

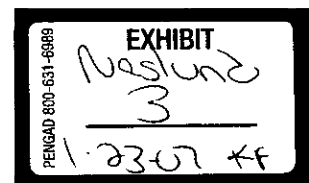
THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

Form Approved  
OMB No. 1902-0021  
(Expires 3/31/2005)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.



Exact Legal Name of Respondent (Company) Electric Energy, Inc.	Year of Report Dec. 31, <u>2001</u>
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**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

## III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules

\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Electric Energy, Inc.	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> P.O. Box 165, Joppa, IL 62953		
05 Name of Contact Person James M. Helm	06 Title of Contact Person Secretary-Treasurer	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> P.O. Box 165, Joppa, IL 62953		
08 Telephone of Contact Person, <i>Including Area Code</i> (618) 543-7531	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: center;">/ /</div>
ATTESTATION		
<p>The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>		
01 Name James M. Helm	03 Signature	04 Date Signed <i>(Mo, Da, Yr)</i> 04/27/2002
02 Title Secretary-Treasurer		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	none
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	none
17	Electric Plant Held for Future Use	214	none
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	none
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	none
27	Unrecovered Plant and Regulatory Study Costs	230	none
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	none
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	none
35	Capital Stock Expense	254	none
36	Long-Term Debit	256-257	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

FERC FORM NO. 1 (ED. 12-96) Page 3



Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	none
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	none
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- ☒ Four copies will be submitted  
☐ No annual report to stockholders is prepared

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 2001
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>James M. Helm, Secretary-Treasurer Electric Energy, Inc. P.O. Box 165 Joppa, IL 62953</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Illinois, December 13, 1950</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Major; Electric Service in Illinois and Kentucky</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The respondent is directly controlled by four Sponsoring Companies through ownership of its voting security as follows:

	Total Votes	Percentage of Control
Union Electric Company P.O. Box 149 St. Louis, MO 63166	24,800	40%
Illinova Generating Company 2828 N. Monroe Street Decatur, IL 62526	12,400	20%
Central Illinois Public Service Company 607 East Adams Street Springfield, IL 62739	12,400	20%
Kentucky Utilities Company One Quality Street Lexington, KY 40507	12,400	20%
<b>Total</b>	<b>62,000</b>	<b>100%</b>

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Joppa & Eastern Railroad Company	Railroad	100	
2	Met-South, Inc.	Wholesaler	100	
3	Midwest Electric Power, Inc.	Gas Turbine Facility	100	
4	Massac Enterprises, LLC	Retailer	100	
5	Southern Materials Transfer, Inc.	Proposed Transfer Terminal	100	
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	R. Alan Kelley	
2	President	Robert L. Powers	306,271
3	Vice President	William H. Sheppard	190,795
4	Secretary-Treasurer	James M. Helm	104,164
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Jesson A. Bradshaw	1000 Louisiana St., Suite 5800		
2		Houston, TX 77002		
3				
4	Daniel F. Cole	P.O. Box 66149		
5		St. Louis, MO 63166-6149		
6				
7	Richard W. Eimer, Jr.	2828 N. Monroe St.		
8		Decatur, IL 62526		
9				
10	R. Alan Kelley	P.O. Box 66149		
11		St. Louis, MO 63166-6149		
12				
13	Charles W. Mueller	P.O. Box 66149		
14		St. Louis, MO 63166-6149		
15				
16	Charles D. Naslund	P.O. Box 66149		
17		St. Louis, MO 63166-6149		
18				
19	Gary L. Rainwater	607 E. Adams St.		
20		Springfield, IL 62739		
21				
22	A. Roger Smith	P.O. Box 32030		
23		Louisville, KY 40232		
24				
25	Paul W. Thompson	P.O. Box 32030		
26		Louisville, KY 40232		
27				
28	David A. Whitley	P.O. Box 66149		
29		St. Louis, MO 63166-6149		
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorate basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy  Total:  By Proxy:	3. Give the date and place of such meeting
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES Number of Votes as of (date): / /			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	62,000	62,000		
5	TOTAL number of security holders	4	4		
6	TOTAL votes of security holders listed below	62,000	62,000		
7	Union Electric Company	24,800	24,800		
8	Illinova Generating Company	12,400	12,400		
9	Kentucky Utilities Company	12,400	12,400		
10	Central Illinois Public Service Company	12,400	12,400		
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferrad Stock (d)	Other (e)
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
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51					
52					
53					



Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. Refer to Footnotes referenced on Page 122
11. None
12. None

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 2001
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	362,723,864	366,835,849	
3	Construction Work in Progress (107)	200-201	8,809,402	8,694,655	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		371,533,266	375,530,504	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	288,148,563	295,456,952	
6	Net Utility Plant (Enter Total of line 4 less 5)		83,384,703	80,073,552	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		83,384,703	80,073,552	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored Underground - Noncurrent (117)		0	0	
13	<b>OTHER PROPERTY AND INVESTMENTS</b>				
14	Nonutility Property (121)	221	0	0	
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0	
16	Investments in Associated Companies (123)		0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	36,763,934	36,672,964	
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		0	0	
21	Special Funds (125-128)		201,000	206,380	
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		36,964,934	36,879,344	
23	<b>CURRENT AND ACCRUED ASSETS</b>				
24	Cash (131)		115,590	95,424	
25	Special Deposits (132-134)		0	0	
26	Working Fund (135)		298,843	57,127	
27	Temporary Cash Investments (136)		0	0	
28	Notes Receivable (141)		0	0	
29	Customer Accounts Receivable (142)		6,790,812	5,944,847	
30	Other Accounts Receivable (143)		962,324	1,519,231	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0	
32	Notes Receivable from Associated Companies (145)		0	0	
33	Accounts Receivable from Assoc. Companies (146)		18,098,285	10,102,988	
34	Fuel Stock (151)	227	7,727,333	11,092,688	
35	Fuel Stock Expenses Undistributed (152)	227	484,314	677,688	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	5,139,233	5,383,423	
38	Merchandise (155)	227	0	0	
39	Other Materials and Supplies (156)	227	0	0	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	0	0	
42	(Less) Noncurrent Portion of Allowances		0	0	
43	Stores Expense Undistributed (163)	227	0	0	
44	Gas Stored Underground - Current (164.1)		0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0	
46	Prepayments (165)		3,221,341	6,342,294	
47	Advances for Gas (166-167)		0	0	
48	Interest and Dividends Receivable (171)		0	0	
49	Rents Receivable (172)		0	0	
50	Accrued Utility Revenues (173)		0	0	
51	Miscellaneous Current and Accrued Assets (174)		0	0	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		42,838,075	41,215,710	

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
53	DEFERRED DEBITS				
54	Unamortized Debt Expenses (181)		567,134	435,805	
55	Extraordinary Property Losses (182.1)	230	0	0	
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
57	Other Regulatory Assets (182.3)	232	35,516	28,225	
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0	
60	Clearing Accounts (184)		0	0	
61	Temporary Facilities (185)		0	0	
62	Miscellaneous Deferred Debits (186)	233	3,441,024	2,198,290	
63	Def. Losses from Disposition of Utility Plt. (187)		0	0	
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
65	Unamortized Loss on Reaquired Debt (189)		0	0	
66	Accumulated Deferred Income Taxes (190)	234	8,000,287	9,304,511	
67	Unrecovered Purchased Gas Costs (191)		0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		12,043,961	11,966,831	
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		175,231,673	170,135,437	

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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250-251	6,200,000	6,200,000	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)	252	0	0	
5	Stock Liability for Conversion (203, 206)	252	0	0	
6	Premium on Capital Stock (207)	252	0	0	
7	Other Paid-In Capital (208-211)	253	0	-1,468,325	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	2,634,467	2,634,467	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0	
13	(Less) Reaquired Capital Stock (217)	250-251	0	0	
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		8,834,467	7,366,142	
15	<b>LONG-TERM DEBT</b>				
16	Bonds (221)	256-257	0	0	
17	(Less) Reaquired Bonds (222)	256-257	0	0	
18	Advances from Associated Companies (223)	256-257	0	0	
19	Other Long-Term Debt (224)	256-257	112,222,222	97,777,778	
20	Unamortized Premium on Long-Term Debt (225)		0	0	
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0	
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		112,222,222	97,777,778	
23	<b>OTHER NONCURRENT LIABILITIES</b>				
24	Obligations Under Capital Leases - Noncurrent (227)		0	0	
25	Accumulated Provision for Property Insurance (228.1)		0	0	
26	Accumulated Provision for Injuries and Damages (228.2)		712,958	466,303	
27	Accumulated Provision for Pensions and Benefits (228.3)		1,192,811	1,320,025	
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0	
29	Accumulated Provision for Rate Refunds (229)		0	0	
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		1,905,769	1,786,328	
31	<b>CURRENT AND ACCRUED LIABILITIES</b>				
32	Notes Payable (231)		33,900,000	43,920,000	
33	Accounts Payable (232)		13,372,660	12,941,625	
34	Notes Payable to Associated Companies (233)		0	0	
35	Accounts Payable to Associated Companies (234)		146,862	382,895	
36	Customer Deposits (235)		0	0	
37	Taxes Accrued (236)	262-263	0	0	
38	Interest Accrued (237)		588,628	278,387	
39	Dividends Declared (238)		1,981,358	2,308,036	
40	Matured Long-Term Debt (239)		0	0	
41	Matured Interest (240)		0	0	
42	Tax Collections Payable (241)		31,494	59,129	
43	Miscellaneous Current and Accrued Liabilities (242)		0	0	
44	Obligations Under Capital Leases-Current (243)		0	0	
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		50,021,002	59,890,072	





