</b> 0
	1. To annualize payroll expense (Young)		-\$338,675	\$0		\$0	\$0	
E-60	Steam Expense - Mid-Cycle Outage - MO	520,000	\$0	\$0	\$0	\$0	\$59,018	\$69,018

A	В ===	<u> </u>	<b>D</b>	E. /	E	<u> </u>	Н	1
Income Adj.		Accoun	Company t Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description  1. To reverse test year entries for 2014 Order Compliance	Numbe	r Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor \$59,018	Total
	(CS-11) (Young)		30	άu		\$0	\$35,010	
E-61	Electric Expense	523,000	-\$44,900	\$0	-\$44,900	\$0	\$0	Ş
	1. To annualize payroll expense (Young)		-\$44,900	\$0		\$0	\$0	
E-62	Misc. Nuclear Power Expenses - Allocated	524.000	\$1,764,325	SO.	\$1,764,325	\$0	\$186,194	\$186,194
	1. To annualize payroll expense (Young)		\$1,764,325	\$0		\$0	\$0	
,	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$186,194	•
E-68	Refueling Outage Amort	524.950	\$0	-\$591,756	-\$591,756	\$0	<b>\$0</b>	\$0
	1. To adjust for Wolf Creek Refuling Amortization 5 year Feb 2013 through Jan 2018 (Taylor)		\$0	-\$591,756		\$0	\$0	
E-69	Refueling Outage Amort - MO	524.950	\$0	\$0	\$0	\$0	\$36,781	\$36,781
	To adjust for Wolf Creek Mid-Cycle Outage Amortization     year Oct 2015 to 2020 [Taylor]		\$0	\$0		\$0	\$36,781	
E-75	Prod Nuclear Maint - Supry & Engineering	528.000	-\$96,204	\$0	-\$96,204	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$96,204	\$0		\$0	\$0	
	2. To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0	1	\$0	\$0	
E-76	Prod Nuclear Maint - Supry & Eng - MO	528.000	50	\$0	\$0	\$0	\$889	\$889
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$889	
E-77	Prod Nuclear Maint - Maint of Structures	529.000	\$67,744	\$0	\$67,744	\$0	-\$146,353	<b>-\$146,</b> 353
	1. To annualize payroll expense (Young)		-\$67,744	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$146,353	
	To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0	_	\$0	\$0	
E-79	Prod Nuclear Maint - Maint Reactor Plant	530.000	\$1,064,549	\$0	\$1,064,549	\$0	\$1,976,372	\$1,976,372
	1. To annualize payroll expense (Young)		\$1,064,549	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$1,976,372	-
i	3. To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	\$0	
E-80	Refueling Outage Maint Amortization	530,950	\$0	<b>-\$1,381,398</b>	_\$1,381,398	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refuling Amortization 5 year Feb 2013 through Jan 2018 (Taylor)		\$0	-\$1,381,398		\$0	\$0	
E-81	Refueling Outage Maint Amortization - MO	530,950	<b>.</b>		\$0	\$0	\$332,867	\$332,867

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A	В	<u>. c</u>	<u>D</u>	<u>E</u>	<u>E</u>	G	<u>H</u> Jurisdictional	l Jurisdictional
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Adjustment	Adjustments Total
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	IVIAI
	1. To adjust for Wolf Creek Mid-Cycle Outage Amortization 5 year 2015 to 2020 (Taylor)		\$0	\$0		\$0	\$332,867	
E-84	Prod Nuclear Maint - Electric Plant	531,000	-\$58,942	\$0	-\$58,942	<u> </u>	\$0	\$0
	1. To annualize payroll expense (Young)		-\$58,942	\$0		\$0	\$0	
	To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	\$0	
E-85	Prod Nuclear Maint - Electric Plant - WC Outage - MO	531.000	<b>\$</b> 0	\$0	\$0	\$0	\$320,733	<b>\$320,733</b>
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	To reverse test year entries for 2014 Order Compliance (CS-11) (Young)	-	\$0	\$0		\$0	\$320,733	
E-86	Prod Nuclear Maint - Misc. Plant	532,000	\$40,243	\$0	-\$40,243	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$40,243	\$0		\$0	\$0	
-	To normalize Wolf Creek production plant maintenance expense (Taylor)		\$0	\$0		\$0	. \$0	
E-87	Prod Nuclear Maint - Misc. Plant - WC Outage - MO	532,000	\$0	\$0	\$0	\$0	\$66,539	\$66,539
	To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	\$66,539	
E-98	Prod Turbine Oper - Supry & Engineering	546.100	-\$2,719	-\$1,072	-\$3,791	\$0	\$0	\$0
	To annualize payroll expense (Young)		-\$2,719	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$1,072		\$0	\$0	
E-99	Other Fuel Expense - Oil	547.000	ŞO	-\$760,596	-\$760,596	\$0	\$0	\$0
	Adjustment to include an annualized level of oil expense (Lyons)		\$0	-\$760,596		\$0	\$0	,
E-100	Other Fuel Expense - Gas	547.000	\$0	-\$4,376,853	- <b>\$4,37</b> 6,853	\$0	\$0	<b>\$</b> 0
1000	Adjustment to include an annualized level of natural gas expense (volumetric) (Lyons)		\$0	-\$5,039,351		\$0	\$0	
	2. Adjustment to include an annualized level of natural gas expense (transportation) (Lyons)		\$0	\$662,498		\$0	\$0	
E-101	Other Fuel Expense - Hedging - MO	547.000	\$0	\$1,523,9 <u>53</u>	<b>\$1</b> ,523,953	\$0	\$0	,
one parent in the Call Par-	1. Adjustment to eliminate hedging expense (Roos)		\$0	\$1,523,953		\$0	\$0	
E-102	Other Fuel Expense - Additives	547.300	\$0	-\$30,741	-\$30,741	\$0	\$0_	\$0
o marine de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la compan	Adjustment to eliminate premium ammonia at Hawthorn 9 (Lyons)	;	\$0	-\$30,741	٠	\$0	\$0	
E-103	Fuel Handling	547,100	-\$853	\$0	-\$853	\$0	\$0	\$0
25-P-P-C-P-C-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S	1. To annualize payroli expense (Young)		-\$853	\$0		\$0	\$0	
E-104	Other Power Generation Expense	548,000	<b>\$22</b> ,055	\$0	<b>\$22,</b> 055	\$0	\$0	\$0

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A Income	<b>B</b>	<u>c</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	→ <u>H</u> Jurisdictional	l Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	1. To annualize payroll expense (Young)	:	-\$22,055	\$0		\$0	\$0	
E-105	Misc Other Power Generation Expense	549,000	-\$11,207	\$0	-\$11,207	\$0	\$0	şo
	To annualize payroll expense (Young)		-\$11,207	\$0		\$0	\$0	
E-108	Other Maint - Supry & Engineering - Structures, General & Misc	551.000	\$1,588	\$513	-\$1,075	\$0	<b>\$0</b>	\$0
100011000000000000000000000000000000000	1. To annualize payroll expense (Young)	:	-\$1,588	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$174		\$0	\$0	
	3. To normalize Other production plant maintenance expense (Taylor)		\$0	\$687		\$0	\$0	
E-109	Other General Maintenance - Structures	552.000	-\$626	\$44,874	\$44,248	\$0	<b>\$0</b>	\$0
	1. To annualize payroll expense (Young)		-\$626	\$0		\$0	\$0	
ii	2. To normalize Other production plant maintenance expense (Taylor)		\$0	\$44,874		\$0	\$0	
E-110	Other General Maintenance - General Plant	553,000	-\$29,883	\$83,144	\$53,261	\$0	<b>\$0</b>	<b>\$</b> 0
	To annualize payroll expense (Young)		-\$29,883	\$0		\$0	\$0	
	To normalize Other production plant maintenance expense (Taylor)		\$0	\$83,144		\$0	\$0	
E-111	Other General Maintenance - Misc. Other General Plant	554,000	-\$71	\$2,854	\$2,783	\$0		\$0
	To annualize payroll expense (Young)		-\$71	\$0		\$0	\$0	
	2. To normalize Other production plant maintenance expense (Taylor)	:	\$0	\$2,854		\$0	\$0	
E-115	Purchased Power - Energy	555.000	\$0	\$11,430,970	\$11,430,970	\$0	\$0	\$0
	Adjustment to include an annualized level of purchased power (Lyons)		\$0	\$11,430,970		\$0	\$0	
E-116	Purchased Power Capacity (Demand)	555,050	, <b>\$</b> 0	-\$2,965,200	-\$2,965,200	\$0	\$0	\$0
	Adjustment to eliminate Higginsville Purchased Power Capacity Agreement (Demand) (Lyons)		\$0	-\$2,965,200		\$0	\$0	
E-118	System Control and Load Dispatch	556.000	-\$48,705	\$0	-\$48,705	<b>\$0</b>	\$0	\$0
	To annualize payroli expense (Young)		-\$48,705	\$0		\$0	\$0	:
E-119	Prod - Other - Other Expenses	557.000	\$119,806	\$4,319	-\$115,487	\$0	\$0	\$0
	1. To annualize payroli expense (Young)		-\$119,806	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$65,801		\$0	. \$0	
	3. To annualize CIP and cyber security expense (Lyons)		\$0	-\$731		\$0	\$0	
	4. To annualize Information Technolgy expense (Lyons)		\$0	\$109,831		\$0	\$0	

