

Exhibit No.:  
Issue: Accounting Schedules  
Witness: MO PSC Auditors  
Sponsoring Party: MO PSC Staff  
Case No: ER-2012-0175  
Date Prepared: August 9, 2012

FILED  
January 29, 2016  
Data Center  
Missouri Public  
Service Commission



**MISSOURI PUBLIC SERVICE COMMISSION**

**REGULATORY REVIEW DIVISION**

**UTILITY SERVICES DEPARTMENT**

**STAFF ACCOUNTING SCHEDULES**

**ST. JOSEPH LIGHT AND POWER - ELECTRIC**

**Direct Filing - August 9, 2012**

**Great Plains Energy, Inc**

**KCP&L-Greater Missouri Operations (GMO)**

**Test Year 12 Months Ending September 30, 2011**

**Updated March 31, 2012; True-up Through August 31, 2012**

**CASE NO. ER-2012-0175**

Jefferson City, Missouri

August 2012

KCP&L Exhibit No. 107  
Date 1-19-14 Reporter TR  
File No. EC-2015-0309

St. Joseph Light and Power - Electric  
Case No. ER-2012-0175  
Test Year 12 Months Ending September 30, 2011  
Updated through March 31, 2012  
Revenue Requirement

Line Number	A Description	B	C	D
		7.14% Return	7.40% Return	7.66% Return
1	Net Orig Cost Rate Base	\$460,566,636	\$460,566,636	\$460,566,636
2	Rate of Return	7.14%	7.40%	7.66%
3	Net Operating Income Requirement	\$32,898,275	\$34,091,142	\$35,284,010
4	Net Income Available	\$32,462,227	\$32,462,227	\$32,462,227
5	Additional Net Income Required	\$436,048	\$1,628,915	\$2,821,783
6	Income Tax Requirement			
7	Required Current Income Tax	\$5,104,089	\$5,847,337	\$6,666,173
8	Current Income Tax Available	\$4,832,397	\$4,832,397	\$4,832,397
9	Additional Current Tax Required	\$271,692	\$1,014,940	\$1,833,776
10	Revenue Requirement	\$707,740	\$2,643,855	\$4,655,559
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$707,740	\$2,643,855	\$4,655,559

St. Joseph Light and Power - Electric  
Case No. ER-2012-0175  
Test Year 12 Months Ending September 30, 2011  
Updated through March 31, 2012  
Rate Revenue Summary

A	B	C	D	E Adjustments			G	H
Line Number	Description	As Billed	Update Period Adjustment	Adjust for Excess Facilities	Adjustmetn for Billing Corrections	Adjustment for Rate Switchers	Annualization for Rate Change	
1	MISSOURI RATE REVENUES							
2	RATE REVENUE BY RATE SCHEDULE							
3	Residential	\$65,229,164	\$1,614,459	-\$300	\$0	\$0	\$5,548,074	
4	Small General Service	\$11,349,025	\$528,831	-\$2,849	\$0	\$0	\$996,811	
5	Large General Service	\$25,975,228	\$1,120,992	-\$534	\$0	\$0	\$2,397,588	
6	Large Power	\$43,429,905	\$3,381,047	-\$71,885	\$19,449	\$192,650	\$4,306,065	
7	Lighting	\$3,387,832	\$241,046	-\$1,476	\$0	\$0	\$315,254	
8	TOTAL RATE REVENUE BY RATE SCHEDULE	\$149,371,154	\$6,886,375	-\$77,044	\$19,449	\$192,650	\$13,563,792	
9	OTHER RATE REVENUE							
10	Adjust to G/L	\$69,160	\$0	\$0	\$0	\$0	\$0	
11	Excess Facilities Charges	\$0	\$0	\$77,044	\$0	\$0	\$0	
12	TOTAL OTHER RATE REVENUE	\$69,160	\$0	\$77,044	\$0	\$0	\$0	
13	TOTAL MISSOURI RATE REVENUES	\$149,440,314	\$6,886,375	\$0	\$19,449	\$192,650	\$13,563,792	