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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
168,164,246	211,886,876					2
						3
103,535,189	149,910,915					4
33,418,662	26,308,123					5
7,811,480	8,545,955					6
						7
						8
						9
						10
						11
						12
1,896,581	1,702,117					13
5,810,576	6,752,564					14
587,539	1,463,352					15
-328,409	-192,592					16
						17
						18
						19
						20
119,925	83,883					21
						22
152,611,693	194,406,551					23
15,552,553	17,480,325					24

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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13							
14							
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22							
23							
24							



Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		15,552,553	17,480,325	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)				
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)				
31	Revenues From Nonutility Operations (417)				
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119	530,316	476,319	
35	Interest and Dividend Income (419)		3,299,680	2,108,991	
36	Allowance for Other Funds Used During Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		923,704	305,701	
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		4,753,700	2,891,011	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	25,883	34,733	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		25,883	34,733	
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263			
48	Income Taxes-Other (409.2)	262-263			
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)				
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		4,727,817	2,856,278	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		8,047,433	7,939,814	
57	Amort. of Debt Disc. and Expense (428)		134,741	104,046	
58	Amortization of Loss on Reacquired Debt (428.1)				
59	(Less) Amort. of Premium on Debt-Credit (429)				
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	1,468,751	1,279,940	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)				
64	Net Interest Charges (Enter Total of lines 56 thru 63)		9,650,925	9,323,800	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		10,629,445	11,012,803	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		10,629,445	11,012,803	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31 2001
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		2,634,467
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		10,099,129
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-10,629,445
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-10,629,445
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		530,316
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		2,634,467
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			



Name of Respondent	This Report is:	Date of Report	Year of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 1 Column: c**

The following comparative information is disclosed for the Statement of Retained Earnings. This information relates to 2000, but is reported in the 2001 FERC Form 1. Only the relevant lines are included below:

Statement of Retained Earnings (Account 216 for 2000)

Line No.	Item	Amount
1	Balance - Beginning of Year	\$ 2,634,467
16	Balance Transferred from Income (Account 433 less Account 418.1)	10,536,484
31	Dividend Declared - Common Stock	(11,012,803)
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 31-35)	(11,012,803)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	476,319
38	Balance - End of Year	2,634,467
48	Total Retained Earnings	2,634,467

Unappropriated Undistributed Subsidiary Earnings (Account 216.1)

49	Balance - Beginning of Year	0
50	Equity in Earnings for Year (Credit)	(476,319)
51	(Less) Dividends Received	(476,319)
52	Other Changes (Explain)	0
53	Balance - End of Year	0

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	10,629,445
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	7,809,010
5	Amortization of	
6	Depreciation Expense on Railcars included in Fuel Expense	1,450,282
7		
8	Deferred Income Taxes (Net)	-335,698
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	8,284,354
11	Net (Increase) Decrease in Inventory	-3,802,920
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	9,422,949
14	Net (Increase) Decrease in Other Regulatory Assets	7,290
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Net Increase in Special Funds	-5,380
19	Net Decrease in Deferred Debits	1,374,061
20	Net (Decrease) in Deferred Credits	-1,369,949
21	Net (Increase) in Prepayments	-3,120,953
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	30,342,491
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-4,514,879
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other: Net book value of Retirements	17,029
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-4,497,850
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	90,970
40	Contributions and Advances from Assoc. and Subsidiary Companies	-1,450,282
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STATEMENT OF CASH FLOWS**

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

(a) Net proceeds or payments. (c) include commercial paper.

(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Amounts
	(a)	(b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase ) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-5,857,162
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-14,444,444
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-10,302,767
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-24,747,211
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-261,882
87		
88	Cash and Cash Equivalents at Beginning of Year	414,433
89		
90	Cash and Cash Equivalents at End of Year	152,551

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FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 90 Column: b**

The following information is disclosed for the Statement of Cash Flows. This information relates to 2000, but is reported for the 2001 FERC Form 1. Only the relevant lines are included below:

Statement of Cash Flows for 2000

Line No.	Description	Amount
2	Net Income	\$ 11,012,803
4	Depreciation and Depletion	8,251,425
6	Depreciation Expense included in Fuel Expense	2,770,776
8	Deferred Income Taxes (Net)	(304,107)
10	Net (Increase) Decrease in Receivables	3,380,937
11	Net (Increase) Decrease in Inventory	2,438,411
13	Net Increase (Decrease) in Payables and Accrued Expenses	10,719,274
14	Net (Increase) Decrease in Other Regulatory Assets	111,513
18	Other: Net Decrease in Special Funds	3,438
19	Net Decrease in Other Deferred Debits	424,815
20	Net (Decrease) in Deferred Credits	606,063
21	Net (Increase) in Prepayments	(2,662,483)
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	35,540,739
26	Gross Additions to Utility Plant (Less Nuclear Fuel)	(9,982,039)
31	Other: Net Book Value of Retirements	21,949
34	Cash Outflows for Plant (Total 26 thru 33)	(9,960,090)
39	Investments in and Advances to Assoc. and Subsidiary Companies	(36,558,933)
40	Contributions and Advances from Assoc. and Subsidiary Companies	(2,770,776)
56	Net Cash Provided by (Used in) Investing Activities	(49,289,799)
61	Proceeds from Long-Term Debt Issuance	40,000,000
73	Payments for Retirement of Long-Term Debt	(14,444,447)
81	Dividends on Common Stock	(11,560,186)
83	(Total of lines 70 thru 81)	13,995,367
86	(Total of lines 22, 57, and 83)	246,307
88	Cash and Cash Equivalents at Beginning of Year	168,126
90	Cash and Cash Equivalents at End of Year	\$ 414,433

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 2001
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.



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NOTES TO FINANCIAL STATEMENTS (Continued)			

## Notes to the Consolidated Financial Statements

### 1) Summary of Significant Accounting Policies

a) **Use of Estimates** - The preparation of financial statements in conformity with accounting principles generally accepted in the United States (US) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

b) **Cash and Cash Equivalents** - For purposes of reporting cash flows, EEI considers highly liquid investments with a maturity of three months or less from the date of purchase to be cash equivalents.

EEI utilizes a cash management mechanism that funds certain bank accounts for checks as they are presented to those banks. EEI classified checks written but not presented to those banks, which amounted to approximately \$1.8 million and \$2.9 million at December 31, 2001 and 2000, respectively, in accounts payable.

c) **Operating Revenues** - EEI's principal source of operating revenue is sales of electricity from Joppa Generating Station to the Department of Energy (DOE) and to EEI's four electric utility shareholders (Sponsoring Companies). Sales to the DOE are made under the Modification 15 Power Contract (Mod 15). Sales to the Sponsoring Companies are governed by the Power Supply Agreement. Mod 15 and the Power Supply Agreement continue in force through December 31, 2005, unless canceled, as provided under their terms.

Mod 15 and the Power Supply Agreement, and the rates established therein for the sale of electricity to the DOE and Sponsoring Companies, have been accepted by the Federal Energy Regulatory Commission (FERC). In general, Mod 15 requires EEI to make available to the DOE a specified percentage of Joppa Generating Station's capacity until the termination date. The Power Supply Agreement provides that EEI will sell the remaining power capacity to the Sponsoring Companies.

Under Mod 15 and the Power Supply Agreement, the DOE and the Sponsoring Companies are required to make monthly payments for power which will enable EEI to pay all of Joppa Generating Station's operating expenses, taxes, and interest plus generate a prescribed rate of return on equity capital of 15% net of federal income tax. Mod 15 provides EEI the opportunity to earn a profit on other services provided to the DOE.