A Income Adj.	<b>B</b>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	Adjustment	<u>H</u> Jurisdictional Adjustment	<u>l</u> Jurisdictiona Adjustments
Auj. Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor \$0	Non Labor \$0	Total
	5. To remove test year employee severance costs (Majors)		\$0	-\$38,980		30	4.	
E-124	Transmission Oper - Supry & Engineering	560,000	-\$16,736	-\$35,209	-\$51,945	\$0	\$0	\$
	To annualize payroll expense (Young)	1	-\$16,736	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$35,209		\$0	\$0	
	3. To annualize CIP and cyber security expense (Lyons)		\$0	\$0		\$0	\$0	
E-125	Transmission Oper - Load Dispatch	561.000	-\$20,247	-\$949,466	- <b>\$</b> 969,713	\$0	\$0	<u></u>
;	To annualize payroll expense (Young)		-\$20,247	\$0		\$0	\$0	
	2. To annualize Southwest Power Pool (SPP) Administrative Fees (Lyons)		\$0	-\$949,466	•	\$0	\$0	
E-126	Transmission Oper - Station Expenses	562.000	-\$15,933	\$0	-\$15,933	5 \$0	\$0	\$
	1. To annualize payroll expense (Young)		-\$15,933	\$0		\$0	\$0	
E-127	Transmission Oper - Overhead Line Expenses	563.000	-\$291	Ş0	-\$2 <u>9</u> 1	\$0	<u> </u>	\$
	1. To annualize payroll expense (Young)		-\$291	\$0		\$0	\$0	
E-129	Transmission of Electricity by Others	565.000	\$0	\$2,950,754	\$2,950,754	\$0	\$0	\$
	1. To annualize Transmission Expense (Lyons)		\$0	\$4,751,980		\$0	\$0	
	To adjust transmission expense for differences between Transource Missouri ratemaking and Missouri ratemaking pursuant to the Stipulation and Agreement in EA-2013-0098 (Majors)		\$0	-\$1,882,312		\$0	\$0	
	3. To reflect an annual amount of a 9 year amortization of the SPP Z 2 historical costs and credits per FERC Order ER 16-1341 (Oct 2016) starting June 2017 ending May 2026 (Lyons)	,	\$0	\$81,086	:	\$0	\$0	-
E-130	Misc, Transmission Expense	566.000	<b>-\$31,33</b> 0	\$37,068	\$5,738	\$0	\$0	\$
· · · · · · · · · · · · · · · · · · ·	1. To annualize payroll expense (Young)		-\$31,330	\$0	'	- \$0	\$0	
	2. To annualize CIP and cyber security expense (Lyons)		\$0	-\$1,085		\$0	\$0	
	3. To annualize Information Technolgy expense (Lyons)		\$0	\$45,653		\$0	\$0	
	4. To adjust for dues and donations for the removal of Edison Electric Institute (Taylor)		\$0	-\$7,500		\$0	\$0	
E-132	Regional Transmission Operation	575.000	. 50	- <b>\$1</b> 45,312	-\$145,312	\$0	\$0	<u>\$</u>
	To annualize Southwest Power Pool (SPP) Administrative Fees (Lyons)		\$0	-\$145,312		\$0	\$0	
E-135	Transmission Maint - Supry & Engineering	568,000	-\$1,094	-\$64	- <b>\$1,</b> 158	\$0	. <b>\$</b> 0	\$
	1. To annualize payroll expense (Young)		-\$1,094	\$0		\$0	\$0	
	To normalize transmission plant maintenance expense (Taylor)		\$0	-\$64		\$0	\$0	

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A Income		<u>C</u>	<u>D</u> Company	<u>E</u> Company Adjustment	E Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	] Jurisdictional Adjustments
- Adj.	Income Adjustment Description	Account Number	Adjustment Labor	Non Labor	Total	Labor	Non Labor	Total
Number E-137	Transmission Maint - Station Equipment	570,000	-\$17,107	-\$23,749	-\$40,856	\$0	\$0	\$0
enthan a toward providence	To annualize payroli expense (Young)		-\$17,107	\$0		\$0	\$0	
	2. To normalize transmission plant maintenance expense (Taylor)		\$0	-\$23,749		\$0	\$0	į
E-138_	Transmission Maint - Overhead Lines	571.000	\$1,831	-\$61,321	\$63,152	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$1,831	\$0		\$0	\$0	
:   	2. To normalize transmission plant maintenance expense (Taylor)		\$0	-\$61,321	e .	\$0	\$0	
E-139	Transmission Maint - Underground Lines	572,000	\$4	\$151,573	\$151,569	\$0	\$0	\$0
<u> </u>	To annualize payroll expense (Young)		-\$4	\$0		\$0	\$0	
	2. To normalize transmission plant maintenance expense (Taylor)		\$0	\$151,573		\$0	\$0	`
E-140	Transmission Maint - Misc Trans Plant	573,000	<b>\$0</b>	\$927	\$927	\$0	\$0	\$0
	To normalize transmission plant maintenance expense (Taylor)		\$0	\$927		\$0	\$0	
E-146	Distribution Oper - Supry & Engineering	580.000	-\$51,379	-\$212,533	-\$263,912	\$0	<b>\$0</b>	\$0
	To annualize payroll expense (Young)		-\$51,379	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)		\$0	-\$212,533		\$0	\$0	
E-147	Distribution Oper - Load Dispatch	581.000	-\$33,366	\$0	-\$33,366	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$33,366	\$0		\$0	\$0	:
E-148	Distribution Oper - Station Expenses	582,000	-\$2,173	\$0	-\$2,173	\$0	Ş0	\$0
	1. To annualize payroll expense (Young)		-\$2,173	\$0		\$0	\$0	į
E-149	Distribution Oper - Overhead Line Expenses	583.000	\$48,817	\$0	\$48,817	50	\$0	\$0
<u> </u>	1. To annualize payroll expense (Young)		-\$48,817	\$0		\$0	\$0	
E-150	Distribution Oper - Underground Line Expenses	584.000	-\$28,006	\$0	-\$28,006	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$28,006	\$0	•	\$0	\$0	
E-151	Distribution Oper - Street Light & Signal Expenses	585.000	<b>\$265</b>	\$0	-\$265	\$0	\$0	\$0
	1. To annualize payroll expense (Young)	1	-\$265	\$0		\$0	<b>\$</b> 0	1
E-152	Distribution Oper - Meters Expense	586.000	-\$88,630	<b>\$</b> 0	-\$88,630	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$88,630	\$0		\$0	\$0	
E-153	Distribution Oper - Customer Install Expense	587.000	-\$11,094	\$0	\$11,094	\$0	<b>\$</b> 0	\$0
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A Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	Printed States and Astronomy, and a second	<u>E</u> Company Adjustment Non Labor	E Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	] Jurisdictional Adjustments Total
E-154	Distribution Oper - Misc, Distribution Expense	588.000	~	-\$43	-\$197,97		\$0	\$(
	1. To annualize payroll expense (Young)		-\$197,930	\$0		\$0	\$0	
ļ	2. To remove long term incentive compensation (CS-11) (Young)		\$0	-\$39		\$0	\$0	
	3. To normalized incentive compensation (Young)		\$0	-\$4		\$0	\$0	
	4. To remove Operations and Maintenance Expense related to the Clean Charge Network (Majors)		\$0	\$0		\$0	\$0	
E-155	Distribution Oper - Rents	589.000	-\$169	<b>\$0</b>	-\$169	\$0	\$0	. \$0
	1. To annualize payroll expense (Young)		-\$169	\$0		\$0	\$0	
E-158	Distribution Maint - Supry & Engineering	590.000	-\$5,722	-\$2,425	-\$8,147	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$5,722	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$2,425		\$0	\$0	
E-159	Distribution Maint - Structures	591.000	-\$19	-\$99,701	-\$99,720	\$0_	<b>SO</b>	\$0
	1. To annualize payroll expense (Young)		-\$19	\$0		\$0	\$0	
i 	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$99,701		\$0	\$0	
E-160	Distribution Maint - Station Equipment	592.000	-\$19,116	\$14,114	-\$5,002	\$0	\$0	\$0
	1. To annualize payroli expense (Young)		-\$19,116	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	\$14,114		\$0	\$0	
€ E-161	Distribution Maint - Overhead Lines	593,000	-\$182,729	-\$830,400	-\$1,013,129	\$0.	\$0	. \$0
	1. To annualize payroll expense (Young)		-\$182,729	\$0		\$0	\$0	
	To normalize distribution plant maintenance expense (Taylor)		\$0	-\$830,400		\$0	\$0	
E-162	Distribution Maint - Underground Lines	594,000	-\$50,861	-\$93,170	-\$144,031	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		-\$50,861	\$0		\$0	\$0	
	To normalize distribution plant maintenance expense (Taylor)		\$0	-\$93,170		\$0	\$0	
E-163	Distribution Maint - Line Transformers	595.000	-\$5,211	-\$38,380	-\$43,591	\$0	<b>\$</b> 0	\$0
	1. To annualize payroll expense (Young)		-\$5,211	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$38,380		\$0	\$0	
E-164	Distribution Maint - Street Light & Signals	596,000	-\$12,851	-\$148,433	-\$159,284	\$0	\$0	\$0
-	1. To annualize payroli expense (Young)		-\$12,851	\$0		\$0	\$0	
ļ	2. To normalized incentive compensation (Young)		\$0	-\$9		\$0	<b>\$0</b>	