The DOE was committed to 30% and 40% of Joppa Generating Station's capacity for 2001 and 2000, respectively. For 2002 the DOE's commitment will be 20% of Joppa Generating Station's capacity.

The obligations of each of the Sponsoring Companies and the DOE are absolute and unconditional and shall not be discharged or affected by the failure, impossibility or impracticability of EEI to generate or

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NOTES TO FINANCIAL STATEMENTS (Continued)			

deliver electricity.

- d) **Amortization of Utility Plant** - Utility plant additions are generally being depreciated over the periods provided under the Modified Accelerated Cost Recovery System for both book and tax purposes as prescribed under Mod 15. EEI charges the depreciation of rail cars to fuel inventory as transportation costs. The amount of such charges to fuel inventory was \$1,450,282 and \$2,770,776 in 2001 and 2000, respectively. The composite depreciation rate is approximately 4.3%.

Mod 15 and EEI's Power Supply Agreement provide that demolition and severance costs, which may be incurred at EEI's Joppa Generating Station when its operation is discontinued, are a part of the cost of supplying power and may be recovered from the DOE and Sponsoring Companies. Additionally, under Mod 15, costs incurred in the removal of plant are charged to depreciation expense and are fully recoverable.

- e) **Pension Costs and Postretirement Benefits** - EEI has a defined benefit pension plan that covers all employees. Benefits under the plan reflect each employee's compensation, years of service and age at retirement. The plan's assets are invested primarily in bond and equity funds with a trust company.

Pension contributions are actuarially determined using the entry age normal cost method. EEI accounts for pension plan activity pursuant to the provisions of Statement of Financial Accounting Standards (SFAS) No. 87, "Employers' Accounting for Pensions." However, certain adjustments to pension expense are necessary in order to reflect the annual pension cost, based on funding, allowed in EEI's rate structure.

**Changes in the pension benefit obligation and plan assets are as follows:**

	2001	2000
Benefit obligation, beginning of year	\$ 42,166,948	\$ 35,991,866
Service cost, net of expense	1,671,918	1,477,747
Interest cost on projected benefit obligation	2,797,227	2,574,561
Benefits paid	(1,184,507)	(956,485)
Changes in actuarial assumptions	(3,359,462)	3,079,259
Benefit obligation, end of year	\$ 42,092,124	\$ 42,166,948
Fair value of plan assets, beginning of year	\$ 44,422,655	\$ 45,524,727
Actual return/(loss) on plan assets	(707,761)	21,293
Employer contributions	0	0
Benefits paid	(1,184,507)	(956,485)
Administrative expenses	(139,002)	(166,880)
Fair value of plan assets, end of year	\$ 42,391,385	\$ 44,422,655

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**A reconciliation of the funded status of the pension plan under SFAS No. 87 to the amount recognized in the Consolidated Balance Sheets at December 31, 2001 and 2000, is as follows:**

	2001	2000
Plan assets in excess of projected benefit obligation	\$ 299,261	\$ 2,255,707
Unrecognized net gain	(142,237)	(869,619)
Unrecognized prior service cost	721,241	862,125
Prepaid pension cost in the Consolidated Balance Sheets	<u>\$ 878,265</u>	<u>\$ 2,248,213</u>

Liabilities, reserves, and plan assets have been excluded for retirees and terminated vested participants for whom annuities have been purchased.

The weighted average discount rates used in the calculation of the projected benefit obligation at December 31, 2001 and 2000, were 7.25% and 6.75%, respectively. The expected rate of increase in future compensation levels used in the calculation of the projected benefit obligation at both December 31, 2001 and 2000, was 5.0%. The expected long-term rate of return on plan assets used in the calculation of pension cost was 7.5% for 2001 and 2000.

**The components of pension cost are as follows:**

	2001	2000
Service cost-benefit earned during the year	\$ 1,723,627	\$ 1,523,451
Interest cost on projected benefit obligation	2,797,227	2,574,561
Expected return on plan assets	(3,291,790)	(3,381,697)
Amortization of prior service cost	140,884	140,884
Amortization of transitional asset	0	0
Recognized actuarial gain	0	(251,136)
Net periodic pension cost per SFAS No. 87	<u>1,369,948</u>	<u>606,063</u>
Adjustment to funding level	<u>(1,369,948)</u>	<u>(606,063)</u>
Pension cost in the Consolidated Statements	<u>\$ 0</u>	<u>\$ 0</u>

EEI provides certain life insurance and health care benefits for substantially all retired employees. EEI has various defined benefit postretirement health care plans which pay stated percentages of most necessary medical expenses incurred by retirees after subtracting payments by Medicare and after a stated deductible has been met. Retired employees are eligible for certain postretirement benefits in accordance with plan documents. EEI reserves the right to amend or modify the plan documents, in whole or in part, at any time.

EEI records its expense for postretirement benefits other than pensions during the employees' years of service in accordance with SFAS No. 106, "Employers Accounting for Postretirement Benefits Other Than Pensions." However, certain adjustments to postretirement benefits other than pensions expense are necessary in order to reflect the annual cost allowed in EEI's rate structure.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**Changes in postretirement benefit (other than pensions) obligation and plan assets are as follows:**

	2001	2000
Benefit obligation, beginning of year	\$ 38,560,786	\$ 34,346,956
Service cost-benefits earned during the period	1,047,975	884,735
Interest cost on accumulated benefit obligation	2,631,861	2,509,681
Changes in actuarial assumptions	(895)	2,463,526
Benefits and expenses paid	(1,487,559)	(1,644,112)
Benefit obligation, end of year	\$ 40,752,168	\$ 38,560,786
Fair value of plan assets, beginning of year	\$ 60,977,186	\$ 56,009,222
Actual return/(loss) on plan assets	(6,678,133)	6,612,076
Benefits paid	(1,082,630)	(1,023,148)
Administrative expenses	(404,929)	(620,964)
Fair value on plan assets, end of year	\$ 52,811,494	\$ 60,977,186

**Reconciliation of the accumulated postretirement benefit obligation to the prepaid postretirement benefit cost at December 31 is as follows:**

	2001	2000
Plan assets in excess of projected benefit obligation	\$ 12,059,326	\$ 22,416,399
Unrecognized net gain	(10,739,301)	(21,223,588)
Prepaid postretirement benefit cost	\$ 1,320,025	\$ 1,192,811

**The components of the net periodic other postretirement benefit cost are as follows:**

	2001	2000
Service cost-benefits earned during the period	\$ 1,047,975	\$ 884,735
Interest cost on accumulated benefit obligation	2,631,861	2,509,681
Expected return on plan assets	(3,411,274)	(3,052,823)
Unrecognized net gain on assets	(395,776)	(348,798)
Net periodic postretirement benefit cost		
per SFAS No. 106	(127,214)	(7,205)
Adjustment to funding level	127,214	7,205
Net periodic postretirement benefit cost in		
the Consolidated Statements	\$ 0	\$ 0

EEI has established two VEBA trusts to fund retiree medical and life insurance benefits. The assumptions used to develop the accumulated postretirement benefit obligation at December 31, 2001 and 2000, included discount rates of 7.25% and 6.75%, respectively, an estimated return on assets of 8.0%, and a health care cost trend rate of 8.5% declining to 6.5% in 2004.

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The estimated cost of these future benefits could be significantly impacted by future changes in health care costs, work force demographics, interest rates, or plan changes. A 1% increase in the assumed health care cost trend rate each year would increase the aggregate service and interest costs for 2001 by \$302,988 and the accumulated postretirement benefit obligation at December 31, 2001, by \$3,172,379. A 1% decrease in the assumed health care cost trend rate each year would decrease the aggregate service and interest costs for 2001 by \$329,206 and the accumulated postretirement benefit obligation at December 31, 2001, by \$3,271,631.

- f) **Income Taxes** - EEI establishes deferred tax assets and liabilities, as appropriate, for all temporary differences. As the temporary differences reverse, the related accumulated deferred income taxes and a portion of the regulatory asset are also reversed. The regulatory tax asset recorded by EEI reflects the income tax liabilities recorded at tax rates in excess of current rates.