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<u>A</u> Income Adj	<b>.</b> B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	E Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	l Jurisdictional Adjustments Total
Number	Income Adjustment Description	Number	Labor \$0	Non Labor -\$146,424	Total	Labor \$0	Non Labor \$0	- Stotat
	To normalize distribution plant maintenance expense (Taylor)			·		,		
E-165	Distribution Maint - Meters	597.000	-\$5,351	-\$27,652	-\$33,003	\$0	\$0	\$0
;	1. To annualize payroli expense (Young)		-\$5,351	\$0		\$0	\$0	
	2. To normalize distribution plant maintenance expense (Taylor)		\$0	-\$27,652		\$0	\$0	
E-166	Distribution Maint - Misc. Distribution Pin	598,000	-\$20,795	\$79,039	\$58,244	\$0	\$0	\$0
	To annualize payroll expense (Young)	:	\$20,795	\$0		\$0	\$0	
	2. To annualize Information Technolgy expense (Lyons)		\$0	\$10,542		\$0	\$0	
	3. To normalize distribution plant maintenance expense (Taylor)		\$0	\$68,497		\$0	\$0	
E-170	Customer Accounts Expense - Supry Meter Reading, Records & Collection, & Misc Expenses	901.000	-\$11,668	-\$38,876	-\$50,544	\$0	\$0	\$0
	To annualize payroll expense (Young)	Ė	-\$11,668	\$0		\$0	\$0	
	2. To normalized incentive compensation (Young)		\$0	-\$38,876		\$0	\$0	
E-171	Customer Accounts Expense - Meter Reading	902.000	-\$26,533	\$205,766	\$180,233	\$0	\$0	\$0
	1. To annualize payroli expense (Young)		-\$26,533	\$0		\$0	\$0	
	2. To normalized incentive compensation (Young)		\$0	-\$164		\$0	\$0	
	3. To adjust for Meter Replacement Operation & Maintenance (Taylor)		\$0	\$206,930		\$0	\$0	
E-172	Customer Accounts Expense - Records & Collection	903.000	-\$252,405	\$65,079	-\$187;326	\$0	\$0	<b>\$</b> 0
	To annualize payroll expense (Young)		-\$252,405	\$0		\$0	\$0	
	. 2. To normalize incentive compensation (Young)		\$0	-\$7,896		\$0	\$0	
	3. To adjust for check/credit card fees (Taylor)		\$0	\$72,975		\$0	\$0	
E-173	Customer Accounts Expense - Interest on Deposits 100%	903.000	\$0	\$204,625	\$204 <u>,</u> 625	\$0	\$o	\$0
3555- <del>365-1658</del> 6	To adjust for Interest on Customer Deposits (Taylor)		\$0	\$47,807		\$0	\$0	
	To reclassify customer deposit interest above the line (Taylor)		\$0	\$156,818		\$0	\$0	
E-174	Uncollectible Accounts - 100% MO	904.000	\$0	\$0		\$0	\$4,282,580	\$4,282,580
<u> </u>	1. To annualize bad debt expense (Young)		\$0	\$0	٠	\$0	\$4,282,580	
E-176	Customer Accounts Expense - Misc.	905.000	-\$15,026	\$1,086,163	\$1,071,137	\$0	\$0	\$0
	1. To annualize payroli expense (Young)	)	-\$15,026	\$0		\$0	\$0	
	To reclasify KCREC Bank Fees to include in KCPL's books (Taylor)		\$0	\$1,011,436		\$0	\$0	
	3. To annualize the Bank fees (Taylor)		\$0	\$112,051		\$0°	\$0	

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A Income Ad].		<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	E Company Adjustment Non Labor	E Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	] Jurisdictional Adjustments Total
Number	Income Adjustment Description 4. To annualize Information Technolgy expense (Lyons)	Mannai	\$0 \$0	-\$37,324	10411	\$0	\$0	
E-179	Customer Service - Supervision	907,000	\$3,438	\$0	-\$3,438	\$0	\$0	\$0
51119.2	1. To annualize payroll expense (Young)		-\$3,438	\$0		\$0	\$0	
	1. To annualize payron expense (roung)		,	·				
E-180_	Customer Assistance Expenses - Allocated	908.000	-\$8,213	\$0	-\$8,213	\$0	\$121,989	\$121,989
	1. To annualize payroli expense (Young)		-\$8,213	\$0		\$0	\$0	
i i	2. To remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$63,182	
	3. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$9,851	
	4. To include customer ERPP funding (Young)		\$0	\$0		\$0	\$227,037	
	5. To remove fully recovered ERPP amortization from test year (Young)		\$0			\$0	-\$32,015	
E-181	Customer Assistance Expenses - DSM - MO	908.000	\$0	<b>\$0</b>	\$0	\$0	\$3,304,889	\$3,304,889
	1. To include amortization of DSM regulatory assets (Young)		\$0	\$0		\$0	\$2,521,347	
	2. To include funding for Low Income Weatherization Program (Young)		\$0	\$0		\$0	\$258,914	
	3. To amortize Pre-MEEIA Opt-out Costs (Stahlman)		\$0	\$0		\$0	\$524,628	
E-184	Customer Assistance Exp-MEEIA 100% MO	908,500	-\$11,794	<b>\$</b> 0	-\$11,794	\$0	-\$19,887,621	-\$19,887,621
	To remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$19,887,621	
j	2. To include annualized payroll (Young)		-\$11,794	\$0		\$0	\$0	
:	,, 10 III01000 umamma - F-7 (1					and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	nanen en energe disciplis (d.)	
E-187	Misc Customer Accounts & Info - Allocated	910,000	-\$16,046	-\$35,294	- <u>\$51,</u> 340	\$0	\$0	\$0
l l	1. To annualize payroll expense (Young)	i	-\$16,046	\$0		\$0	\$0	
	2. To normalize incentive compensation (Young)	:	\$0	-\$32,999		\$0	\$0	
	3. To annualize CIP and cyber security expense (Lyons)		\$0	-\$2,295		\$0	\$0	
E-188	Misc Customer Accounts & Solar Rebates - MO	910.000	\$0	\$0	\$0	\$0	\$5,450,553	\$5,450,553
	To include 5 year amortization of deferred Renewable     Energy Standard (RES) cost Oct 2015 to Sept 2020 (Young)		\$0	\$0		\$0	\$5,450,553	)
,								
E-192	Sales Demonstration & Selling	912.000	-\$10,621	\$0	-\$10,621	\$0	\$0	<b>\$</b> 0
	1. To annualize payroli expense (Young)		-\$10,621	\$0		\$0	\$0	
E-193	Sales Advertising Expense	913.000	\$91	\$0	\$91	\$0	\$0	\$0
esterritation de la company	To annualize payroll expense (Young)		\$91	\$0		\$0	\$0	
	andanoonaleeleeleeleeleeleeleeleeleeleeleeleelee	anggapanan	and the second	-\$2,792,463	-\$3,718,179	\$0	<b>\$</b> 0	\$0
	Administrative & General Salaries - Allocated	920,000	-\$925,716	-\$2,792,463 \$0	25-6-1110-113	<b>\$</b> 0	\$0	***************************************
	To annualize payroll expense (Young)		-\$925,716	φu		1		-