**The components of the net deferred income tax assets at December 31 are as follows:**

	<u>2001</u>	<u>2000</u>
Deferred Tax Liabilities:		
Regulatory asset recoverable through future rates	\$ (9,928)	\$ (12,480)
Deferred Tax Assets:		
Property related differences	3,082,318	2,809,720
Employee benefits	4,135,789	4,204,072
Other Comprehensive Income hedge impact	968,210	0
Other, net	<u>1,128,122</u>	<u>998,975</u>
Net deferred income tax assets	<u>\$ 9,304,511</u>	<u>\$ 8,000,287</u>

**The components of current and deferred income tax expense for the years ended December 31 are as follows:**

	<u>2001</u>	<u>2000</u>
Current:		
Federal	\$ 5,810,576	\$ 6,752,564
State	587,539	1,463,352
Deferred, net:		
Federal	(267,367)	(144,023)
State	<u>(61,042)</u>	<u>(48,569)</u>
Total income tax expense	<u>\$ 6,069,706</u>	<u>\$ 8,023,324</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2001	2000
Statutory federal rate	35.0%	35.0%
Reversal of deferred taxes at higher rates	0.0	0.4
State income taxes	2.0	4.8
Adjustment to income tax balances	0.1	0.3
Other	(0.8)	1.7
Effective tax rate	36.3%	42.2%

**g) Impact of Accounting Standards**

**Derivative Financial Instruments** - In June 1998, the Financial Accounting Standards Board (FASB) issued SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities." SFAS 133 establishes accounting and reporting standards for derivative instruments and for hedging activities, and requires recognition of all derivatives as either assets or liabilities on the balance sheet measured at fair value. The intended use of the derivatives and, if for hedging purposes, their designation as either fair value, cash flow, or net investment hedges determines when the gains or losses on the derivatives are reported in earnings or when they are reported as a component of other comprehensive income in stockholders' equity. In June 1999, the FASB issued SFAS No. 137, "Accounting for Derivative Instruments and Hedging Activities - Deferral of the Effective Date of FASB Statement No. 133," which delayed the effective date of SFAS 133 to all fiscal years beginning after June 15, 2000. In June 2000, the FASB issued SFAS No. 138, "Accounting for Certain Derivative Instruments and Certain Hedging Activities - an Amendment of FASB Statement No. 133," which amended certain accounting and reporting standards of SFAS 133.

EEI adopted SFAS 133 in the first quarter of 2001. The impact of that adoption resulted in a cumulative transition adjustment on January 1, 2001, crediting approximately \$8,000 after income taxes to the income statement and debiting approximately \$700,000 after income taxes to Other Comprehensive Income, a separate component of stockholders' equity.

EEI uses a derivative financial instrument to reduce exposure resulting from fluctuations in interest rates. This instrument consists of an interest rate swap, and is primarily used to reduce interest rate volatility. EEI entered into the swap during 2000, upon issuance of \$40,000,000 of Senior Medium-Term Notes (see Note 3). As of December 31, 2001, the fair value of the swap was recorded as a debit of approximately \$1,500,000 after income taxes to Other Comprehensive Income, a separate component of stockholders' equity.

No gain or loss related to changes in value of the swap is included in earnings for 2001. The debit to Other Comprehensive Income, along with the deferred tax effect of the swap, is offset in the liabilities section of the balance sheet under Fair Value of Derivative Instrument. In future periods, if earnings are impacted by the variability of the interest rate on the note, the gains and losses on the swap that are recorded in Other Comprehensive Income will be reclassified to earnings in those future periods. EEI does not expect to

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reclassify any of the gains and losses in Other Comprehensive Income to earnings during 2002.

**Accounting for Business Combinations, Goodwill, and Other Intangible Assets** – The FASB issued SFAS No. 141 "Business Combinations" and No. 142 "Goodwill and Other Intangible Assets" in July 2001. Among other provisions in these two statements, all future business combinations will be accounted for using the purchase method of accounting and use of the pooling-of-interest method is prohibited. For acquisitions completed after July 1, 2001, goodwill will not be amortized. In addition, effective January 1, 2002, previously recorded goodwill and other intangible assets with indefinite lives will no longer be amortized but will be subject to impairment tests annually. EEI adopted SFAS No. 142 on January 1, 2002. For the year ended December 31, 2001, EEI recorded no goodwill nor any goodwill amortization. EEI does not expect SFAS 142 to have a material impact on its financial position or results of operations.

**Accounting for Asset Retirement Obligations** – In July 2001, the FASB issued SFAS No. 143, "Accounting for Asset Retirement Obligations." SFAS 143 requires entities to record the fair value of a liability for an asset retirement obligation in the period in which it is incurred. When the liability is initially recorded, the entity capitalizes a cost by increasing the carrying amount of the related long-lived asset. Over time, the liability is accreted to then its present value, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, an entity either settles the obligation for its recorded amount or incurs a gain or loss upon settlement.

SFAS 143 is effective for fiscal years beginning after June 15, 2002. EEI is currently evaluating the impact that SFAS 143 will have on its financial position and results of operations.

**Accounting for the Impairment or Disposal of Long-Lived Assets** – On October 3, 2001, the FASB issued SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." SFAS 144 replaces SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of," although it retains the two-step impairment testing methodology used in SFAS 121. The accounting and reporting provisions of Accounting Principles Board Opinion (APBO) No. 30, "Reporting the Results of Operations – Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions," are superceded by SFAS 144, except that SFAS 144 preserves the requirement of APBO No. 30 to report discontinued operations separately from continuing operations. SFAS 144 covers a variety of implementation issues inherent in SFAS 121, unifies the framework used in accounting for asset disposition and discontinued operations, and broadens the reporting of discontinued operations to include all components of an entity with operations that can be distinguished from the rest of the entity and that will be eliminated from the ongoing operations of the entity in a disposal transaction.

SFAS 144 is effective for fiscal years beginning after December 15, 2001. EEI will adopt SFAS 144 on January 1, 2002. EEI does not expect the adoption of SFAS 144 to have a material impact on its financial statements.

## 2) Bank Loans

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EEl has two revolving credit agreements, which allow borrowings of up to \$45,000,000. The agreements are for \$25,000,000 and \$20,000,000, and will expire June 13, 2002 and March 31, 2002, respectively. The \$25,000,000 agreement provides for interest to be charged on outstanding borrowings at LIBOR (London InterBank Offering Rate) plus a margin ranging from 0.55% to 0.75%, depending on utilization. The \$20,000,000 agreement provides for interest charges on outstanding borrowings at the lender's quoted overnight rate plus 0.4%. No compensating balances are required for either credit agreement.

At December 31:

	2001	2000
Available lines of credit	\$ 45,000,000	\$ 45,000,000
Bank loans outstanding	43,920,000	33,900,000
Weighted average interest rate	2.5%	7.2%

During the year:

	2001	2000
Maximum short-term borrowings	\$ 43,920,000	\$ 43,575,000
Average short-term borrowings	30,601,000	18,123,000
Weighted average interest rate	4.5%	6.6%

### 3) Long-Term Debt

	1991	1994	2000
	8.6% Senior	6.61% Senior	Senior
	Medium-Term	Medium-Term	Medium-Term
	Notes	Notes	Notes
Balance at 12/31/00	\$ 33,333,333	\$ 38,888,889	\$ 40,000,000
Less Principal Repayment, 12/15/01	6,666,667	7,777,777	0
Balance at 12/31/01	\$ 26,666,666	\$ 31,111,112	\$ 40,000,000
Less Current Portion	6,666,666	7,777,777	0
Long-term Balance at 12/31/01	<u>\$ 20,000,000</u>	<u>\$ 23,333,335</u>	<u>\$ 40,000,000</u>

For the 1991 and 1994 notes above, annual principal payments are due December 15 through 2005. Interest is paid semiannually.

On June 15, 2000, EEl issued \$40,000,000 of medium-term notes due in full June 15, 2004. Interest on these notes is payable monthly. At issuance, interest was variable monthly at the LIBOR rate plus a spread principally based on EEl's credit rating. Subsequent to issuing the notes, EEl entered into a transaction, the effect of which was to lock in the LIBOR rate plus the spread at 7.61 percent on the face value of this issuance through August 15, 2003.

EEl capitalized interest in the amounts of \$234,907 and \$923,807 in 2001 and 2000, respectively, which



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related to construction work in progress.

#### 4) Financial Instruments

The estimated fair value of EEI's senior medium-term notes on December 31, 2001 and 2000, which is based on current market rates of issues with similar remaining maturities, was approximately \$102,887,059 and \$119,274,594, respectively.

#### 5) Related Party Transactions

Transactions with the Sponsoring Companies during 2001 and 2000 included the sale of generated power to them, the purchase of power from them in order to supplement generated power to meet the DOE's demand, and other transactions for general services and materials. The amount of power purchased from the Sponsoring Companies was \$7,557,610 and \$22,991,320 in 2001 and 2000 respectively. EEI also has a Facilities Use Agreement with AmerenCIPS and AmerenUE.

#### 6) Environmental Matters

Title IV of the 1990 revisions to the Clean Air Act Amendments (CAAA) required reductions in both sulfur dioxide (SO<sub>2</sub>) and nitrogen oxide (NO<sub>x</sub>) emissions from utility sources. EEI is compliant with the 1990 CAAA emission reduction requirements.