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A Income Adj.	B.	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	E Company Adjustment Non Labor	E Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	j Jurisdictional Adjustments Total
Number	Income Adjustment Description 2. To remove long term incentive compensations (CS-11) (Young)	. Hambel	\$0	-\$2,116,687	The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	\$0	\$0	
	3. To normalize incentive compensation (Young)		\$0	-\$659,656		\$0	\$0	
	4. To annualize CIP and cyber security expense (Lyons)	<u>'</u>	\$0	-\$16,120		\$0	\$0	
	5. To include allocated Allconnect plant in service above the line in retail cost of service (Majors)		. \$0	\$0		\$0	\$0	
E-199	Administrative & General Salaries - MO	920.000	\$0	\$0	\$0	\$0	-\$1,7 <u>17,</u> 902	-\$1,717,902
	1. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$1,696,722	
	2. To annualize 3 year amortization fo Transource Review Regulatory Liability Oct 2015 to Sept 2018 (Majors)		\$0	\$0		\$0	-\$21,180	
E-201	Administrative & General Office Supplies - Allocated	921.000	\$71	-\$51,585	-\$51,514	\$0		-\$43,030
	1. To annualize payroll expense (Young)		\$71	\$0		\$0	\$0	
	2. To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$43,030	
	3. To reverse miscoded entries corrected outside of test year (CS-11) (Young)		\$0	-\$15,109		\$0	\$0	
	4. To adjust for Dues and Donations (Taylor)		\$0	-\$5,078		\$0	\$0	
	5. To annualize CIP and cyber security expense (Lyons)		\$0	-\$10,749		\$0	\$0	
- -	6. To adjust dues and donations for the removal of Edison Electric Institute (Taylor)		\$0	-\$4,250		\$0	\$0	
	7. To remove test year employee severance costs (Majors)		\$0	-\$16,399		\$0	\$0	
E-202	Administrative & General Office Supplies - MO	921,000	\$0	\$0	\$0	\$0	-\$10,990	-\$10,990
	To annualize 3 year amortization of 2011 Missouri river flood insurance reimbursement Oct 2015 to Sept 2018 (Majors)		\$0	\$0		\$0	-\$10,990	
E-204	Administrative Expense Transfer Credit	922.000	\$18,822 <u>.</u>	-\$1,836,118	-\$1,817,296	\$0	\$0	\$0
	1. To annualize payroll expense (Young)		\$18,822	\$0		\$0	\$0	١
	2. To annualize common use plant billings from KCPL to its affiliates (Majors)		\$0	-\$1,836,118		\$0	\$0	
E-205_	Outside Services Employed - Allocated	923,000	\$0	-\$1,407,667	\$1,407,667	\$0	\$3,597,862	-\$3,597,862
	To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$3,597,862	
	2. To annualize CIP and cyber security expense (Lyons)		\$0	-\$1,407,667		\$0	\$0	
E-206	Outside Services Employed MO	923.000	<b>\$</b> 0	\$0	\$0	\$0	\$349,938	\$349,938
	1. To remove test year amortization of legal fee reimbursements (Majors)		\$0	\$0		\$0	\$362,978	
	2. To annualize 3 year amortization of Transource Review Regulatory Liability Oct 2015 to 2018 (Majors)		\$0	\$0		\$0	-\$13,040	

Accounting Schedule: 10 Sponsor: Staff Page: 13 of 16

Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Account   Acco			<u> </u>	D = -		F	<u>G</u>	<u> </u>	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t
Property Insurance   924,000   50   5424,005   5424,005   50   50   50   50   50   50   50	A emo:	Belling and American		Company	Company	Company	Jurisdictional		Jurisdictional Adjustments
E-208   Property Insurance   Pack App   Sp   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   Sec   S		Income Adjustment Description	A Proposition of the Control						Total
F-268   Property Insurance   Property Insurance   Property Insurance   Property Insurance   Property Insurance   Property Insurance expense (Nieto)   S0   \$424,005   \$0   \$0									
E. 200	-208 Pr	operty Insuraлсе	924.000	\$0	-\$424,005	-\$424,005	\$0	\$0	\$0
E-200    figuries and Damages   \$26,000   \$4737   \$2,288,049   \$2,288,760   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50	1.	To adjust Property insurance expense (Nieto)		\$0	-\$424,005		\$0	\$0	*
E-200   Injuries and Damages   92,000   97,3737   90   90   90   90   90   90   90   9	["								· como e concest applicati
1. To annualize payroll expense (Towng) 2. Adjustment to normalize injuries and Damages (Taylor) 3. To adjust injuries and Damages Insurance (Nieto) 3. To adjust injuries and Damages Insurance (Nieto) 3. To adjust injuries and Damages Insurance (Nieto) 3. To annualize payroll expense (Young) 4. To annualize payroll expense (Majore) 4. To annualize Pension Expense (Majore) 5. To annualize Pension Expense (Majore) 5. To annualize Pension Expense (Majore) 5. To annualize SERP expenses (Majore) 6. To annualize Old Pension Expense (Majore) 7. To annualize Old Pension Expense (Lyons) 7. To annualize Old Pension Expense (Majore) 7. To annualize Old K expense (Young) 7. To annualize Old K expense (Young) 7. To annualize Old K expense (Young) 7. To annualize Payroll related benefits (Young) 7. To annualize Payroll related benefits (Young) 7. To annualize FERC assessment (Lyons) 7. To annualize FERC assessment (Lyons) 7. To annualize Expense - FERC Assessment (Polot) 7. To annualize Expense - MOP Proceedings - 100% MO 7. To annualize payroll expense (Young) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Young) 7. To annualize payroll expense (Young) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto) 7. To annualize payroll expense (Moloto)	209   lnj	uries and Damages	925,000	-\$737	-\$2,288,049	-\$2,288,786	\$0	\$0.	\$0
2. Adjustment to normalize Injuries and Damages Insurance (Nieto) 3. To adjust Injuries and Damages Insurance (Nieto) 50 -5108,815 50 50 50 6-210 Employee Pensions 926,000 5407 -\$1,452,218 -\$1,451,815 50 50 50 50 50 50 50 50 50 50 50 50 50 5	1.	To annualize payroli expense (Young)	•	-\$737	\$0	:	\$0	\$0	
3. To adjust Injuries and Damagos Insurance (Nieto)  E-210  Employee Pensions  1. To annualize payroli expense (Young)  2. To annualize payroli expense (Majors)  3. To annualize Pension Expense (Majors)  3. To annualize SERP expenses (Majors)  E-211  Employee Benefits - OPEB - Allocated  926,000  92,4459,124  \$4,451,124  \$0  \$0  \$0  \$0  \$1. To annualize CIP and cyber security expense (Lyons)  2. To annualize OPEB Expense (Majors)  1. To annualize OPEB Expense (Majors)  E-214  Other Miscalianeous Employee Benefits  926,000  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$0  \$4,451,124  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	2	Adjustment to normalize Injuries and Damages (Taylor)		\$0	-\$2,179,234		\$0	\$0	
E-210   Employee Pensions   926,000   \$407   \$1,452,216   \$1,451,611   \$0   \$0   \$0   \$0   \$0   \$0   \$0		3 ( )				:			
E-210 Employee Pensions 1. To annualize payroll expense (Young) 2. To annualize Pension Expense (Majors) 3. To annualize SERP expenses (Majors) 3. To annualize SERP expenses (Majors) 3. To annualize SERP expenses (Majors) 4. To annualize SERP expenses (Majors) 50 50 50 50 50 50 50 50 50 50 50 50 50	3.	To adjust Injuries and Damages Insurance (Nieto)		\$0	-\$108,815		\$0	\$0	
E-210 Employee Pensions 1. To annualize payroll expense (Young) 2. To annualize Pension Expense (Majors) 3. To annualize SERP expenses (Majors) 3. To annualize SERP expenses (Majors) 3. To annualize SERP expenses (Majors) 4. To annualize SERP expenses (Majors) 50 50 50 50 50 50 50 50 50 50 50 50 50		·			one was a constraint and a constraint	الواقات والمنورة والمسادودين		aneste state kinednistrili (1867. 1866)	\$0
1. To annualize Pension Expense (Majors) \$0 .555,934 \$0 \$0  2. To annualize Pension Expenses (Majors) \$0 .5792,384 \$0 \$0  3. To annualize SERP expenses (Majors) \$0 .5792,384 \$0 \$0  E-211 Employee Benefits - OPEB - Allocated \$26,000 \$0 .44.451,124 \$4.451,124 \$0 \$0  1. To annualize CIP and cyber security expense (Lyons) \$0 .50 .44.451,124 \$0 \$0  2. To annualize OPEB Expense (Majors) \$0 .50 .44.451,124 \$0 \$0  2. To annualize OPEB Expense (Majors) \$0 .54.451,124 \$0 \$0  E-214 Other Miscellaneous Employee Benefits \$926,000 \$0 \$1,622,371 \$1,622,371 \$0 \$0  2. To annualize 401 K expense (Young) \$0 .5342,867 \$0 \$0  2. To annualize payroli related benefits (Young) \$0 .5850,328 \$0 \$0  3. To normalize incentive compensation (Young) \$0 .5429,176 \$0 \$0  E-216 Reg Commission Expense - FERC Assessment \$928,000 \$0 .549,271 \$49,271 \$0 \$0  E-217 1. To annualize FERC assessment (Lyons) \$0 .540,271 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$202,049 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-219 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 \$0  E-210 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 .50  E-220 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .5202,049 \$0 .50  E-220 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .50  E-220 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .500 \$0 .500  E-220 Reg Commission Expense - MPSC Assessment \$0.000 \$0 .500 \$0 .500  E-220 Reg Commission Expense - MPSC Assessment \$0	-210 En	nployee Pensions	926.000	\$407	-\$1,452,218	-\$1,451,811		A NATIONAL DESCRIPTION OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE P	**
2. To annualize Pension Expenses (Majors) 3. To annualize SERP expenses (Majors) 3. To annualize SERP expenses (Majors) 4. To annualize SERP expenses (Majors) 5. So \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	1.	To annualize payroll expense (Young)		\$407	\$0		\$0	\$0	
3. To annualize SERP expenses (Majors) \$0 -3792,384 \$0 \$0 \$0 \$0 \$0 \$1. To annualize CIP and cyber security expense (Lyons) \$0 \$0 \$4.451,124 \$4.451,124 \$0 \$0 \$0 \$0 \$0 \$0 \$4.451,124 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2.	To annualize Pension Expense (Majors)		\$0	-\$659,834		\$0	\$0	
E-211 Employee Benefits - OPEB - Allocated 928.000 \$0 \$44.651,124 \$44.551,124 \$0 \$0 \$0 \$1. To annualize CIP and cyber security expense (Lyons) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0	-\$792,384		\$0	\$0	
E-211   Employee Benefits : OPEB - Allocated   320.00   \$0   \$0   \$0   \$0   \$0   \$0   \$0		·							
1. To annualize CIP and cyber security expense (Lyons) 2. To annualize OPEB Expense (Majors) 50 -\$4,451,124 50 \$0  E-214 Other Miscellaneous Employee Benefits 926,000 \$0 \$1,622,371 \$1,622,371 \$0 \$0  1. To annualize 401 K expense (Young) 2. To annualize 401 K expense (Young) 50 \$342,867 \$0 \$0  2. To annualize payroll related benefits (Young) 50 \$850,328 \$0 \$0  50 \$0  8. To normalize incentive compensation (Young) 50 \$429,176 \$0 \$0  E-216 Reg Commission Expense - FERC Assessment 928,003 \$0 \$49,271 \$49,271 \$0 \$0  1. To annualize FERC assessment (Lyons) 50 \$49,271 \$0 \$0  E-217 Reg Commission Expense - MPSC Assessment - 100% MO 928,002 \$0 \$202,049 \$0 \$0  E-219 Reg Commission Expense - MO Proceedings - 100% MO 2. To include 5-year normalized depreciation study expense (Young) 2. To include 5-year normalized depreciation study expense (Young) 50 \$28,012 \$28,939 \$0 \$0  50 \$0  50 \$7,015	-211 En	iployee Benefits - OPEB - Allocated	926.000	\$0	-\$4,451,124	-\$4,451,124	\$0	\$0	\$0
2. To annualize OPEB Expense (Majors) \$0 -\$4,451,124 \$0 \$0 \$0  E-214 Other Miscellaneous Employee Benefits 926,000 \$0 \$1,622,371 \$1,622,371 \$0 \$0  1. To annualize 401 K expense (Young) \$0 \$342,867 \$0 \$0  2. To annualize payroll related benefits (Young) \$0 \$850,328 \$0 \$0  3. To normalize incentive compensation (Young) \$0 \$49,271 \$0 \$0  E-216 Reg Commission Expense - FERC Assessment 928,003 \$0 \$49,271 \$49,271 \$0 \$0  1. To annualize FERC assessment (Lyons) \$0 \$49,271 \$0 \$0  Feet 1. To update MPSC Assessment (Nieto) \$0 \$202,049 \$202,049 \$0 \$0  E-217 1. To update MPSC Assessment (Nieto) \$0 \$202,049 \$0 \$0 \$0  E-219 Reg Commission Expense - MO Proceedings - 100% MO 928,001 \$202,049 \$0 \$0 \$7,015  1. To annualize payroll expense (Young) \$0 \$0 \$0  50 \$0 \$0 \$0  E-219 Reg Commission Expense - MO Proceedings - 100% MO 928,011 \$226,670 \$0 \$0 \$7,015  1. To annualize payroll expense (Young) \$0 \$0 \$0  50 \$0 \$0 \$0  50 \$0 \$0  50 \$0 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0  50 \$0	1.	To annualize CIP and cyber security expense (Lyons)		\$0	\$0		\$0	\$0	
E-214   Other Miscellaneous Employee Benefits   926,000   \$0 \$1,622,371 \$1,622,371 \$0 \$0 \$0 \$0 \$1. To annualize 401 K expense (Young)   \$0 \$342,867 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	- 1			\$0	-\$4,451,124		\$0	\$0	
E-214   Other Miscellaneous Employee Benefits   928,000   \$0   \$342,867   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	2.	TO annuanze Of ED Expense (majore)		·					
1. To annualize 401 K expense (Young) 2. To annualize payroll related benefits (Young) 3. To normalize incentive compensation (Young) 50 \$429,176 50 \$0 50 50 50 E-216 Reg Commission Expense - FERC Assessment 1. To annualize FERC assessment (Lyons) 50 \$49,271 50 \$0 50 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$49,271 50 \$0 50 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 50 Feed Commission Expense - MPSC Assessment (Nieto) 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$202,049 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$0 Feed Commission Expense - MPSC Assessment - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100% MO 50 \$0 Feed Commission Expense - 100	-214 Ot	her Miscellaneous Employee Benefits	926.000	\$0	<b>\$1,622,371</b>	\$1,622,371	\$0	\$0	\$0
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3. To normalize incentive compensation (Young)  E-216 Reg Commission Expense - FERC Assessment 928.003 \$0 \$429,176 \$0 \$0  1. To annualize FERC assessment (Lyons)  Reg Commission Expense - MPSC Assessment - 100% MO 928.002 \$0 \$202,049 \$202,049 \$0 \$0  E-217 1. To update MPSC Assessment (Nieto)  F-219 Reg Commission Expense - MO Proceedings - 100% MO 928.011 \$226,670 \$0 \$202,049 \$0 \$7,015  1. To annualize payroll expense (Young)  2. To include 5-year normalized depreciation study expense (Young)  E-220 Reg Commission Expense - KS Proceedings - 100% KS 928.012 \$228,939 \$0 \$0 \$0  1. To annualize payroll expense (Young)  3. \$0 \$429,176 \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$7,015  \$0 \$0 \$0  \$0 \$7,015  \$0 \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0  \$0 \$0				50	\$850,328		\$0	\$0	
3. To normalize incentive compensation (Young)  E-216 Reg Commission Expense - FERC Assessment 928.003 \$0 .\$49,271 .\$49,271 \$0 \$0  1. To annualize FERC assessment (Lyons)  Reg Commission Expense - MPSC Assessment - 100% MO 928.002 \$0 \$202,049 \$202,049 \$0 \$0  E-217  1. To update MPSC Assessment (Nieto)  F-219 Reg Commission Expense - MO Proceedings - 100% MO 928.011 .\$26,670 \$0 \$7,015  1. To annualize payroll expense (Young)  2. To include 5-year normalized depreciation study expense (Young)  E-220 Reg Commission Expense - KS Proceedings - 100% KS 928.012 .\$28,939 \$0 \$50 \$0  1. To annualize payroll expense (Young)  30 \$49,271 \$0 \$49,271 \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$7,015							so	\$0	
E-216   Reg Commission Expense - FRC Assessment   928.003   \$0	3.	To normalize incentive compensation (Young)		\$0	\$429,170		•	•	
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Reg Commission Expense - MPSC Assessment - 100% MO   928,002   \$0   \$202,049   \$202,049   \$0   \$0			No transfer de la constanta		\$49 271		\$0	\$0	
E-217   Reg Commission Expense - MPSC Assessment (Nieto)   \$0 \$202,049   \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	]1.	To annualize FERC assessment (Lyons)		4,	410,21		·		
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Reg Commission Expense - MO Proceedings - 100% MO  1. To annualize payroll expense (Young)  2. To include 5-year normalized depreciation study expense (Young)  E-220 Reg Commission Expense - KS Proceedings - 100% KS  1. To annualize payroll expense (Young)  928.012 -\$28,939 \$0 \$0 \$0  1. To annualize payroll expense (Young)  \$0 \$0 \$0  \$0 \$7,015	1.	To update MPSC Assessment (Nieto)		\$0	\$202,049		\$0	\$0	
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2. To include 5-year normalized depreciation study expense (Young)   E-220     Reg Commission Expense - KS Proceedings - 100% KS   928.012   -\$28,939   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	1.	To annualize payroll expense (Young)		-\$26,670	\$0		\$0 ]	\$0	
(Young)   FE-220	2.	To include 5-year normalized depreciation study expense		. \$0	\$0		\$0	\$7,015	
E-220 Reg Commission Expense - KS Proceedings - 100% KS   920.012   -\$28,939   \$0   \$0   \$0			Ē.						
1. To annualize payroll expense (Young)  \$0 \$0	Significations are pro-	VODE TANK VO	928 012	-\$28 939	\$0	-\$28,939	\$0	\$0	\$0
1. To annualize payroll expense (Young)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$0	
928 000 S214 S0 -\$214 \$0 -\$1,169,266	1.	To annualize payroli expense (Young)		-\$28,939	ŞŪ		, ,,,	**	
	202	Part of the Company of the Children	928,000	.5214	\$0	-\$214	\$0	-\$1,169,266	-\$1,169,265
E-2.24 misc (equiator) Commission (miss)	{							\$0	
1. To annualize payroll expense (Young) \$0 \$0	1.	To annualize payroll expense (Young)		-\$214	Şu			**	