To achieve compliance with ground level ozone standards and reduce regional transport of ground level ozone, EPA required some states to develop and implement State Implementation Plans for NO<sub>x</sub> reductions.

NO<sub>x</sub> reductions are effective May 31, 2004, for the summer ozone season. It is expected that additional NO<sub>x</sub> emission reductions will be required in 2007 and 2009. Management has studied compliance alternatives and has developed several options to meet various NO<sub>x</sub> levels of compliance.

USEPA is developing regulations on mercury emissions from utility sources. These regulations are to be developed by 2004 with compliance by 2007. Since the regulations have not been developed and are not expected to become effective for several years, EEI will develop compliance plans as more information becomes available.

Congress, EPA, and President Bush are moving toward adopting multi-pollutant legislation that would require significant additional reductions in SO<sub>2</sub>, NO<sub>x</sub>, and mercury. Because the multi-pollutant legislation is still being drafted, no estimates are available on compliance costs. EEI is developing compliance options for various multi-pollutant scenarios.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Electric Energy, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

EPA is currently reviewing the national ambient air standard for fine particulate matter. Revisions to this standard could result in additional reduction requirements for SO<sub>2</sub> and NO<sub>x</sub>, which are believed to form fine particulate matter in the atmosphere.

The 1997 Kyoto Protocol requires participating countries to return to 1990 levels of greenhouse gas (GHG) emissions (primarily CO<sub>2</sub>). Under the treaty, the US would have an overall reduction target of 7% in GHG emissions from 1990 levels by 2008-2012. A key part of the program is a trading program for GHG emissions, which at this time is undefined. On November 12, 1998, the US signed the treaty. However, for the treaty to enter into force within the US, it will have to be ratified by a two-thirds vote of the US Senate. The treaty, in its present form, is unlikely to be ratified by the US Senate since it does not contain provisions requiring participation of developing countries.

The Bush Administration continues to resist mandatory emission reductions for CO<sub>2</sub>. Since burning anything that contains carbon produces CO<sub>2</sub>, EEI's options to meet the reduction requirements would be limited.

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	366,835,849	366,835,849		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	366,835,849	366,835,849		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	8,694,655	8,694,655		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	375,530,504	375,530,504		
14	Accum Prov for Depr, Amort, & Depl	295,456,952	295,456,952		
15	Net Utility Plant (13 less 14)	80,073,552	80,073,552		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	295,456,952	295,456,952		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	295,456,952	295,456,952		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	295,456,952	295,456,952		

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, <u>2001</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			
Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	Line No.
			1
			2
			3
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			10
			11
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents	55,287			
4	(303) Miscellaneous Intangible Plant	1,381			
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	56,668			
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	1,344,787	79,875		
9	(311) Structures and Improvements	50,462,486	556,579		
10	(312) Boiler Plant Equipment	213,103,341	1,144,508		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	48,843,762	989,216		
13	(315) Accessory Electric Equipment	17,668,216	667,387		
14	(316) Misc. Power Plant Equipment	13,513,219	1,192,070		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	344,935,811	4,629,635		
16	B. Nuclear Production Plant				
17	(320) Land and Land Rights				
18	(321) Structures and Improvements				
19	(322) Reactor Plant Equipment				
20	(323) Turbogenerator Units				
21	(324) Accessory Electric Equipment				
22	(325) Misc. Power Plant Equipment				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)				
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights				
26	(331) Structures and Improvements				
27	(332) Reservoirs, Dams, and Waterways				
28	(333) Water Wheels, Turbines, and Generators				
29	(334) Accessory Electric Equipment				
30	(335) Misc. Power PLant Equipment				
31	(336) Roads, Railroads, and Bridges				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)				
33	D. Other Production Plant				
34	(340) Land and Land Rights				
35	(341) Structures and Improvements				
36	(342) Fuel Holders, Products, and Accessories				
37	(343) Prime Movers				
38	(344) Generators				
39	(345) Accessory Electric Equipment				

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
40	(346) Misc. Power Plant Equipment				
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)				
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	344,935,811	4,629,635		
43	3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	73,589			
45	(352) Structures and Improvements	367,545			
46	(353) Station Equipment	10,912,789			
47	(354) Towers and Fixtures	4,349,720			
48	(355) Poles and Fixtures	896,667			
49	(356) Overhead Conductors and Devices	1,077,074			
50	(357) Underground Conduit				
51	(358) Underground Conductors and Devices				
52	(359) Roads and Trails				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	17,677,384			
54	4. DISTRIBUTION PLANT				
55	(360) Land and Land Rights				
56	(361) Structures and Improvements				
57	(362) Station Equipment				
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures				
60	(365) Overhead Conductors and Devices				
61	(366) Underground Conduit				
62	(367) Underground Conductors and Devices				
63	(368) Line Transformers				
64	(369) Services				
65	(370) Meters	1,652			
66	(371) Installations on Customer Premises				
67	(372) Leased Property on Customer Premises				
68	(373) Street Lighting and Signal Systems				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,652			
70	5. GENERAL PLANT				
71	(389) Land and Land Rights				
72	(390) Structures and Improvements				
73	(391) Office Furniture and Equipment				
74	(392) Transportation Equipment				
75	(393) Stores Equipment				
76	(394) Tools, Shop and Garage Equipment				
77	(395) Laboratory Equipment				
78	(396) Power Operated Equipment				
79	(397) Communication Equipment	52,349			
80	(398) Miscellaneous Equipment				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	52,349			
82	(399) Other Tangible Property				
83	TOTAL General Plant (Enter Total of lines 81 and 82)	52,349			
84	TOTAL (Accounts 101 and 106)	362,723,864	4,629,635		
85	(102) Electric Plant Purchased (See Instr. 8)				
86	(Less) (102) Electric Plant Sold (See Instr. 8)				
87	(103) Experimental Plant Unclassified				
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	362,723,864	4,629,635		



Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			55,287	3
			1,381	4
			56,668	5
				6
				7
			1,424,662	8
9,824			51,009,241	9
59,605			214,188,244	10
				11
58,383	-1,182		49,773,413	12
17,920	-646,285		17,671,398	13
371,918	1,182		14,334,553	14
517,650	-646,285		348,401,511	15
				16
				17
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
517,650	-646,285		348,401,511		42
					43
			73,589		44
			367,545		45
	646,285		11,559,074		46
			4,349,720		47
			896,667		48
			1,077,074		49
					50
					51
					52
	646,285		18,323,669		53
					54
					55
					56
					57
					58
					59
					60
					61
					62
					63
					64
			1,652		65
					66
					67
					68
			1,652		69
					70
					71
					72
					73
					74
					75
					76
					77
					78
			52,349		79
					80
			52,349		81
					82
			52,349		83
517,650			366,835,849		84
					85
					86
					87
517,650			366,835,849		88

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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46					
47	TOTAL				

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
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39					
40					
41					
42					
43					
44					
45					
46					
47	Total				0

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	350KV substation south Joppa bus	6,724,582
2	Coal Transfer Facility	1,186,190
3	MPAC Conversion	362,335
4	Replace 10th stage heaters on units #1 & #4	173,959
5	Other Projects < \$100,000	247,589
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7		
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42		
43	TOTAL	8,694,655

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**CONSTRUCTION OVERHEADS - ELECTRIC**

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	See explanatory note on page 218.	
2		
3		
4		
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45		
46	TOTAL	0

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Due to the respondent's contract with the Department of Energy, only such supervision, stores expense, and payroll taxes which are directly chargeable to construction are allocated as overhead charges.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100%	
7	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  0.00

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  0.00

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 0.00
  - Rate for Other Funds - 0.00

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	288,148,563	288,148,563		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	7,811,480	7,811,480		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	7,811,480	7,811,480		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	500,620	500,620		
12	Cost of Removal	46,962	46,962		
13	Salvage (Credit)				
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	547,582	547,582		
15	Other Debit or Cr. Items (Describe):				
16	Depr of gas pipeline charged to fuel ex	44,491	44,491		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	295,456,952	295,456,952		

**Section B. Balances at End of Year According to Functional Classification**

18	Steam Production	29,545,952	29,545,952		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission				
24	Distribution				
25	General				
26	TOTAL (Enter Total of lines 18 thru 25)	29,545,952	29,545,952		



Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3				
4				
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37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	0	0	0

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Midwest Electric Power, Inc.			
2	Common Stock	10/04/99		100,000
3	Note Receivable	9/28/99		36,458,933
4	Total Midwest Electric Power, Inc.			36,558,933
5				
6	Joppa & Eastern Railroad	4/04/90		100,000
7	Met-South, Inc.	10/01/93		5,001
8	Massac Enterprises, LLC	12/29/99		100,000
9				
10				
11				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	36,763,934