	Income Adjustment Description	Account					and any program of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	Adjustments
	Income Adjustment Description	Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Total
[ 	<ol><li>To remove rate case expense amortization from the test year relating to KCPL's 2010 rate case, Case No. ER-2010- 0355 (Young)</li></ol>	(Andriber:	\$0	\$0	<u></u>	\$0	-\$286,283	
ļ	3. To remove rate case expense from the test year relating to KCPL's 2015 rate case, Case No. ER-2014-0370 (Young)		\$0	\$0		\$0	-\$882,983	
1	4. To include 3-year normalized rate case expense for the current 2016 rate case, Case No. ER-2016-0285 (Young)		\$0	\$0		\$0	\$0	
E-228	Misc. General Expense	930.200	-\$255	-\$844,065	-\$844,320	\$0	\$0	\$0
].	1. To annualize payroll expense (Young)		-\$255	\$0		\$0	\$0	
	To remove long term incentive compensation (CS-11) (Young)		\$0	-\$463,022		\$0	\$0	
ļ	3. To remove test year MEDA dues (CS-11) (Young)		\$0	-\$51,699		\$0	\$0	
	4. To adjust for dues and donations (Taylor)		\$0	-\$268,447		\$0	\$0	
	5. To adjust dues and donations for the removal of Edison Electric Institute (Taylor)		\$0	-\$60,897		\$0	\$0	
E-229	Admin & General Expense - Rents - Allocated	931.000	\$0	\$366,521	\$365,521	\$0	\$396,329	\$396,329
	To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0		\$0	-\$701	
];	To reverse miscoded entries corrected outside of test year (CS-11) (Young)		·\$0	\$366,521		- \$0	\$0	
	To remove test year amortization for rent abatement regulatory liability (Nieto)		\$0	\$0		\$0	\$324,843	
1	4. To amortize overcollection of rent abatement regulatory liability over 3 years June 2017 to May 2020 (Nieto)		\$0	\$0		\$0	\$72,187	
	•		•				anteresa a reconstruir de la compactica de la compactica de la compactica de la compactica de la compactica de	designation of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco
E-232	Transportation Expense	933,000	\$0	-\$4,531,359	-\$4,531,359	\$0	\$0	\$0
	To eliminate depreciation expense charged to O&M (Lyons)		\$0	-\$4,531,359		\$0	\$0	
E-235	Maintenance of General Plant	935.000	-\$6,845	-\$609,845	<b>-\$</b> 616,690	\$0	\$1,140, <u>000</u>	\$1,140,000
į.	1. To annualize payroll expense (Young)		-\$6,845	\$0		\$0	\$0	
	2. To annualize Information Technology expense (Lyons)		\$0	-\$40,594		\$0	\$0	
1	3. To annualize CIP and cyber security expense (Lyons)		\$0	-\$569,251		\$0	\$0	
	4. No Adjustment		\$0	\$0		\$0	\$0	
	5. Adjustment to reflect settlement amount relating to a Non Unanimous Partial Stipulation and Agreement dated February 10, 2017 filed under EFIS #257 (Featherstone)		\$0	\$0		\$0	\$1,140,000	:
E-239	Depreciation Expense, Dep. Exp.	403.000	\$0	= \$a	\$0	\$0	\$8,600,432	\$8,600,432
	To Annualize Depreciation Expense		\$0	\$0		\$0	\$8,600,432	
<b>)</b> i	No adjustment		\$0	\$0		\$0	\$0	:

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<u>A</u> Income	<b>B</b> :	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional		<u>)</u> Jurisdictional
Ad).		Account		Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number E-240	Income Adjustment Description   Depreciation LaCygne	Number 403,001		Non Labor \$0	Total \$0	Labor 50	Non Labor -\$1,912,936	Total -\$1,912,936
S control and desired	To reverse test year entries for 2014 Order Compliance (CS-11) (Young)		\$0	\$0	<b>C</b> )	\$0	-\$1,912,936	5-5-7-V-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7-1-5-7
E-243	Amortization - Limited Term Plant - Allocated	404.000	\$0	\$76,744	\$76,744	\$0	\$0	\$0
	1. To adjust for intangible asset amortization expense (Nieto)		\$0	\$76,744		\$0	\$0	
E-248	Amortization of Other Plant - Allocated	405.010	\$0	\$1,466,998	\$1,466,998	\$0	<b>\$0</b>	\$0
	To adjust for intangible asset amortization expense (Nieto)		\$0	\$1,466,998		\$0	\$0	
E-257	Property Tax	408.120	\$0	\$5,005,505	\$5,005,505	<u>\$0</u>	Ş0	50
	1. To annualize property tax expense (Young)		\$0	\$5,005,505		\$0	\$0	
E-258	Payroll Tax, incl Unemployment	408.140	\$0	\$800,929	\$800,929	\$0		\$0
	1. To annualize payroll taxes (Young)		\$0	\$800,929		\$0	\$0	
E-261	Gross Receipts Tax - 100% MO	408,130	\$0	\$0	<b>\$0</b>	\$0	-\$61,157,241	-\$61,157,241
•	1. To Remove Gross Receipts Tax (Young)		\$0	\$0		\$0	-\$61,157,241	
E-262	KCMO City Earnings Tax - 100% MO	408,110	<b>\$0</b>	ŠO.	\$0	\$0	\$455,185	\$455,185
	To remove test year KC earnings tax expense (Majors)		\$0	\$0		\$0	\$455,185	
E-267	Current Income Taxes	409.100	\$0		\$0	\$0	\$61,681,728	\$61,681,728
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$61,681,728	
	No Adjustment	-	\$0	\$0		\$0	\$0	
E-270	Deferred Income Taxes - Def. Inc. Tax.	410,100	<b>\$0</b> _	\$0	\$0	\$0	-\$84,519,288	-\$84,519,288
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$84,519,288	1
	No Adjustment		\$0	\$0		\$0	\$0	
E-271	Amortization of Deterred ITC	411.410	\$0	\$0	\$0	\$0	\$365,448	\$365,448
	To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$365,448	
E-272	Amort of Excess Deferred Income Taxes	411.100	ŞÖ	\$0	\$0		-\$350,660	-\$350,660
	To Annualize Amort of Excess Deferred Income Taxes		\$0	\$0		\$0	-\$350,660	
		411,500	\$0	\$0	\$0	\$0	\$354,438	\$354,438
	1. To Annualize Amortization Cost of Removal Stip ER-2007 3291		\$0	\$0		\$0	\$354,438	
ļ	Total Operating Revenues		\$0	Š0	50	\$0	-\$14,454,754	-\$14,454,754
		=						
	Total Operating & Maint, Expense		- <b>\$2</b> ,228,085	-\$4,081,482	\$6,289,567	\$0	-\$84,889,535	-\$84,889,535

Accounting Schedule: 10 Sponsor; Staff Page: 16 of 16

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Line		Percentage	Test -	6.64%	7.01%	7.06%
Number	Description	Rate	Year	Refurn	Return	Return
	HOTAL NET INCOME DEFORE TAYES		\$228,405,142	\$225,487,684	\$240,645,601	\$242,658,442
1	TOTAL NET INCOME BEFORE TAXES	1	\$220,400,142	V120,101,001	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
2	ADD TO NET INCOME BEFORE TAXES			A 4 0 0 0 0 0 7 4 7	6422 620 467	\$122,628,467
3	Book Depreciation Expense	1	\$122,628,467	\$122,628,467 \$15,314,796	\$122,628,467 \$15,314,796	\$15,314,796
4	Plant Amortization Expense		\$15,314,796 \$17,212,836	\$15,314,736	\$17,212,836	\$17,212,836
5	Book Nuclear Fuel Amortization		\$313,413	\$313,413	\$313,413	\$313,413
6 7	50% Meals and Entertainment TOTAL ADD TO NET INCOME BEFORE TAXES	<u> </u>	\$155,469,512	\$155,469,512	\$155,469,512	\$155,469,512
′	TOTAL ADD TO HET INGOINE BET ONE TOTAL	ļ				
8	SUBT, FROM NET INC, BEFORE TAXES			***********	\$69,675,532	\$69,675,532
9	Interest Expense calculated at the Rate of	2.7530%	\$69,675,532	\$69,675,532		\$165,501,423
10	Tax Straight-Line Depreciation	]	\$165,501,423	\$165,501,423	\$165,501,423	\$5,276,955
11	IRS Tax Return Amortization		\$5,276,955	\$5,276,955	\$5,276,955	
12	IRS Tax Return Nuclear Amortization		\$17,822,789	\$17,822,789	\$17,822,789	\$17,822,789
13	Employee 401k ESOP		\$1,248,175	\$1,248,175	\$1,248,175	\$1,248,175
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$259,524,874	\$259,524,874	\$259,524,874	\$259,524,874
			j			
15	NET TAXABLE INCOME	1	\$124,349,780	\$121,432,322	\$136,590,239	\$138,603,080
			-			
16	PROVISION FOR FED. INCOME TAX			_		\$138,603,080
17	Net Taxable Inc Fed. Inc. Tax		\$124,349,780	\$121,432,322	\$136,590,239	\$138,603,080 \$7,336,543
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$6,593,480	\$6,441,385 \$0	\$7,231,608 \$0	\$1,550,540
19	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$114,990,937	\$129,358,631	\$131,266,537
	Federal Taxable Income - Fed. Inc. Tax	See Tax Table	\$117,756,300 \$41,214,705	\$40,246,828	\$45,275,521	\$45,943,289
21	Federal Income Tax at the Rate of Subtract Federal Income Tax Credits	See lax lable	\$41,214,700	<b>V.10,2.10,</b> 0=1	,,	
22 23	Wind Production Credit		\$2,138,105	\$2,138,105	\$2,138,105	\$2,138,105
23 24	Research and Development Tax Credit	ļ	\$477,763	\$477,763	\$477,763	\$477,763
25	Fuels Tax Credit	Ì	\$44,087	\$44,087	\$44,087	\$44,087
26	Electric Vehicle Charging Stations Tax Credit	-	\$846,543	\$846,543	\$846,543	\$846,543 \$42,436,791
27	Net Federal Income Tax		\$37,708,207	\$36,740,330	\$41,769,023	\$42,430,731
		1	1			
28	PROVISION FOR MO, INCOME TAX Net Taxable Income - MO. Inc. Tax		\$124,349,780	\$121,432,322	\$136,590,239	\$138,603,080
29 30	Deduct Federal Income Tax at the Rate of	50.000%	\$18,854,104	\$18,370,165	\$20,884,512	\$21,218,396
31	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
32	Missouri Taxable Income - MO. Inc. Tax		\$105,495,676	\$103,062,157	\$115,705,727	\$117,384,684
33	Subtract Missouri Income Tax Credits					\$0
34	MO State Credit		\$0	\$0	\$0 \$7,231,608	\$7,336,543
35	Missouri Income Tax at the Rate of	6.250%	\$6,593,480	\$6,441,385	\$1,231,000	\$1,000,010
	THE PROPERTY INCOME TAY	İ				
36	PROVISION FOR CITY INCOME TAX  Net Taxable Income - City Inc. Tax	į	\$124,349,780	\$121,432,322	\$136,590,239	\$138,603,080
37 38	Deduct Federal Income Tax - City Inc. Tax	i	\$37,708,207	\$36,740,330	\$41,769,023	\$42,436,791
39	Deduct Missouri Income Tax - City Inc. Tax		\$6,593,480	\$6,441,385	\$7,231,608	\$7,336,543
40	City Taxable Income		\$80,048,093	\$78,250,607	\$87,589,608	\$88,829,746
41	Subtract City Income Tax Credits				\$0	\$0
42	Test City Credit		\$0 \$0	\$0 - \$0	\$0 \$0	\$0
43	City Income Tax at the Rate of	0.000%	\$0	. 20	4.0	<b>V</b> -
	CHARLADY OF CURRENT INCOME TAY			·		
44 45	SUMMARY OF CURRENT INCOME TAX Federal Income Tax		\$37,708,207	\$36,740,330	\$41,769,023	\$42,436,791
46	State Income Tax		\$6,593,480	\$6,441,385	\$7,231,608	\$7,336,543
47	City Income Tax	. [	\$0	<u>\$0</u>	<u>\$0</u>	\$0
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$44,301,687	\$43,181,715	\$49,000,631	\$49,773,334
	•	1				
49	DEFERRED INCOME TAXES	1	\$14,827,283	\$14,827,283	\$14,827,283	\$14,827,283
50	Deferred Income Taxes - Def. Inc. Tax.	l	-\$576,503	-\$576,503	-\$576,503	-\$576,503
51	Amortization of Deferred ITC Amort of Excess Deferred Income Taxes	İ	-\$350,660	-\$350,660	\$350,660	-\$350,660
52 53	Amort of Prior Deferred Taxes - Tax Rate Change	-	\$0	\$0	\$0	\$0
53 54	Amortization of R&D Credit	-	\$0	\$0	\$0	\$0
55	Amortization Cost of Removal Stip ER-2007-0291	<u>[</u>	\$354,438	\$354,43 <u>8</u>	\$354,438	\$354,438
56	TOTAL DEFERRED INCOME TAXES		\$14,254,558	\$14,254,558	\$14,254,558	\$14,254,558
S. Avenue		L	\$58,556,245	\$57,436,273	\$63,255,189	\$64,027,892
57	TOTAL INCOME TAX					

Line Percentage Test 6.64% 7.01% 7.06% Number Description Rate Year Return Return Return
------------------------------------------------------------------------------------------

	leral Tax Table	A77 - AAA AA-	2100 050 001	A404 000 FAT
Federal Taxable Income	\$117,756,300	\$114,990,937	\$129,358,631	\$131,266,537
15% on first \$50,000	\$7,500	\$7,500	\$7,500	\$7,500
25% on next \$25,000	\$6,250	\$6,250	\$6,250	\$6,250
34% > \$75,000 < \$100,001	\$8,500	\$8,500	\$8,500	\$8,500
39% > \$100,000 < \$335,001	\$91,650	\$91,650	\$91,650	\$91,650
34% > \$335,000 < \$10,000,001	\$3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
35% > \$10MM < \$15,000,001	\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
38% > \$15MM < \$18,333,334	\$1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
35% > \$18,333,333	\$34,798,038	\$33,830,161	\$38,858,854	\$39,526,621
Fotal Federal Income Taxes	\$41,214,705	\$40,246,828	\$45,275,521	\$45,943,288

### Kansas City Power Light Company Case No. ER-2016-0285

### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Capital Structure Schedule

Line Number	<u>A</u> Description	B: Dollar Amount	<u>C</u> Percentage of Total Capital Structure	<u>D</u> Embedded Cost of Capital	E Weighted Cost of Capital 7.90%	E Weighted Cost of Capital 8.65%	<u>G</u> Weighted Cost of Capital 8.75%
1	Common Stock	\$3,646,378	49.20%		3.887%	4.256%	4.305%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	4.29%	0.000%	0.000%	0.000%
4	Long Term Debt	\$3,764,355	50.80%	5.42%	2.753%	2.753%	2.753%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,410,733	100.00%		6.640%	7.009%	7.058%
8	PreTax Cost of Capital				8.785%	9.390%	9.470%

Accounting Schedule: 12 Sponsor: Murray Page: 1 of 1

### Kansas City Power Light Company Case No. ER-2016-0285

### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Summary of Net System Input Components

<u>A</u>	$\overline{\mathbf{B}}$	<u>C</u>	Д	<u> </u>	
Line Number	Jurisdiction Description	TY As Billed kWh Sales	Other Adjustments	Normalize for Weather/365 Day Adjustment	Gra Sv
1 2 3 4 5	NATIVE LOAD Missouri Retail Wholesale Non-Missouri Retail Firm Capacity Customers	8,438,029,828 24,732,000 6,292,261,048 244,436,475		28,083,808 265,000 53,002,027	:
6 7	TOTAL NATIVE LOAD LOSSES	14,999,459,351	0	81,350,835	;
8	NET SYSTEM INPUT				

Schedule: Summary of

<b>A</b> 					<u>C</u> <u>D</u> <u>E.</u>		<u>F</u> tments	
Line Number	Description	As Billed	Billing Adjustment	Remove EDR	Remove DSII			
1	MISSOURI RATE REVENUES							
2	RATE REVENUE BY RATE SCHEDULE							
3	Residential	\$287,050,329	\$1,210,144	\$0	-\$6,927,51			
4	Small General Service	\$51,290,566	\$583,018	\$1,491				
5	Medium General Service	\$112,589,448	\$581,417	\$30,900	-\$3,637,04			
6	Large General Service	\$187,107,007	\$899,694	\$761,362				
7	Large Power	\$139,258,887	-\$2,660,220	\$0	\$			
8	Lighting	\$9,677,691	\$0	\$0	\$			
9	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0	\$			
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$786,973,928	\$614,053	\$793,753	-\$18,295,38			
11	OTHER RATE REVENUE							
12	Unbilled Revenue	\$5,519,259	\$0	\$0	\$			
13	Unbilled FAC Revenue	\$6,796,734	\$0	\$0	\$			
14	Unbilled DSIM Revenue	\$4,877,058	\$0	\$0	\$			
15	Adjust to GL	\$770,185	\$0	\$0	\$			
16	IEW revenue	-\$1,249,322	\$0	\$0				
17	TOTAL OTHER RATE REVENUE	\$16,713,914	\$0	\$0	\$			
18	TOTAL MISSOURI RATE REVENUES	\$803,687,842	\$614,053	\$793,753	-\$18,295,38			

				<u>K</u> Adjustr	ments <u>L</u>
Line Number	Description	Medium and Large General Service Rate Switching	Large Power Manual Bill Adjustment	Customer Growth	Add EDR
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE	·		1	
3	Residential	\$0	\$0	\$7,931,455	ક
4	Small General Service	\$0	\$0	\$810,323	-\$1,49
5	Medium General Service	\$965,056	\$0	\$1,042,941	-\$30,90
6	Large General Service	\$8,103,946	\$0	-\$10,815,974	-\$761,36
7	Large Power	\$0	\$2,266,250	\$0	-\$2,165,45
8	Lighting	\$0	\$0	\$0	\$
9	Billing Adjustment to match FERC form 1a	\$0	\$0	\$0	\$
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$9,069,002	\$2,266,250	-\$1,031,255	-\$2,959,20
11	OTHER RATE REVENUE		1		
12	Unbilled Revenue	\$0	\$0	\$0	\$
13	Unbilled FAC Revenue	\$0	\$0	\$0	\$
14	Unbilled DSIM Revenue	\$0	\$0	\$0	\$
15	Adjust to GL	\$0	\$0	\$0	\$
16	IEW revenue	\$0	\$0	\$0	<u>\$</u>
17	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	
18	TOTAL MISSOURI RATE REVENUES	\$9,069,002	\$2,266,250	-\$1,031,255	-\$2,959,20

### Kansas City Power Light Company Case No. ER-2016-0285

### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Rate Revenue Summary

Α	$oldsymbol{B}$	<u>O</u>	<u>P</u>	Q
Line Number	Description	Misc. Adjustments	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES		!	
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	\$29,684,575	
4	Small General Service	\$0	\$4,527,636	\$55,818,202
5	Medium General Service	\$0	\$8,752,438	
6 7	Large General Service Large Power	\$0 \$0	\$7,036,377 \$3,014,886	\$194,143,384
8	Lighting	\$0	\$829,131	\$142,273,773 \$10,506,822
9	Billing Adjustment to match FERC form 1a	\$0	\$023,131	\$10,500,622 \$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	\$53,845,043	\$840,818,971
11	OTHER RATE REVENUE			
12	Unbilled Revenue	\$0	-\$5,519,259	\$0
13	Unbilled FAC Revenue	\$0	-\$6,796,734	\$0
14	Unbilled DSIM Revenue	\$0	-\$4,877,058	\$0
15	Adjust to GL	-\$770,185	-\$770,185	\$0
16	IEW revenue	\$1,249,322	\$1,249,322	\$0
17	TOTAL OTHER RATE REVENUE	\$479,137	-\$16,713,914	\$0
18	TOTAL MISSOURI RATE REVENUES	\$479,137	\$37,131,129	\$840,818,971

### Kansas City Power Light Company Case No. ER-2016-0285

### Test Year 12 Months Ending December 31, 2015 Updated thru June 30, 2016 True-up thru December 31, 2016 Executive Case Summary

	$oldsymbol{A}$	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$939,165,188
2	Total Missouri Rate Revenue By Rate Schedule	\$840,818,971
3	Missouri Retail kWh Sales	8,476,027,785
4	Average Rate (Cents per kWh)	9.920
5	Annualized Customer Number	288,762
6	Profit (Return on Equity)	\$107,714,880
7	Interest Expense	\$69,675,532
8	Annualized Payroll	\$89,603,735
9	Utility Employees	2,908
10	Depreciation	\$122,628,467
11	Net Investment Plant	\$3,178,395,836
12	Pensions	\$23,995,509