Name of Respondent: Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
15,000		100,000		2
	2,871,647	36,367,963		3
15,000	2,871,647	36,467,963		4
				5
		100,000		6
515,316	16,406	5,001		7
		100,000		8
				9
				10
				11
				12
				13
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530,316	2,888,053	36,672,964		42

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 2001
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	7,727,333	11,092,688		
2	Fuel Stock Expenses Undistributed (Account 152)	484,314	677,688		
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	5,139,233	5,383,423		
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Assigned to - Other				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	5,139,233	5,383,423		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	13,350,880	17,153,799		

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	245,573.00		28,992.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	22,180.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	223,393.00		28,992.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	419.50			
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	419.50		419.50	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	419.50			
40	Balance-End of Year			419.50	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	419.50	59.963		
45	Gains				
46	Losses				

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
28,992.00		28,992.00		754,800.00		1,087,349.00		1
								2
								3
				29,040.00		29,040.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						22,180.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
28,992.00		28,992.00		763,840.00		1,094,209.00		29
								30
								31
								32
				419.50		839.00		33
								34
								35
								36
419.50		419.50		20,136.00		21,814.00		37
				839.00		839.00		38
								39
				419.50		839.00		40
419.50		419.50		20,555.50		21,814.00		41
								42
								43
				419.50	59,962	839.00	119,925	44
								45
								46

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo. yr to mo. yr).) (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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17							
18							
19							
20	TOTAL						

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
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39							
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46							
47							
48							
49	TOTAL						



Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	SFAS 109 Regulatory Asset-				
2	Implementation of SFAS 109. These assets				
3	are amortizable as temporary differences				
4	reverse in future periods.		409	7,291	28,225
5					
6					
7					
8					
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32					
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41					
42					
43					
44	TOTAL			7,291	28,225

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) / /		Year of Report Dec. 31, 2001	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Prepaid Pension Cost	2,248,213		253	1,369,948	878,265	
2	Postretirement Benefits						
3	Receivable	1,192,811	127,214			1,320,025	
4							
5							
6							
7							
8							
9							
10							
11							
12							
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42							
43							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	3,441,024				2,198,290	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric	8,000,287	9,304,511
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	8,000,287	9,304,511
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	8,000,287	9,304,511

Notes

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common Stock	62,000	100.00	
2				
3				
4				
5				
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pidgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
62,000	6,200,000					1
						2
						3
						4
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						42

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND  
 INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1			
2			
3			
4			
5			
6			
7			
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9			
10			
11			
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45			
46	TOTAL		

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211:	
2		
3	Balance beginning of year	
4		
5	Accumulated Other Comprehensive Income/(Loss), represents	
6	unrealized holding loss on fully effective cash flow hedge	-1,468,325
7		
8	Subtotal - Balance end of year	-1,468,325
9		
10	Accounting entries affecting above change:	
11	Debit 211 Other Comprehensive Income (amount is net of tax)	-1,468,325
12	Debit 190 Accumulated Deferred Income Taxes	-968,527
13	Credit 253 Other Deferred Credits (gross amount)	2,436,852
14	Subtotal - Total for Journal Entry	
15		
16	The above entry was made to adopt SFAS No. 133, "Accounting for	
17	Derivative Instruments and Hedging Activities." Refer to footnotes	
18	at Page 122-123, Note 1(g).	
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40	TOTAL	-1,468,325

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
DISCOUNT ON CAPITAL STOCK (Account 213)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.</p>					
Line No	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
6					
7					
8					
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17					
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19					
20					
21 TOTAL					



Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
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6		
7		
8		
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22	TOTAL	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Medium-term note at 8.6%		
2	Final installment due 12/15/05	60,000,000	396,766
3			
4	Medium-term note at 6.61%	70,000,000	410,918
5	Final installment due 12/15/05		
6			
7	Medium - term note at 7.61%	40,000,000	261,424
8	Final installment due 6/15/04		
9			
10			
11			
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33	TOTAL	170,000,000	1,069,108

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12/23/91	12/15/05	12/23/91	12/15/05	26,666,667	2,842,778	2
						3
01/15/94	12/15/05	01/15/94	12/15/05	31,111,111	2,444,134	4
						5
						6
6/15/00	6/15/04	6/15/00	6/15/04	40,000,000	2,995,428	7
						8
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				97,777,778	8,282,340	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Electric Energy, Inc.			
FOOTNOTE DATA			

Schedule Page: 256	Line No.: 4	Column: i	
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The total on Line 7 column (i) does not agree with account 427 because \$234,907 of interest was capitalized during the year.

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	10,629,445
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction (net of tax depreciation)	1,103,045
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax (net)	5,810,576
11	State Income Tax (net)	587,539
12	Deferred Taxes	-328,409
13	Additional Deductions per attached footnote	8,032,525
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	-8,228,399
21	State Taxes	-925,705
22		
23		
24		
25		
26		
27	Federal Tax Net Income	16,680,617
28	Show Computation of Tax:	
29	Federal Taxable Income	16,680,617
30	x Tax Rate	35
31		
32	Federal Income Tax	5,838,216
33	Motor Fuel Tax Credit	-2,610
34	Prior Period Adjustment	-25,030
35	Total Federal Income Tax	5,810,576
36		
37		
38		
39		
40		
41	Note: Electric Energy, Inc. will file a consolidated federal tax	
42	return for 2001 which will include the taxable income of it wholly-	
43	owned subsidiary, Midwest Electric Power, Inc.	
44		

Name of Respondent	This Report is:	Date of Report	Year of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: b**

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

Deductions Recorded on Books Not Deducted for Return, con't.

Depreciation expense	\$7,811,480
Post-retirement benefits	(49,797)
Meals, entertainment and other	23,842
Self-insurance	(246,655)
Accrued medical	229,499
Vacation accrual	215,856
Deferred bonus plan income	1,602
Deferred bonus plan contributions	59,000
Deferred bonus plan distributions	(12,276)
Other	(26)
Total included on line 13, col. b	\$8,032,525

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts. (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	IL-Unemployment	3,995		14,919	15,019	
2	IL-Franchise	-6		6,191	6,185	
3	IL-Real Estate	612,678		674,572	624,921	
4	IL-Income & Repl.	-38,682		1,196,118	1,200,000	-346,713
5	KY-Personal Prop.	14,624		15,500	29,583	
6	KY-Franchise	1,099		8,900	7,568	
7	KY-Income	-5,350				
8	Federal-FICA	-8,331		1,223,213	1,218,481	
9	Federal-FUI	1,883		15,608	15,618	
10	Federal-Income	-1,068,164		5,961,343	5,500,000	-57,634
11	Reclass debit balance to					
12	other accounts receivable	486,254				
13						
14						
15						
16						
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41	TOTAL			9,116,364	8,617,375	-404,347

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
3,895		14,919				1
		6,191				2
662,329		674,572				3
-389,277		1,196,118				4
541		15,500				5
2,431		8,900				6
-5,350						7
1,873		1,223,213				8
-3,599		15,608				9
-664,456		1,065,384			4,895,959	10
						11
391,613						12
						13
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		4,220,405			4,895,959	41



Name of Respondent	This Report is:	Date of Report	Year of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 4 Column: f**

Audit adjustment to:

Properly state tax balance sheet items	\$ (313,530)
Record gross up effect on adjustment above to have no income tax effect	<u>( 33,183)</u>
Total	\$ (346,713)

**Schedule Page: 262 Line No.: 10 Column: f**

Audit adjustment to:

Properly state tax balance sheet items	\$ 90,287
Record gross up effect on adjustment above to have no income tax effect	<u>(147,921)</u>
Total	\$ ( 57,634)

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
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Name of Respondent Electric Energy, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
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Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Pension Liability	2,248,213			-1,369,948	878,265
2	Fair Value - Derivative Instrument				2,436,852	2,436,852
3						
4						
5						
6						
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47	TOTAL	2,248,213			1,066,904	3,315,117

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
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NOTES (Continued)							

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric				
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)				
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)				
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				
<div style="text-align: center; margin-bottom: 10px;">NOTES</div>					

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
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NOTES (Continued)



Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
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							23

NOTES (Continued)

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OTHER REGULATORY LIABILITIES (Account 254)**

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL				

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or ind.) (See Instr. 4)	54,017,251	115,206,699
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	54,017,251	115,206,699
11	(447) Sales for Resale	113,956,309	96,470,399
12	TOTAL Sales of Electricity	167,973,560	211,677,098
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	167,973,560	211,677,098
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	190,686	209,778
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	190,686	209,778
27	TOTAL Electric Operating Revenues	168,164,246	211,886,876

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
3,147,567	4,658,444	1	1	5
				6
				7
				8
				9
3,147,567	4,658,444	1	1	10
5,776,535	5,086,632	4	4	11
8,924,102	9,745,076	5	5	12
				13
8,924,102	9,745,076	5	5	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric: Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial & Industrial Sales:					
2	Permanent Power	2,325,859	45,853,324	1	2,325,859,000	0.0197
3	Additional Power	836,682	5,285,420			0.0063
4	Excess Joppa Energy	406	4,521			0.0111
5	Firm Additional Power		3,108,872			
6	Released Power	-15,380	-234,886			0.0153
7						
8	Total	3,147,567	54,017,251	1	3,147,567,000	0.0172
9						
10	Sales for Resale:					
11	Permanent Power	5,713,655	113,177,465	4	1,428,413,750	0.0198
12	Excess Power	47,500	520,218			0.0110
13	Interchange Power					
14	Released Power	15,380	258,626			0.0168
15						
16	Total	5,776,535	113,956,309	4	1,444,133,750	0.0197
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Union Electric Company	SF	11	N/A	N/A	N/A
3	Illinova Generating Company	SF	11	N/A	N/A	N/A
4	Central Illinois Public Service Company	SF	11	N/A	N/A	N/A
5	Kentucky Utilities Company	SF	11	N/A	N/A	N/A
6						
7	Non-Associated Utilities:					
8	Tennessee Valley Authority	SF	11	N/A	N/A	N/A
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
3,109,898	21,190,061	29,614,912		50,804,973	2
1,077,082	10,545,496	10,480,641		21,026,137	3
	10,595,789			10,595,789	4
1,589,555	16,487,861	15,041,549		31,529,410	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
5,776,535	58,819,207	55,137,102	0	113,956,309	
5,776,535	58,819,207	55,137,102	0	113,956,309	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Electric Energy, Inc.			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 2 Column: a**

Union Electric Company owns 40% of the common stock of Electric Energy, Inc.

**Schedule Page: 310 Line No.: 3 Column: a**

Illinova Generating Company owns 20% of the common stock of Electric Energy, Inc.

**Schedule Page: 310 Line No.: 4 Column: a**

Central Illinois Public Service Company owns 20% of the common stock of Electric Energy, Inc.

**Schedule Page: 310 Line No.: 5 Column: a**

Kentucky Utilities Company owns 20% of the common stock of Electric Energy, Inc.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	999,828	897,335	
5	(501) Fuel	76,747,986	76,122,840	
6	(502) Steam Expenses	3,453,689	3,318,487	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	863,072	878,134	
10	(506) Miscellaneous Steam Power Expenses	1,629,298	1,798,114	
11	(507) Rents	8,266	12,167	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	83,702,139	83,027,077	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	284,902	253,588	
16	(511) Maintenance of Structures	1,026,240	1,244,258	
17	(512) Maintenance of Boiler Plant	14,862,971	16,595,135	
18	(513) Maintenance of Electric Plant	15,063,306	5,298,743	
19	(514) Maintenance of Miscellaneous Steam Plant	1,908,553	2,013,801	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	33,165,972	25,405,525	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	116,868,111	108,432,602	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	7,557,610	55,552,557		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	7,557,610	55,552,557		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	124,425,721	163,985,159		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	142,729	124,504		
84	(581) Load Dispatching	292,437	223,191		
85	(562) Station Expenses	578,526	559,741		
86	(563) Overhead Lines Expenses	713	920		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others				
89	(566) Miscellaneous Transmission Expenses				
90	(567) Rents	315,649	315,649		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	1,330,054	1,224,005		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering				
94	(569) Maintenance of Structures				
95	(570) Maintenance of Station Equipment	208,807	176,274		
96	(571) Maintenance of Overhead Lines	43,883	726,324		
97	(572) Maintenance of Underground Lines				
98	(573) Maintenance of Miscellaneous Transmission Plant				
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	252,690	902,598		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	1,582,744	2,126,603		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching				
106	(582) Station Expenses				
107	(583) Overhead Line Expenses				
108	(584) Underground Line Expenses				
109	(585) Street Lighting and Signal System Expenses				
110	(586) Meter Expenses	20,305		20,575	
111	(587) Customer Installations Expenses				
112	(588) Miscellaneous Expenses				
113	(589) Rents				
114	TOTAL Operation (Enter Total of lines 103 thru 113)	20,305		20,575	
115	Maintenance				
116	(590) Maintenance Supervision and Engineering				
117	(591) Maintenance of Structures				
118	(592) Maintenance of Station Equipment				
119	(593) Maintenance of Overhead Lines				
120	(594) Maintenance of Underground Lines				
121	(595) Maintenance of Line Transformers				
122	(596) Maintenance of Street Lighting and Signal Systems				
123	(597) Maintenance of Meters				
124	(598) Maintenance of Miscellaneous Distribution Plant				
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)				
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	20,305		20,575	
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision				
130	(902) Meter Reading Expenses				
131	(903) Customer Records and Collection Expenses				
132	(904) Uncollectible Accounts				
133	(905) Miscellaneous Customer Accounts Expenses				
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)				
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses				
139	(909) Informational and Instructional Expenses				
140	(910) Miscellaneous Customer Service and Informational Expenses				
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)				
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses				
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)				
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	2,734,660		2,735,171	
152	(921) Office Supplies and Expenses	466,471		404,052	
153	(Less) (922) Administrative Expenses Transferred-Credit				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	2,392,188	2,163,283		
156	(924) Property Insurance	709,910	580,533		
157	(925) Injuries and Damages	38,137	332,126		
158	(926) Employee Pensions and Benefits	4,331,252	3,644,409		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	88,207	142,799		
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses	1,730	2,760		
163	(930.2) Miscellaneous General Expenses	162,526	81,568		
164	(931) Rents				
165	TOTAL Operation (Enter Total of lines 151 thru 164)	10,925,081	10,086,701		
166	Maintenance				
167	(935) Maintenance of General Plant				
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	10,925,081	10,086,701		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	136,953,851	176,219,038		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	10/31/2001
2. Total Regular Full-Time Employees	259
3. Total Part-Time and Temporary Employees	0
4. Total Employees	259

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)**  
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Companies:					
2	Union Electric Co.	SF	11			
3	Illinova Generating Co.	SF	11			
4	Central Illinois Public Service Co.	SF	11			
5	Kentucky Utilities Co.	SF	11			
6	Louisville Gas & Electric Co.	SF	11			
7						
8	Non-Associated Companies:					
9	Tennessee Valley Authority	SF	11			
10	Aquila Power Corp.	SF	1			
11	Enron Power Marketing	SF	1			
12	American Electric Power	SF	1			
13						
14						
	Total					

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
723,209				1,685,276		1,685,276	2
6,704				120,563		120,563	3
							4
							5
106,769				5,751,771		5,751,771	6
							7
							8
							9
							10
							11
							12
							13
							14
836,682				7,557,610		7,557,610	

Name of Respondent	This Report is:	Date of Report	Year of Report
Electric Energy, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 326 Line No.: 2 Column: a</b>	
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Union Electric Co. owns 40% of the common stock of Electric Energy, Inc.

<b>Schedule Page: 326 Line No.: 3 Column: a</b>	
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Illinova Generating Company owns 20% of the common stock of Electric Energy, Inc.

<b>Schedule Page: 326 Line No.: 4 Column: a</b>	
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Central Illinois Public Service Co. owns 20% of the common stock of Electric Energy, Inc.

<b>Schedule Page: 326 Line No.: 5 Column: a</b>	
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Kentucky Utilities Co. owns 20% of the common stock of Electric Energy, Inc.

<b>Schedule Page: 326 Line No.: 6 Column: a</b>	
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Louisville Gas & Electric Co. is the parent of Kentucky Utilities Co., which owns 20% of the common stock of Electric Energy, Inc.



Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
<b>TOTAL</b>				

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	0	0	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	0	0	0	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001				
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
<p>1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p>							
Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL						

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	144,345			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,084			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	17,097			
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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32					
33					
34					
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42					
43					
44					
45					
46	TOTAL	162,526			

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971 reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant				
8	Distribution Plant				
9	General Plant				
10	Common Plant-Electric	7,811,480			7,811,480
11	TOTAL	7,811,480			7,811,480
B. Basis for Amortization Charges					

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Note: As disclosed						
13	in footnote 1.(d)						
14	on page 123 and 123.1,						
15	EEL records						
16	depreciation based on						
17	MACRS for the						
18	respective class						
19	of assets.						
20							
21							
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2	Total Account 425	
3		
4	Account 426.1 - Donations - Miscellaneous Donations	24,304
5	Account 426.2 - Life Insurance	
6	Account 426.3 - Penalties	1,579
7	Account 426.4 - Expenditures for Certain Civic,	
8	Political and Related Activities	
9	Account 426.5 - (Non-billable expenses to primary	
10	customer - Department of Energy)	
11	Total Account 426	25,883
12		
13	Account 430 - Interest on Debt to Associated	
14	Companies	
15	Total Account 430	
16		
17	Account 431 - Other Interest Chargs	
18	Commitment fees, interest on short term lines	
19	of credit and miscellaneous interest	
20	(i.e. from tax authorities) The interest is	
21	charged at the lower of sub-prime commercial	
22	or the prime rate of interest	1,468,751
23	Total Account 431	1,468,751
24		
25		
26		
27		
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41		



Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		88,207	88,207	
2	(payment of 2001 charges under 18 CFR				
3	section 382)				
4					
5					
6					
7					
8					
9					
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45					
46	TOTAL		88,207	88,207	

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	88,207					1
							2
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		88,207					46

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 2001
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

**A. Electric R, D & D Performed Internally:**

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

**B. Electric, R, D & D Performed Externally:**

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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Name of Respondent Electric Energy, Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
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DISTRIBUTION OF SALARIES AND WAGES	
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.	

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	15,533,644		15,533,644	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	182,391		182,391	
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	182,391		182,391	
69	Plant Removal (By Utility Departments)				
70	Electric Plant	12,309		12,309	
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	12,309		12,309	
74	Other Accounts (Specify):				
75	Transfer to wholly-owned subsidiary	199,266		199,266	
76					
77					
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	199,266		199,266	
96	TOTAL SALARIES AND WAGES	15,927,610		15,927,610	

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	3,147,567
3	Steam	8,154,549	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,776,535
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	67,129
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,991,231
9	Net Generation (Enter Total of lines 3 through 8)	8,154,549			
10	Purchases	836,682			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,991,231			



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### MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	921,463	187,979	254	1	3:00
30	February	822,963	170,016	255	3	24:00
31	March	659,074	29,059	1,076	4	3:00
32	April	664,630	70,415	771	2	2:00
33	May	655,023	195	168	4	17:00
34	June	710,508	82	24	5	1:00
35	July	734,096			0	0
36	August	762,458	33,600	143	31	24:00
37	September	715,698	12,736	202	14	1:00
38	October	652,286	51,365	721	4	17:00
39	November	943,618	265,889	1,194	25	11:00
40	December	749,414	15,346	1,155	1	19:00
41	TOTAL	8,991,231	836,682			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: EEI - Joppa (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	1951					
4	Year Last Unit was Installed	1955					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1100.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	8760			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1023			0		
10	When Limited by Condenser Water	1011			0		
11	Average Number of Employees	265			0		
12	Net Generation, Exclusive of Plant Use - KWh	8154550000			0		
13	Cost of Plant: Land and Land Rights	1424662			0		
14	Structures and Improvements	51009241			0		
15	Equipment Costs	295967608			0		
16	Total Cost	348401511			0		
17	Cost per KW of Installed Capacity (line 5)	316.7286			0.0000		
18	Production Expenses: Oper, Supv, & Engr	999828			0		
19	Fuel	76747986			0		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	3453689			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	863072			0		
25	Misc Steam (or Nuclear) Power Expenses	1629298			0		
26	Rents	8266			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	284902			0		
29	Maintenance of Structures	1026240			0		
30	Maintenance of Boiler (or reactor) Plant	14882971			0		
31	Maintenance of Electric Plant	15063306			0		
32	Maintenance of Misc Steam (or Nuclear) Plant	1908553			0		
33	Total Production Expenses	116868111			0		
34	Expenses per Net KWh	0.0143			0.0000		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas			
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Gals	MCF			
37	Quantity (units) of Fuel Burned	4924351	0	173976	0	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8543	136148	1047	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	14.460	0.997	5.920	0.000	0.000	0.000
40	Average Cost of Fuel per Unit Burned	15.376	0.997	5.920	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.00	0.00	0.00	5
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0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	TOTAL cost (Total of 14 thru 18)	0	0		
20	Cost per KW of Installed Capacity (line 5)	0.0000	0.0000		
21	Production Expenses				
22	Operation Supervision and Engineering	0	0		
23	Water for Power	0	0		
24	Hydraulic Expenses	0	0		
25	Electric Expenses	0	0		
26	Misc Hydraulic Power Generation Expenses	0	0		
27	Rents	0	0		
28	Maintenance Supervision and Engineering	0	0		
29	Maintenance of Structures	0	0		
30	Maintenance of Reservoirs, Dams, and Waterways	0	0		
31	Maintenance of Electric Plant	0	0		
32	Maintenance of Misc Hydraulic Plant	0	0		
33	Total Production Expenses (total 22 thru 32)	0	0		
34	Expenses per net KWh	0.0000	0.0000		



Name of Respondent Electric Energy, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Total cost (total 13 thru 19)				
21	Cost per KW of installed cap (line 20/line4)				
22	Production Expenses				
23	Operation Supervision and Engineering				
24	Water for Power				
25	Pumped Storage Expenses				
26	Electric Expenses				
27	Misc Pumped Storage Power generation Expenses				
28	Rents				
29	Maintenance Supervision and Engineering				
30	Maintenance of Structures				
31	Maintenance of Reservoirs, Dams, and Waterways				
32	Maintenance of Electric Plant				
33	Maintenance of Misc Pumped Storage Plant				
34	Production Exp Before Pumping Exp (23 thru 33)				
35	Pumping Expenses				
36	Total Production Exp (total 34 and 35)				
37	Expenses per KWh (line 36/line 9)				

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
						3
						4
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						37

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year of Report Dec. 31, 2001
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
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14						
15						
16						
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Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	W-1 Joppa	DOE Bus	161.00	161.00	Steel Tower	10.20		
2					and Wood H			
3								
4	X-2 Joppa	DOE Bus	161.00	161.00	Steel Tower	10.20		
5					and Wood H			
6								
7	Y-3 Joppa	DOE Bus	161.00	161.00	Steel Tower	9.80		
8					and Wood H			
9								
10	Z-4 Joppa	DOE Bus	161.00	161.00	Steel Tower	7.80		
11					and Wood H			
12								
13	U-5 Joppa	DOE Bus	161.00	161.00	Steel Tower	8.50		
14					and Wood H			
15								
16	V-6 Joppa	DOE Bus	161.00	161.00	Steel Tower	8.40		
17					and Wood H			
18								
19	Expenses							
20	applicable							
21	to all lines							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	54.90		

Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
ACS R	12,265	1,377,599	1,389,864					1
								2
								3
ACS R	12,265	573,696	585,961					4
								5
								6
ACS R	12,265	1,381,528	1,393,793					7
								8
								9
ACS R	12,265	440,632	452,897					10
								11
								12
ACS R	12,265	1,412,613	1,424,878					13
								14
								15
ACS R	12,265	480,144	492,409					16
								17
								18
								19
								20
				1,014,405	252,689	315,689	1,582,783	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	73,590	5,666,212	5,739,802	1,014,405	252,689	315,689	1,582,783	36

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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42							
43							
44	TOTAL						

Name of Respondent Electric Energy, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
								1
								2
								3
								4
								5
								6
								7
								8
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Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Joppa Steam Electric Station	Main step-up	19.00	161.00	
2	Joppa, IL	transformer at			
3		generation station			
4					
5	Joppa 345 Substation	Transmission	161.00	345.00	600.00
6	Joppa, IL	Substation -			
7		unattended			
8					
9					
10					
11					
12					
13					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1260	18	1				1
						2
						3
						4
1						5
						6
						7
						8
						9
						10
						11
						12
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Name of Respondent Electric Energy, Inc	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year			
2	Additions During Year			
3	Purchases			
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)			
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)			
10	Number at End of Year (Lines 1 + 5 - 9)			
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use			
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)			



Name of Respondent Electric Energy, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:
 

<b>A. Air pollution control facilities:</b> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <b>B. Water pollution control facilities:</b> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. <b>C. Solid waste disposal costs:</b> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other.	<b>D. Noise abatement equipment:</b> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <b>E. Esthetic costs:</b> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <b>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</b> <b>G. Miscellaneous:</b> (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
---	--
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	879,302			82,445,619	82,445,619
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs				7,578,278	7,578,278
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	879,302			90,023,897	90,023,897
9	Construction Work in Progress					

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